



Working For You Today And Tomorrow

89-6004-EL-TRF
07-1302-EL-COI

RECEIVED-DOCKETING DIV

2007 DEC 21 PM 12:36

PUCO

FILE

December 20, 2007

Overnight Filing

Betty McCauley – Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Dear Ms. McCauley:

Enclosed please find the original and ten copies of The Dayton Power and Light Company's request for approval of a tariff modification required to comply with the Commission's Order in Case 05-1500-EL-COI.

Thank you for your assistance and your attention to this matter.

Very truly,

Nathan Parke
Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Am Date Processed 12/21/07

Overnightfiling

FILE 89-6004-EL-TRF

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2007 DEC 21 PM 12:34
PUCO

In the Matter of the Application of The Dayton)
Power and Light Company for Approval of)
Its Proposed Market-Based Standby Tariff Sheet)

Case No. 07-____-EL-ATA

The Dayton Power and Light Company ("DP&L") is requesting approval of changes to The Dayton Power and Light Tariffs associated with implementing a Market-based Standby Tariff Sheet for customers who have generating facilities that normally meet all of their power needs.

1. APPLICANT RESPECTFULLY PROPOSES:

- _____ New Service
- _____ New Classification
- _____ Change in Classification
- _____ Other, Not Involving Increase in Rates
- _____ Various Related and Unrelated Textual Revisions Without Change in Intent
- X Change in Rule or Regulation
- _____ Reduction in Rates
- _____ Correction of Error

2. DESCRIPTION OF PROPOSAL:

In response to the Commission's order in Docket No. 05-1500-EL-COI dated March 28, 2007, DP&L hereby files its Market-based Standby Tariff. The Tariff is intended to provide Interconnection Customers that have generation facilities that normally supply the Customers electric needs, with Standby Power priced based on market prices. In this filing the Company is proposing to withdraw its existing co-generation tariff and replace it with the new Market-based Standby Tariff. There are no customers currently on the co-generation tariff.

3. TARIFFS AFFECTED:

DP&L seeks to modify the following electric service rate schedules

PUCO No. 17 – Generation Service – Fourteenth Revised Sheet No. G2 – Tariff Index

PUCO No. 17 – Generation Service – First Revised Sheet No. G21 – Market-Based Standby Service

4. Attached hereto and made a part hereof are:

 X **Exhibit A** - Existing schedule sheets (to be superseded) if applicable.

 X **Exhibit B** - Proposed schedule sheets.

 Exhibit C-1

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

 X **Exhibit C-2** - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

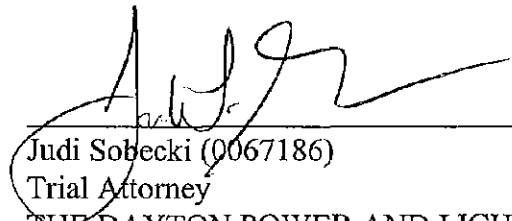
 Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

 Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY

Dona R. Seger-Lawson *NCP*
Dona R. Seger-Lawson
Director, Regulatory Operations
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432



Judi Sobecki (0067186)
Trial Attorney
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432

Exhibit A

Existing Tariff Sheets

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G2
Cancels
Twelfth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|--------------------|--------------------|------------------------|------------------------------------|
| G1 | First Revised | Table of Contents | 1 | January 1, 2007 |
| G2 | Thirteenth Revised | Tariff Index | 2 | January 1, 2007 |

RULES AND REGULATIONS

| | | | | |
|----|---------------|--|---|------------------|
| G3 | Original | Application and Contract For Service | 3 | January 1, 2001 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|---------------|--|----|-----------------|
| G8 | Sixth Revised | Alternate Generation Supplier Coordination Tariff | 33 | January 1, 2006 |
| G9 | Original | Competitive Retail Generation Service | 4 | January 1, 2001 |

