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FILE

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO2008 JAN 28 PH 4: 10

In the Matter of the Application of Columbia Gas of Ohio, Inc. for Approval of Tariffs to Recover Through an Automatic Adjustment Clause Costs Associated with the Establishment of an Infrastructure Replacement Program and for Approval of Certain Accounting Treatment.

In the Matter of the Application of Columbia Gas of Ohio, Inc. for Authority to Modify its Accounting Procedures to Provide for Deferral of Expenses Related to the Commission's Investigation of the Installation, Use, and Performance of Natural Gas Service Riders. Case No. 07-478-GA-UNC

Case No. 07-237-GA-AAM

PREPARED TESTIMONY OF EDWARD M. STEELE IN SUPPORT OF THE AMENDED STIPULATION AND RECOMMENDATION GAS PIPELINE SAFETY SECTION FACILITY AND OPERATIONS FIELD DIVISION SERVICE MONITORING AND ENFORCEMENT DIVISION PUBLIC UTILITIES COMMISSION OF OHIO

Staff Exhibit ____

January 28, 2008

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I. INTRODUCTION AND PURPOSE

1	1.	Q.	Please state your name and business address.
2		A.	My name is Edward M. Steele. My business address is 180 East Broad
3			Street, Columbus, Ohio 43215.
4			
5	2.	Q.	What is your current position?
6		A.	I am employed by the Public Utilities Commission of Ohio as Chief of the
7			Gas Pipeline Safety Section, Facility and Operations Field Division,
8			Service Monitoring and Enforcement Department.
9			
10	3.	Q.	Please summarize your education and professional qualifications.
11		А.	I am a graduate of the University of Pittsburgh, where I obtained a Bachelor
11 12		A.	I am a graduate of the University of Pittsburgh, where I obtained a Bachelor of Science degree in Geology. I also have completed 9 week long classes
		Α.	
12		Α.	of Science degree in Geology. I also have completed 9 week long classes
12 13		A.	of Science degree in Geology. I also have completed 9 week long classes on Pipeline Safety at the Transportation Safety Institute in Oklahoma City,
12 13 14		Α.	of Science degree in Geology. I also have completed 9 week long classes on Pipeline Safety at the Transportation Safety Institute in Oklahoma City, OK. I also completed the three Appalachian Underground Corrosion Short
12 13 14 15		Α.	of Science degree in Geology. I also have completed 9 week long classes on Pipeline Safety at the Transportation Safety Institute in Oklahoma City, OK. I also completed the three Appalachian Underground Corrosion Short Courses offered at West Virginia University in Morgantown, WV. From
12 13 14 15 16		A.	of Science degree in Geology. I also have completed 9 week long classes on Pipeline Safety at the Transportation Safety Institute in Oklahoma City, OK. I also completed the three Appalachian Underground Corrosion Short Courses offered at West Virginia University in Morgantown, WV. From June 2003 to September 2004, I was chairman of the National Association
12 13 14 15 16 17		Α.	of Science degree in Geology. I also have completed 9 week long classes on Pipeline Safety at the Transportation Safety Institute in Oklahoma City, OK. I also completed the three Appalachian Underground Corrosion Short Courses offered at West Virginia University in Morgantown, WV. From June 2003 to September 2004, I was chairman of the National Association of Pipeline Safety Representatives (NAPSR). I am also a member of the

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4.

