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December 27, 2007

Betty McCauley Chief of Docketing The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT:

Case No. 07-0550-EL-ATA

89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of July 11, 2007, in the above mentioned case, please file the attached tariffs on behalf of the Toledo Edison Company.

Please file one copy of the tariffs in Case No. 07-0550-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,

Steven E. Ouellette

Director, Rates & Regulatory Affairs

Stem & Oullate

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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Effective: December 27, 2007

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

B. LINE EXTENSIONS

1. Definitions:

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system.

<u>Line Extension</u> - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

<u>Multi-Family Installation</u> - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

<u>Residential Installation</u> - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

Monthly Surcharge Date - For line extension projects that were entered into prior to December 27, 2007, the Monthly Surcharge Date shall be January 1, 2008. For line extension projects that were entered into on or after December 27, 2007, the Monthly Surcharge Date shall be January 1, 2009.

Effective: December 27, 2007

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

2. Terms and Conditions:

a. Residential Installations:

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through the Monthly Surcharge Date, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly amount of \$8.
 - The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.
- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve.

 Through the Monthly Surcharge Date, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8.
- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through the Monthly Surcharge Date, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4.

b. General Service Installations:

i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an upfront payment to the Company equal to 40% of the Company's cost of the line extension, plus
any amount that the Company is authorized to collect from the developer or builder under the
Credit Back provisions below. The customer, developer, or builder shall not be required to pay a
tax gross up on the 40% payment. Through the Monthly Surcharge Date, any customer taking
electric service at a facility that has had a General Service Installation for which such up-front
payment has been made shall pay the Company a monthly amount equal to one-half percent
(0.5%) of that portion of the Company's cost of the line extension that has been allocated to the
customer within the overall development. The line extension costs shall be allocated to the
individual customers within a development based on the acreage of the parcel occupied by the
customer as a percentage of the total acreage of all parcels to be occupied by customers in the
development. The monthly payments for each customer shall begin with the first bill rendered
after the customer's meter begins to register electric usage.

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ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.