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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Authority to Increase Rates for its Gas Distribution Service.	Case No. 07-829-GA-AIR
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of an Alternative Rate Plan for its Gas Distribution Service	Case No. 07-830-GA-ALT
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval to Change Accounting Methods	Case No. 07-831-GA-AAM

NOTICE OF SUBSTITUTION OF SCHEDULES

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on October 16, 2007, it filed with the Commission the following revised schedules that were originally filed with the Direct Testimony of Jeffrey A. Murphy:

Schedule A-1	Overall Financial Summary
Schedule B-1	Jurisdictional Rate Base Summary
Schedule B-5	Allowance for Working Capital (including WPB-5.1)
Schedule C-1	Jurisdictional Pro Forma Income Statement
Schedule C-2	Adjusted Test Year Operating Income
Schedule C-4	Adjusted Jurisdictional Federal Income Taxes
Schedule C-4.1	Development of Jurisdictional Federal Income Taxes Before Adjustments
Schedule PCD-1	Rate of Return Summary

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Technician TM Date Processed 10/16/2007

Schedule PCD-3	Embedded Cost of Long-Term Debt (updated with coupon rates)
Schedule PCD-4	Embedded Cost of Preferred Stock
Schedule D-3	Embedded Cost of Long-Term Debt (updated with coupon rates)
Schedule E-3.2	Cost of Service Study

The revised schedules replace the schedules that were originally filed with the above-captioned application. Copies of the revised schedules have been served on all parties of record.

Respectfully submitted,

David A. Kutik
JONES DAY
North Point, 901 Lakeside Avenue
Cleveland, Ohio 44114-1190
Telephone: (216) 586-3939
Facsimile: (216) 579-0212
dakutik@jonesday.com

Christopher W. Flynn
JONES DAY
77 West Wacker
Chicago, Illinois 60601-1692
Telephone: (312) 782-3939
Facsimile: (312) 782-8585
cwflynn@jonesday.com

Mark A. Whitt (Counsel of Record)
Andrew J. Campbell
JONES DAY
Mailing address:
P. O. Box 165017
Columbus, Ohio 43216-5017
Street address:
325 John H. McConnell Blvd., Suite 600
Columbus, Ohio 43215-2673
Telephone: (614) 469-3939
Facsimile: (614) 461-4198
mawhitt@jonesday.com
ajcampbell@jonesday.com

Jean A. Demarr
THE EAST OHIO GAS COMPANY d/b/a
DOMINION EAST OHIO
1201 East 55th Street
Cleveland, Ohio 44101
Telephone: (216) 736-6334
Facsimile: (216) 736-5308
Jean.A.Demarr@dom.com

ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of this Notice of Substitution of Schedules was served on the following by ordinary U.S. Mail this 16th day of October, 2007:

Interstate Gas Supply, Inc.
John Bentine, Esq.
Chester, Wilcox & Saxbe LLP
65 East State Street, Suite 1000
Columbus, Ohio 43215-4213

The Neighborhood Environmental Coalition, The Empowerment Center of Greater Cleveland, The Cleveland Housing Network, and The Consumers for Fair Utility Rates
Joseph Meissner, Esq.
The Legal Aid Society of Cleveland
1223 West 6th Street
Cleveland, OH 44113

Office of the Ohio Consumers Counsel
Joseph Serio, Esq.
10 West Broad Street, Suite 1800
Columbus, OH 43215-3485

Ohio Energy Group
David Boehm, Esq.
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202

Ohio Partners for Affordable Energy
David Rinebolt, Esq.
P.O. Box 1793
Findlay, OH 45839-1793

Industrial Energy Users-Ohio
Samuel C. Randazzo
McNees Wallace & Nurick LLC
21 East State Street, 17th Floor
Columbus, OH 43215

Dominion Retail
Barth E. Royer
33 South Grant Avenue
Columbus, OH 43215-3927

Andrew J. Campbell

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Overall Financial Summary
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule A-1
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Description	Supporting Schedule Reference	Jurisdictional Proposed Test Year	
1	Rate Base as of Date Certain	B-1	$ 1,071,769,127	
2	Current Operating Income	C-1	$ 46,392,944	
3	Earned Rate of Return (2 / 1)		4.33%	
4	Requested Rate of Return	D-1	8.72%	
5	Required Operating Income (1 x 4)		$ 93,458,268	
6	Operating Income Deficiency (5 - 2)		$ 47,065,324	
7	Gross Revenue Conversion Factor	C-10	1.61518	
8	Revenue Deficiency (6 x 7)		$ 76,019,111	
9	Revenue Increase Requested Before Mirrored Revenue Offset	E-4	$ 75,007,378	
10	Adjusted Operating Revenues	C-1	$ 1,053,896,931	
11	Revenue Requirements (9 + 10)		$ 1,128,904,309	
12	Revenue Increase Requested After Impact of Transportation Migration Rider - Part B Credit	E-4	$ 72,465,751	(a)

(a) $2,541,627 of the total requested revenue increase will be applied as a credit to the Transportation Migration Rider - Part B. Accordingly, Dominion East Ohio will recognize a net revenue increase of $72,465,751, as will be described in the testimony of Jeffrey A. Murphy.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Jurisdictional Rate Base summary
As of March 31, 2007

Data: Actual
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule B-1
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Rate Base Component	Supporting Schedule Reference	Company Proposed Amount
1	Plant in service	B-2	$ 1,939,317,268
2	Reserve for accumulated depreciation	B-3	(852,185,473)
3	Net plant in service (1 + 2)		1,087,131,795
4	Construction work in progress 75% complete	B-4	-
5	Working capital allowance	B-5	157,331,875
6	Contributions in aid of construction	B-6.2	-
7	Other rate base items	B-6	(172,694,543)
8	Jurisdictional rate base (3) through (7)		$ 1,071,769,127

The East Ohio Gas Company d/b/a Dominion East Ohio
Case No. 07-0829-GA-AIR
Cash Working Capital Allowance

Revised WPB-5.1
Prepared 9/12/2007

			Adjusted Revenues & Expenses	Days Lag	Weighted Dollar Days	Working Capital Requirements
(1)	Revenue Lag Allowance	WPB-5.1a	$ 930,511,472	52.90	49,224,056,869	$ 134,860,430
(2)	PIPP Revenues		123,385,458	-	-	-
(3)	Total Revenue Lag Allowance (1) + (2)	C-2	1,053,896,930			134,860,430
	Operation & Maintenance Expenses					
(4)	Gas Purchases	C-2/WPB-5.1h	464,733,700	39.70	18,449,927,890	50,547,748
(5)	Payroll	C-9/WPB-5.1l	73,428,152	27.54	2,022,211,308	5,540,305
(6)	Uncollectibles - PIPP	C-2	92,696,153	-	-	-
(7)	Uncollectibles - Non-PIPP	WPC-3.4/C-2.1.4	47,905,151	52.90	2,534,182,488	6,942,966
(8)	Benefits	C-9/WPB-5.1k	14,664,257	12.60	183,383,638	502,421
(9)	Benefits - OPEB	C-9	8,314,722	172.64	1,090,173,606	2,986,777
(10)	Insurance	C-2.1.5/WPB5.1n	146,000	(160.90)	(23,491,400)	(64,360)
(11)	Claims	C-2.1.5/WPB5.1m	3,635,841	26.80	97,443,219	266,968
(12)	Other O&M Expenses	C-2	150,739,284	40.07	6,040,604,867	16,549,602
(13)	Subtotal O&M Expenses (4) through (11)		854,355,340			83,272,426
(14)	Depreciation	C-2	48,681,472	-	-	-
	Federal & State Income Taxes					
(15)	Current Income Taxes	C-4/WPB-5.1o	(28,116,399)	37.88	(1,064,906,612)	(2,917,558)
(16)	Deferred Income Taxes	C-4	33,378,804	-	-	-
(17)	Net ITC	C-4	(549,818)	52.90	(29,085,372)	(79,686)
(18)	Subtotal Income Taxes (14) through (16)	C-4	4,712,587			(2,997,244)
	Taxes Other Than Income Taxes:	WPC-2.1.6 and				
(19)	Property Tax	WPB-5.1r	18,596,398	269.43	5,362,355,473	14,746,179
(20)	Gross Receipts	WPB-5.1u	46,281,331	103.75	4,801,688,091	13,155,310
(21)	Excise Tax	WPB-5.1s	26,812,059	90.13	2,416,570,878	6,620,742
(22)	Payroll Taxes	WPC-2.1.6	5,613,220	27.54	154,586,079	423,529
(23)	PUCO & OCC Maintenance	WPB-5.1v	2,003,629	210.58	421,924,195	1,155,957
(24)	Sales & Use Taxes	WPB-5.1t	467,952	31.01	14,511,192	39,757
(25)	Subtotal Other Taxes (18) through (23)	C-2	99,774,589			36,141,474
(26)	Interest Expense	C-4/WPB-5.1p	35,261,204	90.46	3,189,728,514	8,738,982
(27)	Preferred Stock		-		-	-
(28)	Return On Common Equity		11,131,738	-	-	-
(29)	Subtotal Capital Structure Items (25) through (28)	C-2	46,392,942			8,738,982
(30)	Expense Lag Allowance (12) + (13) + (17) + (24) + (28)		$ 1,053,896,930			125,155,838
(31)	Net Revenue/Expense Lag					9,704,792
(32)	Supplier Billings	WPB-5.1e-g				46,022,930
(33)	Total Cash Working Capital (3) - (29) + (30)					$ 55,727,422

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Allowance for Working Capital
As of March 31, 2007

Data: Actual
Type of Filing: Revised
Work Paper Reference Nos.: WPB-5.1, WPB-5.2

Schedule B-5
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Working Capital Component	Description of Methodology Used to Determine Jurisdictional Requirement	Working Paper Reference No.	Total Company	Allocation %	Jurisdiction
1	CASH COMPONENT	The Cash Component is calculated based on the most recent lead/ lag study. Dominion East Ohio performed a comprehensive study covering all items affecting the operating income statement for the 12 months ended December 31, 2006.	WPB-5.1	$ 55,727,422	100%	$ 55,727,422
2						
3						
4						
5	AVERAGE MONTHLY BALANCES					
6	Materials and Supplies	The materials and supplies balance is the 13-month average of Account No. 154 for the period ended March 31, 2007, adjusted to reflect the elimination of materials and supplies held for additions and new construction.	WPB-5.2	$ 2,278,708	100%	$ 2,278,708
7						
8						
9						
10	Percentage of Income Payment Plan (PIPP)	The percentage of Income Payment Plan balance is the 13-month average of Account No.142.2, PIPP accounts receivable under 12 months old for the period ended March 31, 2007.	WPB-5.2	$ 123,385,458	100%	$ 123,385,458
11						
12						
13	GROSS WORKING CAPITAL ALLOWANCE			$ 181,391,588		$ 181,391,588
14	OFFSETS TO WORKING CAPITAL					
15	Customer Deposits	The customer deposits offset is the 13-month average balance of Account No. 235 for the period ended March 31, 2007.	WPB-5.2	$ (24,059,713)	100%	$ (24,059,713)
16						
17	WORKING CAPITAL ALLOWANCE			$ 157,331,875		$ 157,331,875

