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American Electric Power
Service Corporation
1 Riverside Plaza
Columbus, OH 43215-2373
aep.com

614-716-1000

PUCO

January 30, 2008

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Marvin I. Resnik
Assistant General Counsel
614/716-1606 (P)
614/716-2950 (F)
miresnik@aep.com

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; 07-1132-EL-UNC;
07-1191-EL-UNC; 07-1278-EL-UNC; 07-1156-EL-UNC

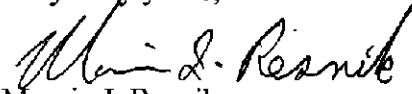
Dear Ms. Jenkins:

Enclosed are seven copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated January 30, 2008 in Case Nos. 07-1132-EL-UNC, 07-1191-EL-UNC, 07-1278-EL-UNC and 07-1156-EL-UNC.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 07-1132-EL-UNC, Case No. 07-1191-EL-UNC, Case No. 07-1278-EL-UNC and Case No. 07-1156-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,


Marvin I. Resnik

MIR:ms
Enclosure
cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician TM Date Processed 1/30/2008

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case Nos. 07-1132-EL-UNC,
07-1191-EL-UNC, 07-1278-EL-UNC, and 07-1156-EL-UNC

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 February 2008
	List of Communities Served	2-1 thru 2-2	January 1, 2006
	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 January 2006
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 January 2006
R-R	Residential Service	10-1 thru 10-4	Cycle 1 January 2008
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 January 2008
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 January 2008
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 January 2008
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 January 2008
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 January 2008
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 January 2008
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2008
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 January 2008
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 January 2008
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 January 2008
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-9	Cycle 1 January 2008
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
SL	Street Lighting	40-1 thru 40-4	Cycle 1 January 2008
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 January 2008

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated January 30, 2008 in Case No. 07-1132-EL-UNC, et al.

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

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PA	Pole Attachment	43-1 thru 43-2	Cycle 1 January 2006
Supp. No. 6	Additional Facilities	50-1 thru 50-2	Cycle 1 January 2006
Supp. No. 6A	Additional Facilities	51-1 thru 51-2	Cycle 1 January 2006
Supp. No. 18	Church and School Service	52-1	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 January 2006
	Universal Service Fund Rider	60-1	Cycle 1 January 2008
	Energy Efficiency Fund Rider	61-1	Cycle 1 January 2006
	KWH Tax Rider	62-1	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1	Cycle 1 January 2006
	Property Tax Credit Rider	64-1	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
	Franchise Tax Rider	66-1	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1	Cycle 1 January 2006
	Electronic Transfer Rider	70-1	Cycle 1 January 2006
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 January 2006
	Price Curtailable Service Rider	72-1 thru 72-3	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1	January 1, 2006
	Power Acquisition Rider	74-1	July 9, 2007
	Transmission Cost Recovery Rider	75-1	Cycle 1 February 2008
	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 October 2007
	Generation Cost Recovery Rider	78-1	Cycle 1 February 2008
	Green Pricing Option Rider	79-1	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

Filed pursuant to Order dated January 30, 2008 in Case No. 07-1132-EL-UNC, et al.

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 6

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 February 2008, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.97434	
GS-1	1.02496	
GS-2 Secondary	0.46694	1.416
GS-2-TOD and GS-2-LMTOD	1.00497	
GS-2 Primary	0.45173	1.370
GS-3 Secondary	0.37611	1.756
GS-3-LMTOD	0.77296	
GS-3 Primary	0.36386	1.699
GS-4, IRP-D Subtransmission and Transmission	0.24343	1.443
IRP-D Secondary	0.25652	1.521
IRP-D Primary	0.24816	1.471
SL	0.36949	
AL	0.36949	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.53286	0.098	0.197	0.295	0.394	0.492	0.591
- Primary	0.51550	0.095	0.190	0.286	0.381	0.476	0.571
- Subtrans/Trans	0.50567	0.093	0.187	0.280	0.374	0.467	0.560
Backup < 100 KW Secondary		0.295					
Maintenance - Secondary	0.34614						
- Primary	0.33486						
- Subtrans/Trans	0.32848						
GS-2 and GS-3 Breakdown Service		0.295					

Filed pursuant to Order dated January 30, 2008 in Case No.07-1156-EL-UNC

Issued: January 30, 2008

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 February 2008

COLUMBUS SOUTHERN POWER COMPANY

2nd Revised Sheet No. 78-1
Cancels 1st Revised Sheet No. 78-1

P.U.C.O. NO. 6

GENERATION COST RECOVERY RIDER

Effective Cycle 1 February 2008, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Cost Recovery Rider of 4.41588% of the customer's generation charges under the Company's Schedules, excluding charges under any applicable Riders.