TARIFFS

| | | | | |
|-----|-----------------|---|---|-----------------|
| G10 | Fifth Revised | Standard Offer Residential | 2 | January 1, 2007 |
| G11 | Fifth Revised | Standard Offer Residential Heating | 3 | January 1, 2007 |
| G12 | Seventh Revised | Standard Offer Secondary | 4 | January 1, 2007 |
| G13 | Seventh Revised | Standard Offer Primary | 3 | January 1, 2007 |
| G14 | Third Revised | Standard Offer Primary-Substation | 3 | January 1, 2007 |
| G15 | Third Revised | Standard Offer High Voltage | 3 | January 1, 2007 |
| G16 | Third Revised | Standard Offer Private Outdoor Lighting | 2 | January 1, 2007 |
| G17 | Third Revised | Standard Offer School | 2 | January 1, 2007 |
| G18 | Third Revised | Standard Offer Street Lighting | 4 | January 1, 2007 |

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2006

Effective January 1, 2007

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G2
Cancels
Twelfth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet</u> <u>No.</u> | <u>Version</u> | <u>Description</u> | <u>Number</u> <u>of Pages</u> | <u>Tariff Sheet</u> <u>Effective Date</u> |
|----------------------------|----------------|--------------------|----------------------------------|--|
| G19 | First Revised | Non-Firm Service | 7 | January 1, 2007 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

RIDERS

| | | | | |
|-----|---------------|--------------------------------|---|-----------------|
| G22 | Fifth Revised | Shopping Credit | 2 | January 1, 2006 |
| G24 | Original | Environmental Investment Rider | 3 | January 1, 2007 |

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2006

Effective January 1, 2007

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. G21
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms, conditions and prices for the sale of electrical energy produced by a Qualifying Facility to the Company.

APPLICABLE:

Available to any Qualified Facility located within the Company's Certified Territory. To receive service under this Tariff Sheet, the Company and Customer must enter into a Service Agreement that specifies the length and the terms and conditions of service.

TERMS AND CONDITIONS:

A Qualifying Facility (Facility) may be served from DP&L's single-phase alternating current sixty (60) hertz (cycles per second) distribution system, where and as available and at the option of the Company. Facilities requesting a three-phase service interconnection must agree to pay the difference in cost to the Company, including transformers, between single-phase and three-phase facilities prior to installation.

Distortion of the sine wave will be acceptable if the sum of all harmonics superimposed on the 60 hertz wave does not exceed five percent (5%) (Root mean square). The Facility shall provide an automatic device to disconnect its generating equipment within fifty (50) milliseconds from the Company's electrical service supply in the event of a supply outage or circuit failure. The Facility shall furnish and install a manually operated load break disconnecting device so as to provide a visible separation point between the Customer's generating facilities and the Company's service connection. It shall be accessible to the Company at all times and be capable of being secured with a Company padlock. The Company reserves the right to open the load break device without prior notice to the Facility for cases of possible system interference.

The Company shall furnish the meter socket(s) for the appropriate type of service and shall furnish, install and maintain two (2) watthour meters. The metering arrangement measuring the energy delivered to the Facility shall consist of a watthour meter and a watthour demand meter. Equipment shall be provided with detentes to prevent reverse rotation. The metering used to measure the energy flow-back into the Company's system shall utilize a time-of-use watthour meter equipped with detentes to prevent reverse rotation.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. G21
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION

The Facility shall promptly notify the Company of any changes to its equipment which may affect the operation of the Facility, the safety of the distribution system, or service to other Customers.

The Company will connect with its system the equipment of the Facility at such time as the Facility provides to the Company certified copies of all necessary inspection certificates as performed by a qualified and certified third party inspector. Such certificates shall certify that all metering, metering equipment, service facilities, appliances, wiring, devices and any other appurtenances required for interconnection of the Facility's equipment to the Company's system which allow for parallel operation by the Facility have been installed in conformance with and meet the provision of all applicable Federal, State, County and Municipal building, safety and electrical codes and in addition, specifically meets with and is in conformance with the provisions of the National Electrical Safety Code.

The owners and operators of the Facility shall be liable for any damage to the Company's facilities and property and/or damage to the property of others and/or injuries to persons resulting from the operation of the Facility.

The owners and operators of the Facility shall indemnify and save harmless the Company under all circumstances and situations from any and all claims, causes of action, costs and expenses, including but not limited to attorneys' fees and court costs arising from, caused by or incident or related to injuries to any person, the death of any person including but not limited to employees and agents of the Facility in the performance of their duties or otherwise, or injuries or damages to property (including property of the Company or the Facility) which may arise out of, be incident to or attributable in any way to the negligence of the owners and operators of the Facility.