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Jurisdictional Proforma Income Statement
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule C-1
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Description	Adjusted Revenue & Expenses	Proposed Increase	Proforma Revenue & Expenses
1	Operating Revenues	$ 1,053,896,931	$ 75,007,378	$ 1,128,904,309
2	Operating Expenses			
3	Operating & Maintenance	854,355,340	2,541,626	856,896,966
4	Depreciation	48,661,472	-	48,661,472
5	Taxes - Other	99,774,589	3,409,954	103,184,543
6	Operating Expenses Before Income Taxes	1,002,791,401	5,951,580	1,008,742,981
7	Income Taxes	4,712,586	24,169,529	28,882,115
8	Total Operating Expenses	1,007,503,987	30,121,109	1,037,625,096
9	Net Operating Income	$ 46,392,944	$ 44,886,269	$ 91,279,213
10	Rate Base	$ 1,071,769,127		$ 1,071,769,127
11	Rate of Return	4.33%		8.52%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Test Year Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPC 2.1 Unadj

Schedule C-2
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line No.	Description	Unadjusted Revenue & Expenses	Adjustments	Adjusted Revenue & Expenses
1	Operating Revenues:			
2	Base Revenues	$ 337,572,199	$ (13,774,631)	$ 323,797,568
3	Gas Cost revenues	521,728,732	(56,995,032)	464,733,700
4	Riders	210,095,451	15,985,181	226,080,632
5	Other Operating Revenues	76,958,881	(36,673,850)	39,285,031
6	Total Operating Revenues	1,145,355,263	(91,458,332)	1,053,896,931
7	Operating Expenses:			
8	Purchased Gas	509,175,362	(44,441,662)	464,733,700
9	Gas Cost Related Riders	28,676,193	7,294,563	35,970,756
10	Uncollectibles Expense Riders	147,670,834	(6,917,885)	140,652,949
11	Other Operation & Maintenance	154,733,816	58,264,118	212,997,934
12	Total Operation and Maintenance	840,156,206	14,199,134	854,355,340
13	Depreciation	57,844,882	(9,183,410)	48,661,472
14	Tax Related Riders	53,608,925	(4,151,999)	49,456,926
15	Taxes Other Than Income Tax	50,942,031	(624,368)	50,317,663
16	Operating Expenses Before Fed Income Taxes	1,002,552,044	239,357	1,002,791,401
17	Federal Income Taxes	36,806,777	(32,094,191)	4,712,586
18	Total Operating Expenses	1,039,358,821	(31,854,834)	1,007,503,987
19	Net Operating Income	$ 105,996,442	$ (59,603,498)	$ 46,392,944

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Jurisdictional Federal Income Taxes
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Schedule C-4
Page 1 of 2
Witness Responsible:
R. D. Taylor

Line No.	Description	At Current Rates			At Proposed Rates	
		Unadjusted (1)	Schedule C-3 Adjustments (2)	Adjusted (3)	Proforma Adjustments (4)	Proforma (5)
1	Operating Income Before F.I.T.	142,803,219	(91,697,689)	51,105,530	69,055,798	120,161,328
2	Reconciling Items:					
3	Interest charges	(35,261,204)	0	(35,261,204)	0	(35,261,204)
4	Tax Depreciation	56,986,180	0	56,986,180	0	56,986,180
5	Book Depreciation	57,844,882	(9,183,410)	48,661,472	0	48,661,472
6	Excess of Tax Over Book Depreciation	858,702	(9,183,410)	(8,324,708)	0	(8,324,708)
7	Other Reconciling Items (WPC-4.1 / 4.2)	(140,031,816)	52,179,630	(87,852,186)	201,282	(87,650,904)
8	Total Reconciling Items (3 + 6 + 7)	(174,434,318)	42,996,220	(131,438,098)	201,282	(131,236,816)
9	Taxable Income (1 + 8)	(31,631,099)	(48,701,469)	(80,332,568)	69,257,080	(11,075,488)
10	Federal Income Taxes @ 35%	(11,070,885)	(17,045,514)	(28,116,399)	24,239,978	(3,876,421)
11	Investment Tax Credits	0	0	0	0	0
12	Federal Income Taxes Current (10 + 11)	(11,070,885)	(17,045,514)	(28,116,399)	24,239,978	(3,876,421)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Jurisdictional Federal Income Taxes
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Schedule C-4
Page 2 of 2
Witness Responsible:
R. D. Taylor

Line No.	Description	At Current Rates Unadjusted (1)	Schedule C-3 Adjustments (2)	Adjusted (3)	At Proposed Rates Proforma Adjustments (4)	Proforma (5)
13	Deferred Income Taxes:					
14	Tax Depreciation	56,986,180	0	56,986,180	0	56,986,180
15	Book Depreciation	57,844,882	(9,183,410)	48,661,472	0	48,661,472
16	Excess of Tax Over Book Depreciation	(858,702)	9,183,410	8,324,708	0	8,324,708
17	Depreciation Deferred Income Tax @ 35%	(300,546)	3,214,194	2,913,648	0	2,913,648
18	Investment Tax Credit Deferred	0	0	0	0	0
19	Amortization of Prior Years ITC	(549,818)	0	(549,818)	0	(549,818)
20	Investment Tax Credit - Net	(549,818)	0	(549,818)	0	(549,818)
21	Other Tax Deferrals (WPC-4.3)	139,222,932	(52,179,630)	87,043,302	(201,282)	86,842,020
22	Other Deferred Income Tax @ 35%	48,728,026	(18,262,871)	30,465,156	(70,449)	30,394,707
23	Total Deferred Income Taxes (17 + 20 + 22)	47,877,662	(15,048,677)	32,828,986	(70,449)	32,758,537
24	Total Federal Income Taxes (12 + 23)	36,806,777	(32,094,191)	4,712,587	24,169,529	28,882,116

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Development of Jurisdictional Federal Income Taxes Before Adjustments
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Schedule C-4.1
Page 1 of 2
Witness Responsible:
R. D. Taylor

Line No.	Description	Total Utility (1)	Allocation % (2)	Jurisdiction (3)	Allocation Code/ Explanation (4)
1	Operating Income Before F.I.T.	142,803,219	100	142,803,219	
2	Reconciling Items:				
3	Interest charges	(35,261,204)	100	(35,261,204)	
4	Tax Accelerated Depreciation	56,986,180	100	56,986,180	
5	Book Depreciation	57,844,882	100	57,844,882	
6	Excess of Tax Over Book Depreciation	858,702		858,702	
7	Other Reconciling Items (WPC-4.1 / 4.2)	(140,031,816)	100	(140,031,816)	
8	Total Reconciling Items (3 + 6 + 7)	(174,434,318)		(174,434,318)	
9	Taxable Income (1 + 8)	(31,631,099)		(31,631,099)	
10	Federal Income Taxes @ 35%	(11,070,885)		(11,070,885)	
11	Investment Tax Credits	0	100	0	
12	Federal Income Taxes Current (10 + 11)	(11,070,885)		(11,070,885)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Development of Jurisdictional Federal Income Taxes Before Adjustments
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Schedule C-4.1
Page 2 of 2
Witness Responsible:
R. D. Taylor

Line No.	Desoription	Total Utility (1)	Allocation % (2)	Jurisdiction (3)	Allocation Code/ Explanation (4)
13	Deferred Income Taxes:				
14	Tax Depreciation	56,986,180	100	56,986,180	
15	Book Depreciation	57,844,882	100	57,844,882	
16	Excess of Tax Over Book Depreciation	(858,702)		(858,702)	
17	Depreciation Deferred Income Tax @ 35%	(300,546)		(300,546)	
18	Investment Tax Credit Deferred	0	100	0	
19	Amortization of Prior Years ITC	(549,818)	100	(549,818)	
20	Investment Tax Credit - Net	(549,818)		(549,818)	
21	Other Tax Deferrals (WPC-4.3)	139,222,932	100	139,222,932	
22	Other Deferred Income Tax @ 35%	48,728,026		48,728,026	
23	Total Deferred Income Taxes (17 + 20 + 22)	47,877,662		47,877,662	
24	Total Federal Income Taxes (12 + 23)	36,806,777		36,806,777	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Rate of Return Summary

Date of Capital Structure: March 31, 2007
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule PCD-1
Page 1 of 1
Witness Responsible:
M. Vilbert

Line No.	Class of Capital	Reference	Amount	% of Total	(%) Cost	Weighted Cost (%)
1	Long-Term Debt	D-3	$ 16,467,054,606	54.33%	6.05%	3.29%
2	Preferred Stock	D-4	251,495,616	0.83%	6.25%	0.05%
3	Common Equity		13,592,347,823	44.84%	12.00%	5.38%
4	Total Capital		$ 30,310,898,045			8.72%
5	Accumulated Deferred Investment Tax Credit		$ 32,610,491			
6	Accumulated Deferred Income Taxes (Accelerated Amortization)		$ -			
7	Accumulated Deferred Income Taxes (Other Property)		$ 5,613,175,736			

Note: Data provided is for Dominion Resources, Inc. - Consolidated

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Long-Term Debt

Schedule PCD-3
Page 1 of 2
Witness Responsible:
M. Vilbert

Date of Long-Term Debt: March 31, 2007
Type of Filing: Revised
Work Paper Reference Nos.:

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Coupon Rate (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized (Discount) or Premium (F)	Unamortized Debt Expense (G)	Unamortized Gain (Loss) on Reacq. Debt (H)	Carrying Value (I=E+F-G+H)	Other Related Unamortized Costs* (J)	Full Carrying Value (K=E+F-G+H+J)	Annual Interest Cost (L)	
1	Dominion Resources Inc., Consolidated													
2	7.63% JSD - Institutional	12/6/1997	12/1/2027	7.630%	$ 257,732,000	$ 257,732,000	$ -	$ 14,476,162	$ -	$ 243,255,838	$ -	$ 243,255,838	$ 20,442,319	
3	8.4% JSD - Institutional	1/12/2001	1/15/2031	8.400%	257,732,000	257,732,000	(2,701,497)	2,416,229	-	252,614,274	-	252,614,274	21,716,670	
4	7.8% JSD - Retail	10/23/2001	10/31/2041	7.800%	208,186,575	208,186,575	-	6,483,265	-	199,702,310	-	199,702,310	16,117,265	
5	7.375% JSD - Retail	8/23/2002	7/30/2042	7.375%	412,371,150	412,371,150	-	12,751,220	-	399,619,930	-	399,619,930	30,482,939	
6	Possum - Bank	9/22/2000	9/22/2007	8.160%	94,537,858	148,719,418	-	668,881	-	148,162,537	-	148,162,537	10,374,490	
7	Possum - Equity	9/22/2000	9/22/2007	7.110%	12,515,258	12,515,258	-	-	-	12,515,258	-	12,515,258	889,834	
8	Possum - Hellenic CP	9/22/2000	9/22/2007	6.170%	262,947,100	210,765,332	-	-	-	210,765,332	-	210,765,332	13,004,221	
9	MTN F02	11/26/1996	11/26/2006	6.730%	120,000,000	120,000,000	-	237,356	-	119,762,644	-	119,762,644	7,019,428	
10	92-D Mtg Bond	7/14/1992	7/1/2007	7.625%	215,000,000	215,000,000	(5,880)	84,218	(584,170)	214,352,782	(23,687)	214,329,178	16,057,179	
11	LOR 89-A ($5M) Mtg Bond	3/6/1992	2/1/2019				-	-	-	-	-	-	16,432	
12	LOR 89-A ($15M) Mtg Bond	9/30/1993	2/1/2019				-	-	-	-	-	-	54,537	
13	LOR 89-A ($11M) Mtg Bond	11/3/1993	2/1/2019				-	-	-	-	-	-	47,327	
14	DallasTown Mortgage (X)	1/1/1950	12/8/2008	12.500%	6,000,000	4,000,000	-	-	-	4,000,000	-	4,000,000	500,000	
15	98-A KINGAID	4/28/1998	6/15/2030	7.350%	285,000,000	213,492,218	-	2,740,508	-	210,751,710	-	210,751,710	15,525,626	
16	Louise 94	12/28/1994	12/1/2008	3.848%	60,000,000	60,000,000	-	-	-	60,000,000	(32,961)	59,967,039	2,328,982	**
17	Prince William 96	10/8/1996	8/1/2016	3.710%	11,200,000	11,200,000	-	-	-	11,200,000	184	11,200,184	415,500	**
18	Grant 98	11/20/1998	8/1/2016	3.760%	7,400,000	7,400,000	-	-	-	7,400,000	(94,941)	7,305,059	288,412	**
19	Louise 97	12/8/1997	12/1/2015	3.830%	18,000,000	18,000,000	-	-	(229,276)	17,770,724	(47,306)	17,723,418	721,313	**
20	Halifax 92	11/24/1992	11/1/2027	5.886%	56,000,000	56,000,000	-	-	-	56,000,000	(167,784)	55,832,216	2,186,991	**
21	Grant 94	3/30/1994	9/1/2024	3.690%	19,800,000	19,800,000	-	-	(76,285)	19,423,715	(102,110)	19,321,605	727,843	**
22	Grant 96	2/29/1996	3/1/2026	3.740%	24,800,000	24,800,000	-	-	-	24,800,000	(206,860)	24,294,140	927,152	**
23	Louise 94	1/20/1994	1/1/2024	5.450%	19,500,000	19,500,000	-	-	(249,155)	19,250,845	(333,443)	18,917,402	1,063,562	**
24	Louise 97	4/6/1997	4/1/2023	2.360%	10,000,000	10,000,000	-	-	-	10,000,000	(143,386)	9,856,614	244,858	**
25	Louise 00	9/19/2000	9/1/2030	2.350%	30,000,000	30,000,000	-	-	-	30,000,000	(66,597)	29,933,403	707,888	**
26	Louise 01	2/28/2001	3/1/2031	4.350%	50,000,000	50,000,000	-	-	-	50,000,000	(139,224)	49,860,776	2,180,445	**
27	Chesterfield 87C (post fix)	8/10/1987	12/1/2007	4.950%	15,000,000	15,000,000	-	-	(14,360)	14,985,640	(6,521)	14,979,119	773,363	**
28	Chesterfield 87B (post fix)	8/4/1987	8/1/2017	5.875%	35,000,000	35,000,000	-	-	-	35,000,000	(112,238)	34,887,867	2,064,333	**
29	Chesterfield 87A (post fix)	8/4/1987	8/1/2017	5.875%	40,000,000	40,000,000	-	-	(823,154)	39,176,846	(128,986)	39,047,861	2,417,483	**
30	Chesterfield 85 (post fix)	11/13/1985	10/1/2009	5.500%	40,000,000	40,000,000	-	-	-	40,000,000	(38,436)	39,961,564	2,214,370	**
31	York 85 (post fix)	11/21/1985	7/1/2008	5.500%	70,000,000	70,000,000	-	-	-	70,000,000	(56,149)	69,943,851	3,873,488	**
32	Chesapeake 85 (post fix)	11/13/1985	2/1/2008	5.250%	30,000,000	30,000,000	-	-	-	30,000,000	(10,439)	29,989,561	1,597,280	**
33	Louise 85 (post fix)	12/18/1985	12/1/2008	5.250%	62,000,000	62,000,000	-	-	-	62,000,000	(39,649)	61,960,451	3,277,751	**
34	Mecklenburg IDA Bonds	5/18/2004	10/15/2017	5.600%	24,500,000	24,500,000	641,521	-	-	25,141,521	-	25,141,521	1,540,824	
35	Pittsylvania 94B	11/29/2004	1/1/2010	7.850%	2,400,000	2,800,000	105,263	-	-	2,905,263	-	2,905,263	181,956	
36	Brayton 2008	2/13/2008	2/1/2038	5.000%	47,000,000	47,000,000	-	1,344,172	-	45,655,828	-	45,655,828	2,370,208	
37	05-D Sr Notes	9/28/2005	9/28/2007	5.660%	1,000,000,000	1,000,000,000	-	767,043	-	999,232,957	-	999,232,957	56,598,067	
38	DCI First Debt	2/17/2005	1/16/2017	5.880%	385,000,000	385,000,000	-	-	-	385,000,000	-	385,000,000	21,906,900	
39	06-B Sr Notes	11/14/2006	11/14/2008	5.540%	400,000,000	400,000,000	-	902,228	-	399,097,772	-	399,097,772	22,206,069	
40	00-A Sr Notes	8/28/2000	8/15/2010	8.125%	700,000,000	700,000,000	(278,852)	1,960,582	-	697,760,767	1,753,877	699,464,644	57,015,424	
41	93-B Debentures (post mod)	12/16/1993	12/1/2013	6.625%	150,000,000	150,000,000	(1,390,795)	326,713	-	148,282,492	(1,809,814)	146,472,678	10,864,096	
42	01-A Sr Notes	4/17/2001	4/15/2011	5.650%	500,000,000	500,000,000	(328,207)	1,752,840	-	497,918,953	-	497,918,953	34,702,606	
43	01-C Sr Notes	10/25/2001	11/1/2011	6.250%	450,000,000	450,000,000	(376,762)	1,723,836	-	447,899,402	-	447,899,402	28,520,880	
44	LONG Sr Notes	11/1/2001	12/1/2007	5.675%	200,000,000	200,000,000	409,227	-	-	200,409,227	-	200,409,227	11,530,724	
45	02-B Sr Notes	6/27/2002	6/30/2012	5.250%	500,000,000	500,000,000	(553,079)	2,164,637	-	497,282,284	780,919	498,063,203	31,567,809	
46	02-C Sr Notes	9/16/2002	9/17/2012	5.700%	520,000,000	520,000,000	(221,026)	2,112,737	(39,322,956)	478,343,282	17,846,157	496,191,439	24,979,484	
47	98-A Debentures (post swap uw)	10/23/1998	10/15/2010	6.000%	200,000,000	200,000,000	(638,041)	667,679	-	198,808,280	11,636,416	210,444,696	9,445,374	
48	02-E Sr Notes	12/18/2002	12/15/2032	6.750%	300,000,000	300,000,000	(669,488)	2,535,109	-	296,674,403	-	296,674,403	20,297,792	
49	02-D Sr Notes	12/16/2002	12/16/2009	5.125%	300,000,000	300,000,000	(573,502)	986,329	-	298,560,169	(183,993)	298,376,168	15,942,932	
50	03-B Sr Notes	2/13/2003	2/15/2006	4.125%	400,000,000	400,000,000	(92,263)	492,610	-	399,415,128	-	399,415,128	17,160,591	
51	03-A Sr Notes	2/28/2003	3/1/2013	4.750%	400,000,000	400,000,000	(410,601)	1,819,650	-	397,771,349	-	397,771,349	19,325,880	
52	03-E Sr Notes	3/6/2003	3/15/2033	6.300%	300,000,000	300,000,000	(82,528)	2,594,817	-	297,332,653	-	297,332,653	18,940,062	
53	03-D Sr Notes	3/6/2003	3/15/2013	5.000%	300,000,000	300,000,000	(386,541)	1,340,752	-	298,272,706	-	298,272,706	15,249,295	
54	03-F Sr Notes (2015 Put)	7/24/2003	6/1/2033	5.250%	510,000,000	510,000,000	(3,286,431)	2,814,995	-	503,919,005	6,388,243	510,307,247	28,393,708	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0629-GA-AIR
Embedded Cost of Long-Term Debt

Date of Long-Term Data: March 31, 2007
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule PCD-3
Page 2 of 2
Witness Responsible:
M. Vilbert

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Coupon Rate (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized (Discount) or Premium (F)	Unamortized Debt Expense (G)	Unamortized Gain (Loss) on Reacq. Debt (H)	Carrying Value (I=E+F-G+H)	Other Related Unamortized Costs* (J)	Full Carrying Value (K=E+F-G+H+J)	Annual Interest Cost (L)
55	03-A Sr Notes	12/1/2003	3/1/2014	5.000%	200,000,000	200,000,000	(937,015)	1,074,986	-	197,988,099	(132,611)	197,855,288	10,258,458
56	03-C Sr Notes	12/9/2003	12/15/2016	5.250%	200,000,000	200,000,000	(1,145,304)	1,127,951	1,152,149	198,877,894	-	198,877,894	10,922,143
57	03-B Sr Notes	12/9/2003	12/15/2010	4.800%	230,000,000	230,000,000	(820,578)	871,773	-	228,307,649	-	228,307,649	10,773,576
58	CAPEB	12/12/2003	12/15/2036	4.100%	225,000,000	225,000,000	(11,572)	587,849	-	224,400,778	4,701,563	229,102,342	13,668,769
59	04-A Sr Notes	1/15/2004	1/15/2016	5.200%	200,000,000	200,000,000	(66,172)	1,223,028	-	198,720,802	-	198,720,802	10,607,005
60	Remarketed 00-E Notes	9/15/2004	9/15/2014	7.196%	250,000,000	-	-	-	-	250,000,000	2,568,818	252,568,818	17,466,396
61	04-A Sr Notes	11/18/2004	12/1/2014	5.000%	400,000,000	400,000,000	(1,015,402)	2,345,111	-	396,639,486	(967,141)	395,672,347	20,481,155
62	04-A Sr Notes (Mack Exchange)	11/22/2004	10/15/2017	7.268%	106,808,000	99,200,000	5,828,704	-	-	99,828,704	-	99,828,704	4,853,982
63	96-A Debentures (2006 Put) (Post Amort of	10/21/1996	10/15/2026	6.875%	150,000,000	150,000,000	1,108,540	-	-	151,108,540	-	151,108,540	10,325,332
64	97-A Debentures (Post Amort of PV)	12/15/1997	12/15/2027	6.500%	300,000,000	300,606,000	(2,121,526)	2,466,995	-	295,991,478	(5,747,140)	289,844,339	21,122,259
65	98-B Debentures (Post Amort of PV)	12/13/1998	12/1/2098	6.625%	150,000,000	150,000,000	(39,696)	161,836	-	149,799,299	(504,399)	149,294,909	10,426,768
66	Rosemary 5.625% Notes	2/8/2005	2/15/2016	5.625%	62,338,921	48,543,684	1,374,842	-	-	49,918,513	-	49,918,513	3,964,802
67	05-A Sr Notes	8/29/2005	12/15/2010	4.750%	300,000,000	300,000,000	(229,615)	1,404,398	-	298,365,987	-	298,365,987	14,867,617
68	05-B Sr Notes	8/29/2005	8/15/2035	5.950%	300,000,000	300,000,000	-	2,762,599	-	297,237,401	-	297,237,401	17,867,550
69	05-B Sr Notes (Reopen)	7/14/2005	8/15/2035	5.950%	200,000,000	200,000,000	3,516,193	1,784,478	-	201,734,826	-	201,734,826	11,978,849
70	05-C Sr Notes	7/14/2005	7/15/2015	5.150%	500,000,000	500,000,000	(723,837)	3,014,587	-	496,261,576	(2,471,853)	493,809,729	26,618,223
71	06-A Sr Notes	1/13/2006	1/15/2016	5.400%	450,000,000	450,000,000	(1,053,936)	2,782,791	-	446,163,271	-	446,163,271	24,868,943
72	06-B Sr Notes	1/13/2006	1/15/2036	5.800%	550,000,000	550,000,000	(1,124,788)	4,902,365	-	543,972,847	-	543,972,847	33,089,417
73	Remarketed 02-A Sr Notes	2/21/2006	6/15/2006	5.667%	328,606,750	330,000,000	-	-	-	330,000,000	-	330,000,000	18,803,972
74	06-A Sr Notes	11/14/2006	11/15/2016	5.600%	250,000,000	250,000,000	(19,432)	1,491,961	-	248,348,607	(6,884,564)	241,463,843	15,105,781
75	03-G Sr Notes (Converts)	12/11/2003	12/15/2023	2.125%	220,000,000	229,000	-	-	-	229,000	-	229,000	7,269
76	04-C Sr Notes (Converts)	12/22/2004	12/15/2023	2.125%	219,266,000	219,701,000	-	-	-	219,701,000	-	219,701,000	4,703,802
77	Fort Story	12/15/2004	1/15/2025	7.250%	144,900	138,900	-	-	-	138,900	(1)	138,899	9,925
78	Fort Eustis	12/15/2004	1/15/2025	7.250%	287,215	280,619	-	-	-	280,619	(1)	280,619	20,345
79	Fort Monroe	2/17/2005	3/17/2025	7.250%	2,133,075	2,023,450	-	-	-	2,023,450	(8)	2,023,442	146,701
80	Fort Lee	4/1/2005	4/1/2032	7.250%	6,166,844	6,999,215	-	-	-	5,999,215	-	5,999,215	434,943
81	08-A JSN	8/23/2006	8/30/2066	7.500%	300,000,000	300,000,000	(1,018,136)	4,828,718	-	294,155,147	-	294,155,147	22,623,847
82	06-B JSN	8/29/2006	8/30/2066	6.300%	500,000,000	500,000,000	(837,958)	7,853,090	-	491,308,952	-	491,308,952	31,521,068
	Totals				$ 16,901,055,927	$ 16,566,025,791	$ (7,343,796)	$ 108,705,261	$ (40,147,207)	$ 16,441,830,526	$ 25,224,071	$ 16,467,054,599	$ 999,833,980
	Embedded Cost of Long-Term Debt (L / I)												6.08%
	Full Embedded Cost of Long-Term Debt (L / K)												6.08%