Filed pursuant to Order dated January 30, 2008 in Case Nos. 07-1132-EL-UNC, 07-1191-EL-UNC and 07-1278-EL-UNC

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case Nos. 07-1132-EL-UNC,
07-1191-EL-UNC, 07-1278-EL-UNC, and 07-1156-EL-UNC

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 February 2008
	List of Communities Served	2-1 thru 2-7	Cycle 1 January 2006
	Terms and Conditions of Service	3-1 thru 3-23	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 January 2006
RS	Residential Service	10-1 thru 10-3	Cycle 1 January 2008
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 January 2008
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 January 2008
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 January 2008
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 January 2008
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 January 2008
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2008
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	Cycle 1 January 2008
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 January 2008
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	Cycle 1 January 2008
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-9	Cycle 1 January 2008
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 January 2008
SL	Street Lighting	41-1 thru 41-6	Cycle 1 January 2008
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 January 2008
EHS	Electric Heating Schools	43-1 thru 43-2	Cycle 1 January 2008
SS	School Service	44-1 thru 44-2	Cycle 1 January 2008
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 January 2006

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated January 30, 2008 in Case No. 07-1132-EL-UNC, et al.

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 18

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	Universal Service Fund Rider	60-1	Cycle 1 January 2008
	Energy Efficiency Fund Rider	61-1	Cycle 1 January 2006
	KWH Tax Rider	62-1	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1	Cycle 1 January 2006
	Property Tax Credit Rider	64-1	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
	Franchise Tax Rider	66-1	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1	Cycle 1 January 2006
	Electronic Transfer Rider	70-1	Cycle 1 January 2006
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 January 2006
	Price Curtailable Service Rider	72-1 thru 72-3	Cycle 1 January 2006
	Transmission Cost Recovery Rider	75-1	Cycle 1 February 2008
	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 September 2006
	Generation Cost Recovery Rider	78-1	Cycle 1 February 2008
	Green Pricing Option Rider	79-1	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

Filed pursuant to Order dated January 30, 2008 in Case No. 07-1132-EL-UNC, et al.

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 18

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 February 2008, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.81751	
GS-1	0.78761	
GS-2 Secondary	0.34179	1.53
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.93269	
GS-2 Primary	0.32953	1.48
GS-2 Subtransmission and Transmission	0.32161	1.44
GS-3 Secondary	0.30455	1.98
GS-3-ES	0.71128	
GS-3 Primary	0.29363	1.91
GS-3 Subtransmission and Transmission	0.28657	1.86
IRP-D Secondary	0.25984	1.25
GS-4 Primary, IRP-D Primary	0.25052	1.21
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.24450	1.18
EHG	0.71009	
EHS	0.63134	
SS	0.63134	
OL	0.39298	
SL	0.39298	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.71062	0.10	0.20	0.30	0.40	0.50	0.60
- Primary	0.68514	0.10	0.19	0.29	0.39	0.48	0.58
- Subtrans/Trans	0.66866	0.09	0.19	0.28	0.38	0.47	0.57
Backup < 100 KW Secondary		0.30					
Maintenance - Secondary	0.29324						
- Primary	0.28273						
- Subtrans/Trans	0.27594						

Filed pursuant to Order dated January 30, 2008 in Case No. 07-1156-EL-UNC

Issued: January 30, 2008

Effective: Cycle 1 February 2008

Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY

2nd Revised Sheet No. 78-1
Cancels 1st Revised Sheet No. 78-1

P.U.C.O. NO. 18

GENERATION COST RECOVERY RIDER

Effective Cycle 1 February 2008, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Cost Recovery Rider of 0.52105% of the customer's generation charges under the Company's Schedules, excluding charges under any applicable Riders.

Filed pursuant to Order dated January 30, 2008 in Case Nos. 07-1132-EL-UNC, 07-1191-EL-UNC and 07-1278-EL-UNC

Issued: January 30, 2008

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Joseph Hamrock, President
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