Additional charges to cover interconnection costs, as defined by FERC Rule 18 CFR Section 292.101, incurred by the Company shall be determined by the Company for each case and collected from the Facility.

RATE PER MONTH:

Customer Charge for Qualified Facilities with one hundred (100) kW or less of Design Capacity:

| | |
|-------------------------|---------|
| Residential | \$5.00 |
| Single-Phase Secondary: | \$7.10 |
| All other Suppliers: | \$13.12 |

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. G21
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION

Energy/Demand Credits for Qualified Facilities with 100 kW or less of Design Capacity:

All Suppliers: \$0.0413 per kWh of On-peak energy
 \$0.0216 per kWh of Off-peak energy

Customer Charge and Energy/Demand Credits for Qualified Facilities with greater than 100 kW of Design Capacity will be separately negotiated by the Facility and the Company.

The On-peak period shall begin at 8:00 a.m. and end at 8:00 p.m., Monday through Friday excluding the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Off-peak period shall be all hours not designated as On-peak periods.

SALES TO QUALIFYING FACILITIES:

Upon request by the Facility, the Company shall provide supplementary power, back-up power, interruptible power, or maintenance power as defined by FERC Rule 18 CFR Section 292.101 in accordance with the Service Agreement.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Facility.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

Exhibit B

Proposed Tariff Sheets

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G2
Cancels
Thirteenth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|--------------------|--------------------|------------------------|------------------------------------|
| G1 | First Revised | Table of Contents | 1 | January 1, 2007 |
| G2 | Thirteenth Revised | Tariff Index | 2 | January 1, 2007 |

RULES AND REGULATIONS

| | | | | |
|----|---------------|--|---|------------------|
| G3 | Original | Application and Contract For Service | 3 | January 1, 2001 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|---------------|--|----|-----------------|
| G8 | Sixth Revised | Alternate Generation Supplier Coordination Tariff | 33 | January 1, 2006 |
| G9 | Original | Competitive Retail Generation Service | 4 | January 1, 2001 |

TARIFFS

| | | | | |
|-----|-----------------|---|---|-----------------|
| G10 | Fifth Revised | Standard Offer Residential | 2 | January 1, 2007 |
| G11 | Fifth Revised | Standard Offer Residential Heating | 3 | January 1, 2007 |
| G12 | Seventh Revised | Standard Offer Secondary | 4 | January 1, 2007 |
| G13 | Seventh Revised | Standard Offer Primary | 3 | January 1, 2007 |
| G14 | Third Revised | Standard Offer Primary-Substation | 3 | January 1, 2007 |
| G15 | Third Revised | Standard Offer High Voltage | 3 | January 1, 2007 |
| G16 | Third Revised | Standard Offer Private Outdoor Lighting | 2 | January 1, 2007 |
| G17 | Third Revised | Standard Offer School | 2 | January 1, 2007 |
| G18 | Third Revised | Standard Offer Street Lighting | 4 | January 1, 2007 |

Filed pursuant to the Finding and Order in Case No. 07-____-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G2
Cancels
Thirteenth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|----------------|------------------------------|------------------------|------------------------------------|
| G19 | First Revised | Non-Firm Service | 7 | January 1, 2007 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | First Revised | Market-Based Standby Service | 3 | _____, 2008 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

RIDERS

| | | | | |
|-----|---------------|--------------------------------|---|-----------------|
| G22 | Fifth Revised | Shopping Credit | 2 | January 1, 2006 |
| G24 | Original | Environmental Investment Rider | 3 | January 1, 2007 |

Filed pursuant to the Finding and Order in Case No. 07-____-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

First Revised Sheet No. G21
Cancels
Original Sheet No. G21
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
MARKET-BASED STANDBY SERVICE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with the terms and conditions of market-based standby service that will be billed on an energy and capacity basis.

APPLICABLE:

Available to any Customer who has signed an Interconnection Agreement, meets the requirements contained in Tariff Sheet D35, and has power production facilities that normally supply the Customer's entire load. Energy is only provided under this Tariff Sheet when the Customer's power production facilities are unavailable. To receive service under this Tariff Sheet, the Company and Customer must enter into a Standby Service Agreement that specifies the length and terms and conditions of service. Customers taking service under this Tariff Sheet cannot also take service under the otherwise applicable Standard Offer tariff.