Note: Data provided is for Dominion Resources, Inc. - Consolidated

* Other Related Unamortized Costs may include one or more of the following: Preissuance Hedge Loss/Gain, Embedded Option Receipt/Payment, and/or Swap Termination Gain/Loss.
** Put Bonds are amortized to Put Date.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Preferred Stock

Date of Preferred Stock: March 31, 2007
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule PCD-4
Page 1 of 1
Witness Responsible:
M. Vilbert

Line No.	Dividend Rate, Type, Par Value	Date Issued (A)	Dollar Amounts Outstanding at Par Value ($) (B)	Premium or (Discount) (C)	Issue Expense (D)	Gain (Loss) on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Annual Dividends (G)
1	$6.00 Preferred Stock	5/25/1944	$ 10,867,700	$ 1,493,478	$ 301,912	$ 190,656	$ 12,049,922	$ 533,385
2	$4.04 Preferred Stock	3/14/1950	1,292,800	29,342	212,844	185,293	1,294,391	52,221
3	$4.20 Preferred Stock	3/14/1951	1,479,700	36,993	204,313	174,081	1,486,460	62,147
4	$4.12 Preferred Stock	12/14/1955	3,253,400	56,264	243,727	180,309	3,246,266	134,040
5	$4.80 Preferred Stock	8/1/1962	7,320,800	-	564,141	418,888	7,185,347	351,389
6	$7.05 Preferred Stock	7/8/1993	50,000,000	-	570,801	(1,194,065)	48,235,134	3,525,000
7	$6.98 Preferred Stock	8/18/1993	60,000,000	-	627,748	(2,590,002)	56,782,250	4,188,000
8	Flex MMP 2002 Series	12/12/2002	125,000,000	(1,909,154)	1,875,000	-	121,215,846	6,875,000
9	Issuance Cost re: Flex MMP 2002 Series		(1,916,854)					
10	Totals		$ 257,097,346	$ (293,058)	$ 4,590,486	$ (2,634,840)	$ 251,495,616	$ 15,721,182
11	Embedded Cost of Preferred Stock (G / F)							6.25%

Note: Data provided is for Dominion Resources, Inc. - Consolidated

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0629-GA-AIR
Embedded Cost of Long-Term Debt

Date of Long-Term Debt: March 31, 2007
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule D-3
Page 1 of 1
Witness Responsible:
M. Vilbert

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Coupon Rate (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized (Discount) or Premium (F)	Unamortized Debt Expense (G)	Unamortized Gain (Loss) on Reacq. Debt (H)	Carrying Value (I=E+F-G+H)	Annual Interest Cost (J)
1	The East Ohio Gas Company										
2	I-89-C EOG	11/1/1989	9/30/2019	8.950%	20,000,000	20,000,000	-	-	-	20,000,000	1,790,000
3	I-90-C EOG	12/21/1990	11/30/2015	7.400%	5,000,000	3,250,000	-	-	-	3,250,000	240,495
4	I-90-B EOG	12/21/1990	11/30/2015	7.400%	30,000,000	19,500,000	-	-	-	19,500,000	1,442,969
5	I-93-J EOG	12/31/1993	11/30/2013	6.800%	662,800	662,800	-	-	-	662,800	45,070
6	I-93-I EOG	12/31/1993	11/30/2013	6.800%	11,282,000	11,282,000	-	-	-	11,282,000	767,176
7	I-94-B EOG	3/31/1994	11/30/2013	6.800%	901,200	901,200	-	-	-	901,200	61,282
8	I-94-D EOG	5/31/1994	11/30/2013	6.800%	1,100,000	1,100,000	-	-	-	1,100,000	74,800
9	I-94-C EOG	5/31/1994	11/30/2013	6.800%	16,000,000	16,000,000	-	-	-	16,000,000	1,088,000
10	I-94-J EOG	12/30/1994	12/30/2014	8.750%	2,250,000	2,250,000	-	-	-	2,250,000	196,875
11	I-97-E EOG	1/31/1997	11/30/2006	6.760%	1,203,200	1,203,200	-	-	-	1,203,200	81,216
12	I-97-D EOG	1/31/1997	11/30/2006	6.750%	3,436,700	3,436,700	-	-	-	3,436,700	231,977
13	I-97-J EOG	12/30/1997	12/15/2027	6.950%	40,000,000	40,000,000	-	-	-	40,000,000	2,779,997
14	I-99-A EOG	3/30/1999	9/30/2019	6.200%	80,000,000	80,000,000	-	-	-	80,000,000	4,960,000
15	I-06-A EOG	10/2/2006	10/1/2016	6.340%	477,000,000	477,000,000	-	-	-	477,000,000	30,241,829
	Totals				688,835,900	676,585,900	-	-	-	676,585,900	44,001,686
	Embedded Cost of Long-Term Debt (J / I)										6.503%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0629-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPE-3.2a-h

Schedule E-3.2
Page(s) 1-3 of 16
Witness: C. Andrews

ALLOCATION FACTORS

#	Allocator	Basis	RATE SCHEDULE GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTS/Off-System	Storage	SYSTEM TOTAL
	INPUT ALLOCATORS							
1	Total Throughput	Mcf	143,306,810 56.3%	8,994,540 3.5%	51,962,159 20.4%	50,368,814 19.8%	0 0.0%	254,624,423 100.0%
2	Winter Throughput	Mcf	104,876,988 64.5%	6,337,343 3.9%	27,989,383 17.2%	23,982,134 14.7%	0 0.0%	163,185,848 100.0%
3	October-April Throughput	Mcf	123,713,181 62.0%	7,579,939 3.8%	36,161,258 18.1%	31,952,256 16.0%	0 0.0%	199,426,633 100.0%
4	On-system Sales	Mcf	49,141,601 96.4%	1,821,342 3.6%	0 0.0%	0 0.0%	0 0.0%	50,962,943 100.0%
5	Peak Day Requirements	Mcf	1,736,191 72.1%	101,758 4.2%	337,307 14.0%	231,768 9.6%	0 0.0%	2,407,024 100.0%
6	Excess Peak Day Requirement	Mcf	1,343,564 78.6%	77,115 4.5%	194,972 11.4%	93,771 5.5%	- 0.0%	1,709,422 100%
7	Winter Storage Requirement	Mcf	34,209,376 63.4%	2,014,273 3.7%	1,018,477 1.9%	- 0.0%	16,767,874 31.0%	54,000,000 100.0%
8	Excess Peak Storage Requirement	Mcf	464,034 62.9%	26,560 3.7%	10,458 1.4%	- 0.0%	231,343 32.0%	722,394 100.0%
9	Gathering Throughput	Mcf	11,238,676 28.5%	705,365 1.8%	21,309,109 54.1%	6,155,946 15.6%	0 0.0%	39,409,116 100.0%
10	Number of Customers	# of Customers	1,207,901 99.6%	2,248 0.2%	2,910 0.2%	78 0.0%	0 0.0%	1,213,037 100.0%
11	Transportation Customers	# of Customers	791,547 99.4%	1,769 0.2%	2,910 0.4%	78 0.0%	0 0.0%	796,304 100.0%
12	Industrial Customers	# of Customers	633 39.5%	148 9.2%	767 47.2%	65 4.1%	0 0.0%	1,603 100.0%
13	Customers, Low Pressure	# of Customers	838,450 99.7%	1,682 0.2%	817 0.1%	0 0.0%	0 0.0%	840,949 100.0%
14	Customers, Regulated Pressure	# of Customers	369,351 99.3%	566 0.2%	2,093 0.6%	78 0.0%	0 0.0%	372,088 100.0%
15	Revenue @ Current Rates (excludes EC gas cost/sales tax)	Whole Dollars	$915,083,084 86.8%	$38,632,131 3.7%	$89,805,971 8.5%	$19,650,354 1.9%	$10,714,409 1.0%	$1,053,886,930 100.0%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
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ALLOCATION FACTORS

#	Allocator	Basis	RATE SCHEDULE					SYSTEM TOTAL
			GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTS/On-System	Storage	
	INPUT ALLOCATORS							
16	Base Rate Revenue	Whole Dollars	$257,319,553 79.5%	$9,886,636 3.1%	$41,895,124 12.9%	$14,695,255 4.5%	$0 0.0%	$323,797,568 100.0%
17	Non-Tax Rider Revenue	Whole Dollars	$152,230,959 86.2%	$9,624,007 5.4%	$14,337,592 8.1%	$431,148 0.2%	$0 0.0%	$176,623,705 100.0%
18	Tax-related Rider Revenue	Whole Dollars	$43,846,067 88.7%	$1,650,724 3.3%	$2,786,310 5.6%	$1,173,805 2.4%	$0 0.0%	$49,456,928 100.0%
19	Other Revenue	Whole Dollars	$13,594,079 34.5%	$809,451 2.1%	$10,967,946 28.0%	$3,179,146 8.1%	$10,714,409 27.3%	$39,265,031 100.0%
20	Purchased Gas Cost/Revenue (SSO)	Whole Dollars	$448,072,288 96.4%	$16,661,412 3.6%	$0 0.0%	$0 0.0%	$0 0.0%	$464,733,700 100.0%
21	Non-Gas Cost Revenue	Whole Dollars	$466,990,777 79.3%	$21,970,719 3.7%	$69,806,971 11.8%	$19,680,354 3.3%	$10,714,409 1.8%	$589,163,230 100.0%
22	Uncollectible Expense (PIPP + UER)	Whole Dollars	$122,857,303 87.2%	$7,698,483 5.5%	$10,297,164 7.3%	$0 0.0%	$0 0.0%	$140,852,949 100.0%
23	PIP Rider Revenue	Whole Dollars	$81,012,470 87.2%	$5,084,670 5.5%	$6,801,012 7.3%	$0 0.0%	$0 0.0%	$92,898,153 100.0%
24	Gas Cost Riders	Whole Dollars	$29,573,666 82.2%	$1,925,624 5.4%	$4,040,428 11.2%	$431,148 1.2%	$0 0.0%	$35,970,758 100.0%
26	Revenue @ Proposed Rates (From Proposed Rate Design Calc)	Whole Dollars	$992,055,913 87.9%	$40,295,636 3.6%	$56,908,072 5.0%	$19,015,070 1.7%	$11,629,616 1.0%	$1,128,904,306 100.0%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 97-0629-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
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ALLOCATION FACTORS

