

January 28, 2008

Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 96-1113-GA-ATA
Case Number 04-221-GA-GCR
Case Number 05-221-GA-GCR
Case Number 89-8003-GA-TRF

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing five copies of the following tariff sheets:

Section No.	Sheet No.	Description
	One Hundred and Second Revised Sheet No. 1a	Index
IV	Eighty-Third Revised Sheet No. 1b Second Revised Sheet No. 30c	Index CHOICE SM PROGRAM SHARING CREDIT
V	Original Sheet No. 66a	Volume Banking and Balancing Service for SGTS and GTS
V	Original Sheet No. 67a	Volume Banking and Balancing Service for LGTS
VII	Fourth Revised Sheet No. 29, Page 8 of 10	CHOICE SM PROGRAM SHARING CREDIT

Pursuant to the Commission's January 23, 2008 Entry in Case No. 04-.221-GA-GCR, et al. one copy is for filing in each of the above-referenced dockets with two copies being distributed to the Rates and Tariffs Division of the Commission's Utilities Department.

Very truly yours,
/s/ Larry W. Martin
Larry W. Martin
Director
Regulatory Affairs
Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 23, 2008 in Case No. 04-221-GA-GCR et al.

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Issued By
J. W. Partridge, Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Columbia Gas of Ohio, Inc.

CHOICESM PROGRAM SHARING CREDIT

APPLICABILITY

Applicable to all Customers served under rate schedules SGS, MGS, GS and LGS.

DESCRIPTION

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

RATE

All gas consumed per account per month	<u>Credit Per Mcf</u> \$0.3355
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Filed Pursuant to PUCO Entry dated July 6, 1989 in Case No. 89-500-AU-TRF and PUCO Entry dated January 23, 2008 in Case No. 04-221-GA-GCR et al.

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J. W. Partridge, Jr., President

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 66a

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE**VOLUME BANKING AND BALANCING SERVICE****CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)****APPLICABILITY:**

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
0.8%	\$.0090 per Mcf
1.6%	\$.0128 per Mcf
3.2%	\$.0206 per Mcf
4.8%	\$.0279 per Mcf
6.4%	\$.0357 per Mcf
8.0%	\$.0433 per Mcf

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
0.4%	\$.0045 per Mcf
0.8%	\$.0064 per Mcf
1.6%	\$.0103 per Mcf
2.4%	\$.0140 per Mcf
3.2%	\$.0178 per Mcf
4.0%	\$.0216 per Mcf

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SECTION VII
PART 29 - BILLING ADJUSTMENTS
CHOICESM PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month	<u>Credit Per Mcf</u> \$0.3355
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Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.