TERMS AND CONDITIONS:

Determination of Standby Capacity - The standby capacity in kW shall be initially established by mutual agreement between the Company and the Customer for electrical capacity sufficient to meet the maximum standby requirements which the Company is expected to supply ("Standby Contract Capacity").

The minimum required term for Customers under this Tariff Sheet shall be for a minimum period of one (1) year.

MARKET-BASED RATE:

The Customer must pay a capacity charge and an energy charge. The capacity charge shall be paid on an annual per kilowatt basis, regardless of whether any energy is consumed by the Customer's facility. The energy charge shall be paid on an hourly basis during those hours when energy is needed to supply the Customer's load due to the unavailability of the Customer's generating equipment.

The Standby Contract Capacity Charge shall be billed monthly and shall be equal to the amount of Standby Contract Capacity times 1.08 times the "Final Zonal Capacity Price" for load within the Dayton Zone determined by PJM through its Reliability Pricing Model (RPM) auction process times the final zonal scaling factor (Final ZSF). If the PJM-determined Final Zonal Capacity Price or Final Zonal Scaling Factor changes during the term of a Standby Service Agreement, the Standby Contract Capacity Charge shall change correspondingly. The applicable Final Zonal Capacity Price shall be that which is in effect

Filed pursuant to the Opinion and Order in Case No. 07-____-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

First Revised Sheet No. G21
Cancels
Original Sheet No. G21
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
MARKET-BASED STANDBY SERVICE

and charged to load by PJM during the same period that the Customer is receiving Standby Service under this Tariff Sheet.

Standby Contract Capacity Charge = Customer Contracted Capacity x 1.08 x Final ZSF x PJM RPM Price x 365/12

The energy charge shall be the sum of the real-time hourly locational marginal prices at the applicable pricing node, as posted on the PJM website, adjusted for distribution losses, balancing charges, administrative fees, taxes, and any other element directly related to hourly priced load obligation. The energy charge will be assessed on the kWh consumed by the Customer each hour.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 through T13 and Distribution Service under one of the Distribution Service Tariffs, Tariff Sheet No. D17 through D25.

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

UNAUTHORIZED SERVICE:

A customer that is eligible for service under this Tariff Sheet, has failed to enter into a Standby Service Agreement or provide the requisite notice, and who uses electricity supplied by the Company shall be

Filed pursuant to the Opinion and Order in Case No. 07-____-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

First Revised Sheet No. G21
Cancels
Original Sheet No. G21
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
MARKET-BASED STANDBY SERVICE

deemed to have taken service under this Tariff Sheet as an Unauthorized User. The charge for an Unauthorized User shall be 200% of the capacity charge for that month. For Customers who have entered into a Standby Service Agreement under this Tariff Sheet, to the extent that a single month peak kW demand of that Customer occurs in excess of the Standby Service Agreement kW capacity, the excess shall be considered Unauthorized Use under this provision, and shall be charged 200% of the capacity charge for that month.

PJM MODIFICATIONS

From time-to-time, PJM prices, terms and mechanisms are modified. If during the period of a Standby Service Agreement, terms such as "RPM," "Final Zonal Capacity Price," or "Final Zonal Scaling Factor" are replaced, the Standby Contract Capacity Charge shall be determined with reference to similar terms that are then used by PJM. Similarly, if, during the period of a Standby Service Agreement, PJM does not establish a Final Zonal Capacity Price for load within the Dayton Zone under RPM but does establish such a price with respect to other zones that include or are near to the Dayton Zone, the Standby Contract Capacity Charge shall be determined by reference to the PJM Final Zonal Capacity Price, or similar term as then used by PJM, that is charged by PJM to load within an unconstrained local delivery zone that includes or is near to the Dayton Zone.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Standby Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 07-____-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit C-2

In response to the Commission's order in Docket No. 05-1500-EL-COI dated March 28, 2007. DP&L hereby files its Market-based Standby Tariff. The Tariff is intended to provide Interconnection Customers that have generation facilities that normally supply the Customers electric needs, with Standby Power priced based on market prices. In this filing the Company is proposing to withdraw its existing co-generation tariff and replace it with the new Market-based Standby Tariff. There are no customers currently on the co-generation tariff.