#	Allocator	Basis	RATE SCHEDULE GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTI/OR-System	Storage	SYSTEM TOTAL
INTERNALLY GENERATED ALLOCATORS								
25	O&M @ Current Rates	Whole Dollars	$174,282,593 81.8%	$5,322,976 2.5%	$17,914,594 8.4%	$10,259,949 4.8%	$5,217,822 2.4%	$212,997,934 100.0%
27	Gross Plant	Whole Dollars	$1,474,612,068 79.0%	$57,444,053 3.0%	$226,801,702 11.7%	$134,362,509 6.9%	$46,096,945 2.4%	$1,939,317,268 100.0%
28	Other General Plant	Whole Dollars	$41,130,263 75.1%	$1,679,775 3.1%	$6,642,444 12.1%	$3,937,984 7.2%	$1,351,086 2.5%	$54,741,551 100.0%
29	Net Plant	Whole Dollars	$820,836,057 75.5%	$33,145,199 3.0%	$130,193,999 12.0%	$78,013,267 7.2%	$24,943,273 2.3%	$1,087,131,795 100.0%
30	Rate Base	Whole Dollars	$821,460,883 76.6%	$36,583,624 3.6%	$126,086,869 11.7%	$65,176,558 6.1%	$21,461,993 2.0%	$1,071,769,127 100.0%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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OPERATING INCOME SUMMARY

AT CURRENT RATES

		Rate Schedule/Class				
	System Total	GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTS/Off-System	Storage
OPERATING REVENUE ($):						
Base Rate Revenues	$323,797,568	$257,319,653	$9,886,536	$41,695,124	$14,896,255	$0
Gas Cost Revenues	$464,733,700	$448,072,288	$16,661,412	$0	$0	$0
Gas Cost Rider Revenue	$35,970,756	$29,573,656	$1,925,524	$4,040,428	$431,148	$0
Non-Tax Related Rider Revenue	$140,652,949	$122,657,303	$7,698,483	$10,297,164	$0	$0
Tax Related Rider Revenue	$49,456,926	$43,846,087	$1,650,724	$2,786,310	$1,173,805	$0
Other Revenue	$39,285,031	$13,594,079	$809,451	$10,987,946	$3,179,146	$10,714,409
TOTAL OPERATING REVENUE	$1,053,896,930	$915,063,064	$38,632,131	$69,806,971	$19,680,354	$10,714,409
OPERATING EXPENSES ($)						
Gas Cost	$464,733,700	$448,072,288	$16,661,412	$0	$0	$0
Gas Cost Related Riders	$35,970,756	$29,573,656	$1,925,524	$4,040,428	$431,148	$0
Non-Tax Related Rider Expense	$140,652,949	$122,657,303	$7,698,483	$10,297,164	$0	$0
Other Operation and Maintenance Expense	$212,997,934	$174,282,593	$5,322,976	$17,914,594	$10,259,949	$5,217,822
Depreciation Expense	$48,661,472	$41,470,663	$938,999	$3,863,879	$2,275,397	$112,512
Tax-Related Rider Expense	$49,456,926	$43,846,087	$1,650,724	$2,786,310	$1,173,805	$0
Other Taxes	$50,317,663	$39,471,333	$1,662,531	$5,675,703	$2,478,341	$1,029,756
Federal Income Taxes	$4,712,587	($4,526,278)	$579,784	$7,289,382	$158,836	$1,210,862
TOTAL OPERATING EXPENSES	$1,007,503,987	$894,847,665	$36,440,434	$51,867,461	$16,777,475	$7,570,952
NET OPERATING INCOME	$46,392,942	$20,215,399	$2,191,697	$17,939,511	$2,902,878	$3,143,457
RATE BASE	$1,071,769,127	$821,480,883	$38,583,824	$125,066,869	$66,176,568	$21,461,993
RATE OF RETURN - AT CURRENT RATES	4.33%	2.46%	5.68%	14.34%	4.46%	14.65%
RECOMMENDED RATE OF RETURN	8.72%	8.72%	8.72%	8.72%	8.72%	8.72%
REVENUE CONVERSION FACTOR	1.61518	1.61518	1.61518	1.61518	1.61518	1.61518
REVENUE DEFICIENCY	$76,019,114	$83,049,049	$1,894,307	($11,360,821)	$4,491,045	($2,054,467)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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OPERATING INCOME SUMMARY

AT PROPOSED RATES	System Total	Rate Schedule/Class GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTS/Off-System	Storage
OPERATING REVENUE ($):						
Base Rate Revenues	$372,816,985	$313,144,842	$10,555,275	$35,682,950	$13,533,917	$0
Gas Cost Revenues	$464,733,700	$448,072,288	$16,661,412	$0	$0	$0
Gas Cost Rider Revenue	$35,666,696	$29,573,656	$1,925,524	$3,736,268	$431,148	$0
Non-Tax Related Rider Revenue	$140,652,950	$122,657,303	$7,698,483	$10,297,164	$0	$0
Tax Related Rider Revenue	$76,503,344	$65,612,120	$2,681,120	$5,687,403	$2,010,796	$511,904
Other Revenue	$38,430,733	$12,995,704	$773,821	$10,504,287	$3,039,209	$11,117,712
TOTAL OPERATING REVENUE	$1,128,904,306	$992,055,913	$40,295,636	$65,908,072	$19,015,070	$11,629,616
OPERATING EXPENSES ($)						
Gas Cost	$464,733,700	$448,072,288	$16,661,412	$0	$0	$0
Gas Cost Related Riders	$35,666,696	$29,573,656	$1,925,524	$3,736,268	$431,148	$0
Non-Tax Related Rider Expense	$140,652,950	$122,657,303	$7,698,483	$10,297,164	$0	$0
Other Operation and Maintenance Expense	$215,843,721	$174,460,727	$5,306,674	$17,781,485	$10,228,936	$8,065,901
Depreciation Expense	$48,661,472	$41,470,683	$938,999	$3,863,879	$2,275,397	$112,512
Tax-Related Rider Expense	$76,503,344	$65,612,120	$2,681,120	$5,687,403	$2,010,796	$511,904
Other Taxes (Excludes GRT)	$26,681,199	$20,757,330	$779,167	$2,859,400	$1,686,124	$600,178
Federal Income Taxes	$28,882,115	$21,290,662	$1,116,256	$6,048,135	($76,479)	$505,542
TOTAL OPERATING EXPENSES	$1,037,625,096	$923,894,768	$37,107,635	$50,273,734	$16,652,921	$9,796,038
NET OPERATING INCOME	$91,279,210	$68,161,144	$3,188,001	$15,634,337	$2,462,149	$1,833,578
RATE BASE	$1,071,789,127	$821,460,883	$38,583,824	$125,065,869	$65,176,558	$21,461,993
RATE OF RETURN - AT PROPOSED RATES	8.52%	8.30%	8.26%	12.50%	3.78%	8.54%
GROSS RECEIPTS TAX RIDER RATE	4.6044%					

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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OPERATING INCOME SUMMARY

Item	System Total	Rate Schedule/Class GSS/ECTS	LVGSS/LVECTS	GTS/TSS	DTS/Off-System	Storage
PROPOSED RATES vs. CURRENT RATES						
OPERATING REVENUE ($):						
Base Rate Revenues	$49,119,417	$55,825,189	$668,739	($6,012,174)	($1,362,336)	$0
Gas Cost Revenues	$0	$0	$0	$0	$0	$0
Gas Cost Rider Revenue	($304,160)	$0	$0	($304,160)	$0	$0
Non-Tax Related Rider Revenue	$0	$0	$0	$0	$0	$0
Tax Related Rider Revenue	$27,046,418	$21,766,033	$1,030,396	$2,901,093	$836,991	$511,904
Other Revenue	($854,298)	($598,374)	($35,830)	($483,859)	($139,837)	$403,303
TOTAL OPERATING REVENUE	$75,007,377	$76,992,848	$1,663,506	($3,898,900)	($665,284)	$915,207
% CHANGE FROM CURRENT RATES	7.1%	8.4%	4.3%	-5.6%	-3.4%	8.5%
OPERATING EXPENSES ($)						
Gas Cost	$0	$0	$0	$0	$0	$0
Gas Cost Related Riders	($304,160)	$0	$0	($304,160)	$0	$0
Non-Tax Related Rider Expense	$0	$0	$0	$0	$0	$0
Other Operation and Maintenance Expense	$2,645,787	$178,134	($16,302)	($133,110)	($31,013)	$2,848,078
Depreciation Expense	$0	$0	$0	$0	$0	$0
Tax-Related Rider Expense	$27,046,418	$21,766,033	$1,030,396	$2,901,093	$836,991	$511,904
Other Taxes (Excludes GRT)	($23,636,464)	($18,714,003)	($883,364)	($2,816,303)	($793,217)	($429,577)
Federal Income Taxes	$24,169,528	$25,816,939	$536,472	($1,241,247)	($237,316)	($705,319)
TOTAL OPERATING EXPENSES	$30,121,109	$29,047,103	$667,201	($1,593,727)	($224,555)	$2,225,086
NET OPERATING INCOME	$44,886,268	$47,945,745	$996,304	($2,305,173)	($440,729)	($1,309,879)
Revenue Sharing Impact (Allocated on PIPP Rider Revenue)	($11,021,795)	($9,611,632)	($603,285)	($806,898)	$0	$0
Migration Rider B Credit Impact (Allocated on SSO/Choice Volumes)	($2,541,627)	($2,391,525)	($150,102)	$0.00	$0.00	$0.00
Net Change in Total Operating Revenue	$61,443,955	$64,989,691	$910,139	($4,705,798)	($665,284)	$915,207
% CHANGE FROM CURRENT RATES	5.8%	7.1%	2.4%	-6.7%	-3.4%	8.5%
Impact per Customer Per Month		$4.48	$33.74	($134.76)	($710.77)	
Impact per MCf		$0.45	$0.10	($0.09)	($0.01)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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SUMMARY OF OTHER O&M EXPENSES

