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October 31, 2007

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

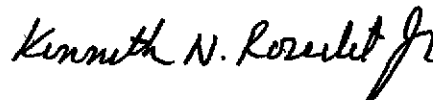
RE: Case Nos. 07-215-GA-GCR and 89-8025-GA-TRF

Dear Secretary Jenkins;

Southeastern Natural Gas Company ("Southeastern") herein submits the following:

1. For filing in Case No. 89-8025-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on November 1, 2007, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Twenty-Ninth Revised Sheet Number 25A supersedes existing tariff Twenty-Eighth Revised Sheet 25A, which is hereby withdrawn.
2. For filing in Case No. 07-215-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes November 1, 2007.

Very truly yours
SOUTHEASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

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4. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Effective Rate from November 1, 2007 through November 30, 2007
\$ 0.93834 per Ccf

Issued: October 31, 2007

Effective: November 1, 2007

Filed Under Authority of Case No. 07-0215-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.9000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.5166)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.3834

Gas Cost Recovery Rate Effective Dates: November 1, 2007 to November 30, 2007

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,170,863
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,170,863
Total Annual Sales	MCF	118,269
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.9000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0158)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3901)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0871)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0236)
Actual Adjustment (AA)	\$/MCF	\$ (0.5166)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 31, 2007

BY: Brian Jonard
TITLE: President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2007.
Volume for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,170,863	\$ -	\$ 1,170,863
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,170,863	\$ -	\$ 1,170,863
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,170,863

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2007.
Volume for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

M & B Services	\$ 9.9000	118,269	\$ 1,170,863
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,170,863</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2007	MCF	118,269
Total Sales: Twelve Months Ended 09/30/2007	MCF	118,269
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2007	MCF	118,269
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2007**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2007

MM-YY	Amount
Apr-07	\$ -
May-07	\$ -
Jun-07	\$ -
 Total	 <u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Month Apr-07	Month May-07	Month Jun-07
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	8,920	2,490	1,561
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	8,920	2,490	1,561
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	83,875	23,284	14,733
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 83,875	\$ 23,284	\$ 14,733
<u>Sales Volumes</u>				
Jurisdictional	MCF	8,873	2,479	1,514
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	8,873	2,479	1,514
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 9.4528	\$ 9.3925	\$ 9.7310
Less: EGC In Effect for Month	\$/MCF	\$ 9.2500	\$ 9.7500	\$ 9.7500
Difference	\$/MCF	\$ 0.2028	\$ (0.3575)	\$ (0.0190)
Times: Jurisdictional Sales	MCF	15,614	8,873	2,479
Monthly Cost Difference	\$	\$ 3,167	\$ (3,172)	\$ (47)
Other Credits (See Schs. III-A and III-B)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (52)
Balance Adjustment (See Sch. IV)		(1,843)
Total		\$ (1,895)
Twelve Month Jurisdictional Sales Ended 06/30/2007	MCF	119,941
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0158)

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Amount
<u>Balance Adjustment for the AA for April 07</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (6,828)
Less: Dollar amount resulting from the AA of <u>(\$0.0543)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>107,654</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (5,846)
Balance Adjustment for the AA	<u>\$ (982)</u>
<u>Balance Adjustment for the AA for July 07</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 10,618
Less: Dollar amount resulting from the AA of <u>\$0.0957</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>119,941</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 11,478
Balance Adjustment for the AA	<u>\$ (860)</u>
Total Balance Adjustment	<u>\$ (1,843)</u>