



DUKE ENERGY CORPORATION 139 East Fourth Street P.O. Box 960

Cincinnati, OH 45201-0960

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December 11, 2007

Public Utilities Commission of Ohio ATTN: Docketing Division 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

RE:	Duke Energy Ohio Gas Cost)	Case No. 07-218-GA-GCR
	Recovery Rates Effective January 2, 2008)	Case No. 89-8002-GA-TRI
	December Filing for January 2008	<u>)</u>	

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariffs to become effective January 2, 2008:

Sheet No. 10.94 – Index to Applicable Gas Schedules and Communities Served, effective January 2, 2008

Sheet No. 71.133 – Rider GCRR, Gas Cost Recovery Rate, effective January 2, 2008

Sheet No. 71.133 specifies the gas cost recovery rate of 90.44 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of January 2008.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Stunkuhl

Very truly yours,

Lisa D. Steinkuhl

Enclosure

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
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Disconnect for Nonpayment and Deposit Provisions	25	04/03/06
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FTRT, Company Bills – No GCRT for > 1 Yr	33	05/31/07
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		05/3 //07
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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: December 11, 2007 Effective: January 2, 2008

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Filed comments on Order dated March 44, 2004 in Oran No. 00, 4004 On	000 balana 16 a 5	Soulation Literature

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Issued: December 11, 2007

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.133 Cancels Sheet No. 71.132 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of January 2008 is \$0.9044 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: December 11, 2007

Effective: January 2, 2008

Issued by Sandra P. Meyer, President