Account	Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage
	AT CURRENT RATES						
750-769	Production & Gathering	$3,346,288	$954,293	$59,895	$1,809,389	$522,711	$0
814-837	Storage	$8,303,903	$4,957,476	$290,557	$125,305	$0	$2,930,565
850-867	Transmission	$7,699,707	$5,481,597	$322,341	$1,108,113	$787,656	$0
870-894	Distribution	$63,181,372	$50,099,728	$2,022,350	$6,593,516	$4,465,776	$0
901-905	Customer Accounts	$31,964,633	$31,696,436	$60,739	$170,427	$30,952	$16,077
907-910	Customer Service & Information	$9,414,016	$8,173,872	$345,085	$623,556	$175,798	$95,707
911-916	Sales	$482,939	$419,319	$17,703	$31,968	$9,018	$4,910
920-935	Administrative & General	$86,605,076	$72,499,870	$2,214,306	$7,452,298	$4,258,039	$2,170,563
	TOTAL O & M @ CURRENT RATES:	$212,997,934	$174,282,593	$5,322,976	$17,914,594	$10,259,949	$5,217,822
	AT PROPOSED RATES						
750-769	Production	$3,346,288	$954,293	$59,895	$1,809,389	$522,711	$0
813	Other Gas Supply Expense	$2,845,787	0	0	0	0	$2,845,787
814-837	Storage	$8,303,903	$4,957,476	$290,557	$125,305	$0	$2,930,565
850-867	Transmission	$7,699,707	$5,481,597	$322,341	$1,108,113	$787,656	$0
870-894	Distribution	$63,181,372	$50,099,728	$2,022,350	$6,593,516	$4,465,776	$0
901-905	Customer Accounts	$31,964,633	$31,696,436	$60,739	$170,427	$30,952	$16,077
907-910	Customer Service & Information	$9,414,016	$8,272,827	$336,028	$549,612	$156,568	$96,880
911-916	Sales	$482,939	$424,366	$17,238	$28,195	$8,135	$4,975
920-935	Administrative & General	$86,605,076	$72,573,972	$2,207,525	$7,396,925	$4,255,138	$2,171,517
	TOTAL O & M @ PROPOSED RATES:	$215,843,721	$174,460,727	$5,306,674	$17,781,485	$10,228,936	$8,065,901
	DIFFERENCE	$2,845,787	$178,134	-$16,302	-$133,110	-$31,013	$2,848,078

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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OTHER O&M EXPENSE DETAILS

Account	Item	SYSTEM TOTAL	RATE SCHEDULES: GSS/ECTS	LVGSS/LVECTS	GTS/TSS/PRTS	DTS/Off-System	Storage	Allocation Basis
	AT CURRENT RATES							
750-769	Production & Gathering	$3,346,288	$954,293	$59,895	$1,909,389	$522,711	$0	9 Gathering Throughput
814-837	Storage							
	Other Gas Supply Expense	$437,045	$0	$0	$0	$0	$437,045	Applicable only to Storage Class
	Commodity Related (33.113%)	$2,604,920	$1,650,236	$97,167	$49,181	$0	$808,387	7 Winter Storage Requirements
	Capacity Related (66.887%)	$5,261,838	$3,307,241	$193,389	$76,176	$0	$1,685,132	8 Excess Peak Storage Requirements
	Total Storage	$8,303,803	$4,957,476	$290,557	$125,308	$0	$2,930,565	
850-867	Transmission							
	Commodity Related (33.185%)	$2,555,146	$1,438,099	$90,261	$521,338	$505,449	$0	1 Total Throughput
	Capacity Related (66.815%)	$5,144,559	$4,043,498	$232,080	$566,774	$282,207	$0	6 Excess Peak Day Requirements
	Total Transmission	$7,699,707	$5,481,597	$322,341	$1,166,113	$787,656	$0	
								Customer Related:
870-894	Distribution							
	Customer Related	$16,720,961	$16,648,788	$30,967	$40,113	$1,075	$0	10 Ferc 878-9, 892-3: Number of Customers
	Customer Related-Industrial	$351,728	$138,892	$32,474	$166,100	$14,262	$0	12 Ferc 878, 890, Industrial Customers
	Customer Related-Transportation	-$682,975	$0	$0	-$346,772	-$336,203	$0	1 GTS/DTS Transportation Volumes Only
	Commodity Related (33.185%)	$16,527,812	$8,739,430	$548,522	$3,166,209	$3,071,651	$0	1 Total Throughput
	Capacity Related (66.815%)	$31,263,846	$24,572,621	$1,410,366	$3,565,869	$1,714,990	$0	8 Excess Peak Day Requirements
	Total Distribution	$63,181,372	$50,099,729	$2,022,380	$6,583,516	$4,465,776	$0	
901-905	Customer Accounts							
902,903	Meter Reading/Customer Records	$22,108,846	$22,013,414	$40,972	$53,036	$1,422	$0	10 # of Customers
904	Uncollectible Accounts - Non Tracker	$150,354	$0	$0	$104,748	$29,531	$16,077	15 % of GTS/TSS, DTS/OS, Storage Revenue
	AMR Deployment Expense	$5,270,010	$5,247,600	$9,767	$12,643	$0	$0	10* # of Customers (* all but DTS)
	DSM program, Deposits	$4,435,424	$4,435,424	$0	$0	$0	$0	GSS/ECTS Customers Only
	Total Customer Accounts	$31,964,633	$31,696,438	$50,739	$170,427	$30,952	$16,077	
907-910	Customer Service & Information	$9,414,016	$8,173,872	$345,085	$623,556	$176,796	$95,707	15 Revenue @ Current Rates
911-916	Sales	$482,939	$419,319	$17,703	$31,966	$9,018	$4,910	15 Revenue @ Current Rates
								Calculated as indicated:
920-935	Administrative & General							
	Production Related	$2,383,562	$679,743	$42,663	$1,288,828	$372,327	$0	Production Share of O&M
	Storage Related	$5,914,873	$3,531,212	$206,964	$89,255	$0	$2,087,442	Storage Share of O&M
	Transmission Related	$5,484,504	$3,904,644	$229,604	$789,309	$561,048	$0	Transmission Share of O&M
	Distribution Related	$74,822,137	$64,384,371	$1,735,075	$5,284,905	$3,334,864	$83,121	Dist. + Customer/Info/Sales Share of O&M
	Total Administrative & General	$88,605,076	$72,499,970	$2,214,306	$7,452,298	$4,268,039	$2,170,563	
	TOTAL OTHER O & M EXPENSES *(AT CURRENT RATES)*	$212,997,934	$174,282,593	$5,322,976	$17,914,594	$10,259,949	$5,217,822	

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OTHER O&M EXPENSE DETAILS

Account	Item	SYSTEM TOTAL	RATE SCHEDULES: GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage	Allocation Basis
	AT PROPOSED RATES							
750-769	Production & Gathering	$3,346,255	$954,293	$59,895	$1,908,389	$522,711	$0	9 Gathering Throughput
813	Other Gas Supply Expense	$2,845,787	0	0	0	0	$2,845,787	Applicable only to Storage Class
814-837	Storage							
	Other Gas Supply Expense	$437,046	$0	$0	$0	$0	$437,046	Applicable only to Storage Class
	Commodity Related (33.113%)	$2,604,920	$1,660,235	$97,167	$49,131	$0	$808,387	7 Winter Storage Requirements
	Capacity Related (66.887%)	$5,261,838	$3,307,241	$193,390	$76,175	$0	$1,685,132	8 Excess Peak Storage Requirements
	Total Storage	$8,303,803	$4,967,476	$290,557	$125,305	$0	$2,930,565	
850-867	Transmission							
	Commodity Related (33.185%)	$2,555,148	$1,438,089	$90,261	$521,338	$505,449	$0	1 Total Throughput
	Capacity Related (66.815%)	$5,144,559	$4,043,498	$232,080	$588,774	$282,207	$0	8 Excess Peak Day Requirements
	Total Transmission	$7,699,707	$5,481,587	$322,341	$1,108,113	$787,656	$0	
								Customer Related:
870-894	Distribution							
	Customer Related	$16,720,861	$16,648,786	$30,987	$40,113	$1,075	$0	10 Fere 878-9, 892-3: Number of Customers
	Customer Related-Industrial	$351,725	$138,892	$32,474	$166,100	$14,262	$0	12 Fere 878, 896, Industrial Customers
	Customer Related-Transportation	-$652,975	$0	$0	-$346,772	-$336,203	$0	1 GTS/DTS Transportation Volumes Only
	Commodity Related (33.185%)	$15,527,812	$8,739,430	$548,522	$3,168,209	$3,071,651	$0	1 Total Throughput
	Capacity Related (66.815%)	$31,263,846	$24,572,621	$1,410,366	$3,565,609	$1,714,990	$0	8 Excess Peak Day Requirements
	Total Distribution	$63,181,372	$50,099,728	$2,022,350	$6,593,518	$4,465,776	$0	
901-905	Customer Accounts							
902,903	Meter Reading/Customer Records	$22,108,846	$22,013,414	$40,972	$53,036	$1,422	$0	10 # of Customers
904	Uncollectible Accounts - Non Tracker	$150,364	$0	$0	$104,746	$29,531	$16,077	15 % of GTS/T6S, DTS/OS, Storage Revenue
	AMR Deployment Expense	$5,270,010	$5,247,600	$9,767	$12,643	$0	$0	10* # of Customers (* all but DTS)
	DSM program, Deposits	$4,435,424	$4,435,424	$0	$0	$0	$0	GSS/ECTS Customers Only
	Total Customer Accounts	$31,964,633	$31,696,438	$50,739	$170,427	$30,952	$16,077	
907-910	Customer Service & Information	$9,414,016	$8,272,827	$336,028	$549,612	$156,566	$96,980	25 Revenue @ Proposed Rates
911-916	Sales	$482,939	$424,396	$17,238	$28,195	$8,135	$4,975	26 Revenue @ Proposed Rates
								Calculated as:
920-935	Administrative & General							
	Production Related	$2,383,562	$679,743	$42,663	$1,268,828	$372,327	$0	Production Share of O&M
	Storage Related	$5,914,873	$3,531,212	$206,964	$89,255	$0	$2,087,442	Storage Share of O&M
	Transmission Related	$5,484,504	$3,904,544	$229,804	$789,309	$561,045	$0	Transmission Share of O&M
	Distribution Related	$74,822,137	$64,458,473	$1,728,294	$6,229,533	$3,321,763	$84,075	Dist. + Customer/Info/Sales Share of O&M
	Total Administrative & General	$88,606,076	$72,573,972	$2,207,925	$7,396,926	$4,255,135	$2,171,517	
	TOTAL OTHER O & M EXPENSES (AT PROPOSED RATES)	$215,843,721	$174,460,727	$5,306,674	$17,781,485	$10,228,936	$8,085,901	