Q. Please summarize your business experience.

2 Α. I began working for the Public Utilities Commission in 1986 as a compli-3 ance investigator in the Gas Pipeline Safety Section. My responsibilities 4 included inspection of gas company facilities, records and procedures for 5 compliance with state and federal regulations. I prepared reports on these 6 inspections, and, when applicable, prepared probable violation reports. In 7 1989, I was promoted to field supervisor of the Gas Pipeline Safety Section. 8 In this position, I was responsible for training the compliance investigators 9 as well as reviewing reports and probable noncompliance records for accu-10 racy and content. I created a GPS computer database used for tracking 11 inspections, follow ups and incidents and also entered data into this data-12 base. In 1991, I was promoted to my current position of Chief of the Gas Pipeline Safety Section. I am responsible for the supervision of ten full 13 time Gas Pipeline field staff as well as the review of their reports, probable 14 15 noncompliance reports, follow up investigations, incidents, complaints, 16 scheduling of their workload, and filing federal documents as part of the PUCO's certification program with the Pipeline and Hazardous Materials 17 18 Safety Administration.

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5. Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to support the Amended Stipulation and
Recommendation between Columbia Gas of Ohio (Columbia), the Staff of

1			the Public Utilities Commission (Staff), the Office of the Consumers'
2			Counsel (OCC), and Ohio Partners for Affordable Energy (OPAE)
3			
4	6.	Q.	Did you previously file testimony in this case?
5		A.	Yes and I testified at the October 24, 2007 proceeding in this case.
6			
7	7.	Q.	What does your testimony address?
8		A.	My testimony addresses the Amended Stipulation and Recommendation
9			(Amended Stipulation) paragraph 21, specifically Columbia's agreement to
10			submit to the signatory parties a Riser Material Plan (RMP).
11			
12	8.	Q.	What is the RMP?
13		A.	The RMP is a plan that will summarize the riser materials Columbia will
14			use in its riser replacement program under the IRP and its rationale for the
15			use of those materials. As part of the RMP, Columbia's decision regarding
16			riser materials will focus primarily on safety, but will also consider material
17			reliability, cost of remediation and operational flexibility. Full cost esti-
			mates for all riser materials reviewed by COH will also be included in the
18			
18 19			RMP.

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1	9.	Q.	Please elaborate on why you support the RMP and do you believe it to
2			be in the public interest?
3		A.	In my opinion the RMP is in the public interest. The RMP will provide a
4			list of the riser materials used by Columbia in its service territory and
5			Columbia's rationale for that decision. Columbia's decision regarding riser
6			materials will focus primarily on safety, but it will also consider the reli-
7			ability of the chosen materials. The RMP will not only allow staff to
8			review the decisions that Columbia is making in relation to the replacement
9			of these risers but also allows some public review of these decisions.
10			
11	10.	Q.	What public review is allowed under the RMP?
12		Α.	Under the terms of the Amended Stipulation the RMP will be circulated by
13			February 1, 2008 to the signatory parties for review. If one of the parties
14			in this case has an objection to the RMP they must file it on or before
15			February 15, 2008 and the RMP will be docketed. The parties will request
16			that the Commission hold an expedited hearing regarding the reasonable-
17			ness of the RMP.
18			
19	11.	Q.	Will an expedited hearing affect the start date for Columbia's riser
20			replacement program?
21		А.	No, Columbia will begin its riser replacement program on March 1, 2008.
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1	12.	Q.	Does the Amended Stipulation and the RMP violate any regulatory
2			principle or practice?
3		Α.	From the pipeline safety perspective the Amended Stipulation and RMP
4			provides Staff with the ability to review the general criteria and the circum-
5			stances in which Columbia makes its decision around riser materials. The
6			RMP allows Staff to verify the materials compliance with the Gas Pipeline
7			Safety Code and as stated above does not affect the start date of the riser
8			replacement program, which Staff believes is vital for pipeline safety.
9			
10	13.	Q.	Does this conclude your testimony?
11		Α.	Yes.

PROOF OF SERVICE

I hereby certify that a true copy of the foregoing Prepared Testimony of Edward M. Steele in Support of the Amended Stipulation and Recommendation submitted on behalf of the Staff of the Public Utilities Commission of Ohio was served by regular U.S. mail, postage prepaid, hand-delivered, and/or delivered via electronic message to the following parties of record, this 28th day of January, 2008.

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Anne L. Hammerstein Assistant Attorney General

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