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DEPRECIATION EXPENSE

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage	#	Allocation Basis
PRODUCTION								
Commodity Related	$1,136,647	$324,120	$20,343	$614,648	$177,536	$0	9	Gathering Throughput
TOTAL PRODUCTION DEPRECIATION	$1,136,647	$324,120	$20,343	$614,648	$177,536	$0		
STORAGE								
Commodity Related (33.113%)	-$612	-$368	-$23	-$12	$0	-$190	7	Winter Storage Requirements
Capacity Related (66.887%)	-$1,236	-$777	-$48	-$16	$0	-$396	5	Excess Peak Storage Requirements
TOTAL STORAGE DEPRECIATION	-$1,848	-$1,165	-$68	-$28	$0	-$586		
TRANSMISSION								
Commodity Related (33.166%)	$98,163	$56,243	$3,467	$20,027	$18,416	$0	1	Total Throughput
Capacity Related (66.818%)	$197,621	$155,326	$8,915	$22,840	$10,841	$0	6	Excess Peak Day Requirements
TOTAL TRANSMISSION DEPRECIATION	$295,774	$210,588	$12,382	$42,867	$30,257	$0		
DISTRIBUTION								
Customer: Services, All Pressures	$549,382	$547,010	$1,016	$1,318	$35	$0	10	# of Customers
Customer: Services, Low Pressure	$7,689,344	$7,666,494	$15,350	$7,470	$0	$0	13	# of Customers, Low Pressure
Customer: Services, Regulated Pres.	$8,120,588	$8,075,584	$9,310	$34,428	$1,283	$0	14	# of Customers, Regulated Pressure
Customer: Meters & Regulators	$4,000,668	$3,983,399	$7,414	$9,597	$257	$0	10	# of Customers
Customer Related, Industrial	$185,733	$73,343	$17,148	$87,711	$7,531	$0	12	Industrial Customers
Commodity Related (33.166%)	$4,851,880	$2,730,758	$171,393	$989,861	$959,780	$0	1	Total throughput
Capacity Related (66.816%)	$9,788,823	$7,678,057	$440,689	$1,114,205	$536,873	$0	6	Excess Peak Day Requirements
TOTAL DISTRIBUTION DEPRECIATION	$33,186,416	$28,784,623	$662,382	$2,244,691	$1,594,760	$0		
SUBTOTAL DEPRECIATION	$34,596,889	$29,268,147	$695,998	$2,901,756	$1,712,552	-$586		
GENERAL PLANT:								
Customer Related General Plant	$4,777,079	$4,756,459	$8,853	$11,460	$307	$0	10	# of Customers
Other General Plant:								Calculated as:
Production Related	$154,561	$44,078	$2,766	$83,573	$24,143	$0		Production Share of Plant
Storage Related	$0	$0	$0	$0	$0	$0		Set to zero
Transmission Related	$40,223	$28,635	$1,884	$5,789	$4,115	$0		Transmission Share of Plant
Distribution Related	$4,510,346	$3,910,382	$90,074	$305,257	$204,634	$0		Dist.,Customer/Info/Sales Share of Plant
Sub-Total Other General Plant	$4,705,131	$3,983,095	$94,525	$394,619	$232,892	$0		Sub Total
TOTAL GENERAL PLANT DEPRECIATION	$9,482,210	$8,739,554	$103,377	$406,079	$233,200	$0		
INTANGIBLE PLANT DEPR.	$4,562,373	$3,442,983	$140,613	$556,034	$329,646	$113,096	26	Other General Plant
TOTAL DEPRECIATION EXPENSE	$48,661,472	$41,479,683	$939,999	$3,863,879	$2,275,397	$112,512		

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TAXES

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LYGSS/LVECTS	GTS/TSS/FRTS	DTS/OR-System	Storage	#	Allocation Basis
Taxes - Other (Current Rates)								
Public Utilities Excise (Gross Receipts) Tax	$23,636,484	$18,735,084	$881,437	$2,800,565	$789,650	$429,848	21	Non Gas Cost Revenue
Real and Personal Property	$18,596,398	$14,140,272	$550,639	$2,174,835	$1,288,422	$442,030	27	Gross Plant
Payroll	$5,613,220	$4,592,939	$140,279	$472,110	$270,385	$137,507	25	Total O&M Expense
PUCO/OCC Maintenance	$2,003,629	$1,739,663	$78,446	$132,714	$37,416	$20,370	15	Revenue @ Current Rates
Other	$467,952	$263,375	$16,530	$95,476	$92,568	$0	1	Total Throughput
TOTAL TAXES - OTHER	$50,317,683	$39,471,333	$1,662,531	$5,675,703	$2,478,541	$1,029,755		
Taxes - Other (Proposed Rates)								
Real and Personal Property	$18,596,398	$14,140,272	$550,639	$2,174,835	$1,288,422	$442,030	10	Gross Plant
Payroll	$5,613,220	$4,592,939	$140,279	$472,110	$270,385	$137,507	17	Total O&M Expense
PUCO/OCC Maintenance	$2,003,629	$1,760,744	$71,516	$116,977	$33,748	$20,641	28	Revenue @ Proposed Rates
Other	$467,952	$263,375	$16,530	$95,476	$92,568	$0	1	Total Throughput
TOTAL TAXES - OTHER	$26,681,199	$20,757,330	$778,167	$2,859,400	$1,685,124	$600,178		
Note: GRT is included in Tax Related Rider Expense under proposed rates								
Income Taxes at Current Rates								
Net Operating Income Before FIT	$91,106,529	$15,669,122	$2,771,461	$25,226,603	$3,081,715	$4,354,518		Calculated
Less Reconciling Items	-$131,436,096	-$99,842,494	-$3,893,296	-$15,371,567	-$9,106,479	-$3,124,241	27	Gross Plant
Taxable Income	-$80,332,569	-$84,553,372	-$1,121,816	$9,857,306	-$6,044,765	$1,230,078		Calculated
Current Income Taxes (@ 35%)	-$28,116,399	-$29,488,680	-$392,636	$3,450,057	-$2,115,668	$430,527		Taxable Income x 35%
Deferred Income Taxes	$33,376,804	$25,380,472	$998,706	$3,903,826	$2,312,597	$793,403	27	Gross Plant
Investment Tax Credit	-$549,818	-$418,069	-$16,266	-$64,301	-$36,093	-$13,089	27	Gross Plant
Total Federal Income Taxes	$4,712,587	-$4,526,278	$579,784	$7,289,582	$158,836	$1,210,862		Calculated
Income Taxes at Proposed Rates								
Net Operating Income Before FIT	$120,181,326	$89,461,806	$4,304,257	$21,682,473	$2,383,670	$2,339,121		Calculated
Less Reconciling Items	($131,236,816)	($99,780,444)	($3,887,334)	($15,348,047)	($9,092,634)	($3,119,457)		Gross Plant
Taxable Income	-$11,075,490	($10,337,638)	$416,922	$6,334,425	($6,708,964)	($780,336)		Calculated
Current Income Taxes (@ 35%)	-$3,876,422	($3,618,173)	$145,923	$2,217,049	($2,348,102)	($273,118)		Taxable Income x 35%
Deferred Income Taxes	$33,309,855	$25,326,904	$986,812	$3,895,387	$2,307,715	$791,729		Gross Plant
Investment Tax Credit	-$549,818	($418,069)	($16,266)	($64,301)	($36,093)	($13,089)		Same as Current Rates
Total Federal Income Taxes	$28,882,116	$21,290,662	$1,116,256	$6,048,135	($76,479)	$505,542		Calculated
Difference in Pre-Tax Income	$69,055,796	$73,762,684	$1,632,776	($3,546,421)	($678,045)	($2,018,196)		Proposed minus Current (Pre-
Difference in Federal Income Taxes	$24,169,529	$25,816,939	$536,472	($1,241,247)	($237,316)	($705,319)		Proposed FIT minus Current I

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RATE BASE SUMMARY

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage	$ Allocation Basis
TOTAL GAS PLANT IN SERVICE	$1,939,317,288	$1,474,812,059	$57,444,053	$226,801,702	$134,362,809	$46,096,945	See page13
TOTAL DEPRECIATION RESERVE	-$852,185,473	-$653,776,002	-$24,296,856	-$96,607,703	-$56,349,242	-$21,153,671	See page 14
TOTAL NET CWIP	$0	$0	$0	$0	$0	$0	N/A
TOTAL WORKING CAPITAL	$157,331,875	$131,957,767	$10,553,969	$15,066,368	-$871,842	$623,613	See page 15
LESS: RATE BASE DEDUCTIONS	-$172,894,543	-$131,312,942	-$5,115,344	-$20,196,497	-$11,984,866	-$4,104,893	27 Gross Plant
TOTAL RATE BASE	$1,071,768,127	$821,480,883	$38,583,824	$125,065,869	$65,176,568	$21,461,993	

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GAS PLANT IN SERVICE

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/OIS-System	Storage	Allocation Basis
PRODUCTION							
TOTAL PRODUCTION PLANT	$90,787,405	$25,690,716	$1,625,697	$49,090,132	$14,181,560	$0	9 Gathering Throughput
STORAGE							
Commodity Related-(33.113%)	$37,909,005	$24,016,616	$1,414,057	$714,990	$0	$11,764,339	7 Winter Storage Requirements
Capacity Related (66.887%)	$76,575,100	$48,129,783	$2,814,378	$1,108,588	$0	$24,523,471	8 Excess Peak Storage Requirement
TOTAL STORAGE PLANT	$114,485,105	$72,146,401	$4,228,435	$1,823,548	$0	$36,287,811	
GAS STORED UNDERGROUND							
Commodity Related (33.113%)	$7,676,586	$4,663,170	$286,347	$144,758	$0	$2,382,283	7 Winter Storage Requirements
Capacity Related (66.887%)	$15,506,703	$9,746,296	$568,912	$224,483	$0	$4,966,011	8 Excess Peak Storage Requirements
TOTAL GAS STORED UNDERGROUND	$23,183,289	$14,609,467	$855,259	$369,240	$0	$7,348,293	
TRANSMISSION							
Commodity Related (33.185%)	$69,363,864	$39,033,905	$2,449,923	$14,180,518	$13,719,251	$0	1 Total Throughput
Capacity Related (66.815%)	$139,837,117	$109,761,368	$6,299,273	$15,926,628	$7,859,848	$0	6 Excess Peak Day Requirements
TOTAL TRANSMISSION PLANT	$209,200,971	$148,795,233	$8,749,196	$30,077,143	$21,579,096	$0	
DISTRIBUTION							
Customer: Services, All Pressures	$13,734,841	$13,676,257	$25,453	$32,948	$583	$0	10 # of Customers
Customer: Services, Low Pressure	$134,429,088	$134,029,613	$288,874	$130,601	$0	$0	13 # of Customers, Low Pressure
Customer: Services, Regulated Pres.	$183,014,882	$151,589,109	$232,758	$660,709	$32,076	$0	14 # of Customers, Regulated Pressure
Customer: Meters & Regulators	$129,746,737	$129,186,693	$240,447	$311,254	$8,343	$0	10 # of Customers
Customer Related, Industrial	$7,208,173	$2,845,807	$685,323	$3,403,040	$282,202	$0	12 Industrial Customers
Commodity Related (33.185%)	$296,147,573	$166,679,047	$10,461,451	$60,434,313	$58,582,762	$0	1 Total Throughput
Capacity Related (66.815%)	$596,266,388	$466,660,636	$30,869,614	$66,006,514	$32,709,422	$0	6 Excess Peak Day Requirements
TOTAL DISTRIBUTION PLANT	$1,330,546,162	$1,068,958,184	$34,782,920	$133,171,380	$91,624,689	$0	
TOTAL P, S, T & D PLANT	$1,767,691,711	$1,329,399,981	$54,251,817	$214,831,472	$127,185,337	$43,636,104	
GENERAL PLANT							
Customer Related General Plant	$71,620,389	$71,311,224	$132,727	$171,813	$4,605	$0	10 # of Customers
Other General Plant:							Allocated on % of Functional Plant
Production Related	$2,611,011	$801,843	$50,314	$1,519,956	$439,097	$0	Production Share of Plant
Storage Related	$3,544,755	$2,233,806	$130,923	$58,462	$0	$1,123,564	Storage Share of Plant
Storage Gas Related	$717,614	$452,347	$26,512	$11,434	$0	$227,822	Storage Gas Share of Plant
Transmission Related	$8,470,588	$4,606,772	$270,896	$931,266	$661,952	$0	Transmission Share of Plant
Distribution Related	$41,197,085	$33,035,956	$1,201,128	$4,123,327	$2,836,935	$0	Dist.,Customer/Info/Sales Share of Plant
Sub-Total Other General Plant	$54,741,051	$41,130,263	$1,679,775	$6,642,444	$3,937,984	$1,351,386	
TOTAL GENERAL PLANT	$126,361,929	$112,441,487	$1,812,502	$6,814,257	$3,942,589	$1,351,086	
CUSTOMER SOFTWARE/INTANG PLANT	$44,963,636	$33,783,591	$1,378,734	$5,455,973	$3,234,563	$1,109,755	28 Other General Plant
TOTAL PLANT	$1,939,317,276	$1,474,612,059	$57,444,053	$226,801,702	$134,362,509	$46,096,945	

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DEPRECIATION RESERVE

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage	#	Allocation Basis
PRODUCTION								
TOTAL PRODUCTION RESERVE	$36,285,888	$10,347,995	$649,462	$18,820,332	$5,666,079	$0	9	Gathering Throughput
STORAGE								
Commodity Related (33.113%)	$18,580,301	$11,770,750	$693,070	$360,437	$0	$5,756,043	7	Winter Storage Requirements
Capacity Related (66.887%)	$37,532,209	$23,669,800	$1,379,408	$543,336	$0	$12,019,664	8	Excess Peak Storage Requirements
TOTAL STORAGE PLANT	$56,112,510	$35,360,551	$2,072,478	$893,774	$0	$17,785,707		
GAS STORED UNDERGROUND								
Commodity Related (33.113%)	$0	$0	$0	$0	$0	$0		N/A
Capacity Related (66.887%)	$0	$0	$0	$0	$0	$0		N/A
TOTAL GAS STORED UNDERGROUND	$0	$0	$0	$0	$0	$0		
TRANSMISSION								
Commodity Related (33.185%)	$33,785,050	$19,003,791	$1,192,755	$6,889,234	$6,679,271	$0	1	Total Throughput
Capacity Related (66.815%)	$67,962,879	$53,432,885	$3,068,826	$7,753,941	$3,729,227	$0	6	Excess Peak Day Requirements
TOTAL TRANSMISSION PLANT	$101,747,929	$72,436,676	$4,259,581	$14,643,176	$10,408,498	$0		
DISTRIBUTION								
Customer: Services, All Pressures	$10,884,630	$10,837,647	$20,171	$26,112	$700	$0	10	# of Customers
Customer: Services, Low Pressure	$82,370,541	$82,125,765	$164,751	$80,025	$0	$0	13	# of Customers, Low Pressure
Customer: Services, Regulated Pres.	$60,188,835	$59,756,025	$81,571	$338,619	$12,619	$0	14	# of Customers, Regulated Pressure
Customer: Meters & Regulators	$25,301,415	$25,192,203	$46,889	$60,697	$1,627	$0	16	# of Customers
Customer Related, Industrial	$3,522,188	$1,380,857	$325,192	$1,663,316	$142,821	$0	12	Industrial Customers
Commodity Related (33.185%)	$98,842,891	$55,667,462	$3,495,170	$20,167,760	$19,572,498	$0	1	Total Throughput
Capacity Related (66.815%)	$199,212,574	$166,676,225	$8,986,826	$22,721,842	$10,927,882	$0	6	Excess Peak Day Requirements
TOTAL DISTRIBUTION PLANT	$480,433,073	$391,566,185	$13,130,571	$45,078,170	$30,658,148	$0		
TOTAL PROD, STO, TRANS, & DIST	$674,579,400	$509,711,406	$20,112,112	$80,235,451	$46,734,724	$17,785,707		
GENERAL PLANT								
Customer Related General Plant	$42,994,110	$42,808,529	$79,677	$103,140	$2,765	$0	10	# of Customers
Other General Plant:								Allocated on % of Functional Reserve
Production Related	$1,466,642	$415,119	$26,055	$767,088	$227,380	$0		Production Share of Reserve
Storage Related	$2,251,005	$1,416,521	$83,139	$35,856	$0	$713,490		Storage Share of Reserve
Storage Gas Related	$0	$0	$0	$0	$0	$0		Storage Gas Share of Reserve
Transmission Related	$4,061,711	$2,906,864	$170,677	$587,424	$417,546	$0		Transmission Share of Reserve
Distribution Related	$19,273,013	$15,709,037	$526,745	$1,808,352	$1,229,880	$0		Dist.,Customer/Info/Sales Share of Res
Sub-Total Other General Plant	$27,061,371	$20,447,540	$806,616	$3,218,719	$1,874,806	$713,490		
TOTAL GENERAL PLANT	$70,055,481	$63,256,069	$886,492	$3,321,859	$1,877,571	$713,490		
INTANGIBLE PLANT	$28,100,470	$21,113,380	$862,279	$3,409,764	$2,021,464	$693,552	28	Other General Plant
OTHER RESERVES	$79,450,122	$59,696,137	$2,437,972	$9,640,629	$5,715,463	$1,960,922	28	Other General Plant
TOTAL DEPRECIATION RESERVE	$852,185,473	$653,776,002	$24,298,855	$96,807,703	$56,349,242	$21,153,671		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
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NET PLANT IN SERVICE

Account	Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/OBS-System	Storage
325-339	PRODUCTION						
	NET PRODUCTION PLANT	$64,501,516	$15,542,721	$975,524	$29,469,800	$8,513,472	$0
350-359	STORAGE						
	Commodity Related (33.113%)	$19,328,704	$12,244,668	$720,987	$364,563	$0	$5,998,296
	Capacity Related (66.887%)	$39,043,981	$24,539,882	$1,434,970	$565,222	$0	$12,503,808
	TOTAL STORAGE PLANT	$58,372,685	$36,784,550	$2,155,957	$929,774	$0	$18,502,104
117	GAS STORED UNDERGROUND						
	Commodity Related (33.113%)	$7,676,588	$4,863,170	$286,347	$144,786	$0	$2,382,283
	Capacity Related (66.887%)	$15,506,703	$9,746,296	$569,912	$224,483	$0	$4,966,011
	TOTAL GAS STORED UNDERGROUND	$23,183,289	$14,609,467	$856,259	$369,269	$0	$7,348,293
365-372	TRANSMISSION						
	Commodity Related (33.185%)	$35,888,804	$20,030,074	$1,257,168	$7,251,261	$7,039,980	$0
	Capacity Related (66.815%)	$71,854,238	$56,318,483	$3,232,447	$8,172,696	$3,930,621	$0
	TOTAL TRANSMISSION PLANT	$107,242,742	$76,348,558	$4,489,616	$15,433,958	$10,970,600	$0
374-386	DISTRIBUTION						
	Customer: Services, All Pressures	$2,849,911	$2,837,810	$5,281	$6,837	$183	$0
	Customer: Services, Low Pressure	$52,056,547	$51,903,848	$104,123	$50,576	$0	$0
	Customer: Services, Regulated Pres.	$92,815,817	$92,133,084	$141,186	$522,090	$19,457	$0
	Customer: Meters & Regulators	$104,445,322	$103,894,480	$193,558	$250,568	$6,716	$0
	Customer Related, Industrial	$3,663,987	$1,454,750	$340,191	$1,739,724	$149,382	$0
	Commodity Related (33.185%)	$187,204,682	$110,991,585	$6,966,280	$40,236,553	$39,010,264	$0
	Capacity Related (66.815%)	$397,053,814	$312,074,614	$17,911,788	$45,286,872	$21,780,839	$0
	TOTAL DISTRIBUTION PLANT	$850,112,079	$675,389,979	$25,662,349	$88,093,210	$60,966,541	$0
	NET P, S, T & D PLANT	$1,093,412,311	$816,675,574	$34,139,705	$134,296,021	$80,450,613	$25,850,397
389-399	GENERAL PLANT						
	Customer Related General Plant	$28,628,259	$28,502,696	$53,050	$68,673	$1,841	$0
	Other General Plant:						
	Production Related	$1,356,369	$386,524	$24,260	$732,869	$211,717	$0
	Storage Related	$1,293,750	$815,288	$47,784	$20,807	$0	$410,074
	Storage Gas Related	$717,814	$452,347	$26,512	$11,434	$0	$227,522
	Transmission Related	$2,388,175	$1,700,906	$100,021	$343,841	$244,405	$0
	Distribution Related	$21,924,072	$17,327,869	$874,383	$2,314,975	$1,807,056	$0
	Sub-Total Other General Plant	$27,680,180	$20,682,722	$872,959	$3,423,725	$2,063,177	$637,596
	TOTAL GENERAL PLANT	$56,308,439	$49,185,418	$926,010	$3,492,398	$2,065,018	$637,596
303	NET INTANGIBLE PLANT	$16,983,167	$12,670,201	$517,456	$2,046,209	$1,213,098	$416,203
108	OTHER RESERVES	-$79,450,122	-$59,695,137	-$2,437,972	-$9,640,629	-$5,715,463	-$1,960,922
	NET PLANT	$1,087,131,795	$820,836,057	$33,145,199	$130,193,999	$78,013,287	$24,943,273

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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WORKING CAPITAL ALLOWANCE

Item	SYSTEM TOTAL	RATE SCHEDULES GSS/ECTS	LVGSS/LVECTS	GTS/TSS/FRTS	DTS/Off-System	Storage	E	Allocation Basis
CASH COMPONENTS								
Operating Revenues	$134,880,430	$117,094,751	$4,943,506	$8,932,750	$2,518,369	$1,371,054	15	Revenue @ Current Rates
Purchased Gas Cost Expense	($50,547,748)	($46,736,534)	($1,812,214)	$0	$0	$0	20	PGC Expense
Uncollectible Expense	($6,942,966)	($6,054,658)	($380,916)	($506,295)	$0	$0	22	Uncollectible Expense
Other O& M Expenses	($25,761,713)	($21,096,526)	($844,304)	($2,165,420)	($1,241,886)	($831,576)	25	Total O&M
Federal Income Taxes	$2,997,244	($2,578,759)	$366,747	$4,636,107	$101,021	$770,118		Total FIT, p. 11 (line 41)
Other Taxes	($38,141,474)	($28,350,922)	($1,194,140)	($4,076,865)	($1,758,108)	($739,839)		Total Other Taxes, P. 11 (line 17)
Capital Structure Items	($8,738,982)	($6,598,348)	($286,440)	($1,046,573)	($527,116)	($280,505)	29	Net Plant
Supplier Billings	$48,022,630	$43,304,855	$2,717,975	$0	$0	$0		GSS/ECTS, LVGSS/LVECTS
TOTAL CASH COMPONENT	$55,727,422	$48,035,870	$3,739,115	$5,765,906	($1,029,719)	$569,449		
AVERAGE MONTHLY BALANCES								
Materials & Supplies	$2,275,706	$1,732,677	$87,497	$286,493	$157,877	$54,164	27	Gross Plant
Customer Deposits	($24,059,713)	($24,059,713)	$0	$0	$0	$0		Res. Customer Revenue
PIPP WORKING CAPITAL COMPONENT	$123,385,458	$107,599,134	$6,763,355	$9,032,968	$0	$0	23	PIPP Rider Revenue
TOTAL AVERAGE MONTHLY BALANES:	$101,604,453	$85,272,098	$6,850,853	$9,299,461	$157,877	$54,164		
TOTAL WORKING CAPITAL	$157,331,875	$131,957,767	$10,589,968	$15,065,368	($871,842)	$623,613		