



Vectren Corporation  
One Vectren Square  
Evansville, IN 47708

August 17, 2007

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: September 2007 Monthly EGC Filing in Case No. 07-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 07-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for September 2007. The supporting GCR Schedules reflecting the revised September 2007 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell  
Senior Rate Analyst

Enclosures

CC:  
Steve Hines (Ohio Consumers' Counsel)  
Ann Hotz (Ohio Consumers' Counsel)  
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT  
VECTREN ENERGY DELIVERY OF OHIO  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	<b>Actual August 2007 (\$/Mcf)</b>	<b>Actual September 2007 (\$/Mcf)</b>	<b>Estimated October 2007 (\$/Mcf)</b>
1 Expected Gas Cost (EGC)	\$9.8745	\$9.5281	\$9.4249
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0021)	(\$0.0021)	(\$0.0021)
3 Actual Adjustment (AA)	(\$0.0562)	(\$0.0562)	(\$0.0562)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$9.8162	\$9.4698	\$9.3666

Gas Cost Recovery Rate Effective Dates: August 1 to October 31, 2007

**EXPECTED GAS COST SUMMARY CALCULATION**

	<b>Actual August 2007 (\$/Mcf)</b>	<b>Actual September 2007 (\$/Mcf)</b>	<b>Estimated October 2007 (\$/Mcf)</b>
5 Expected Gas Cost	\$9.8745	\$9.5281	\$9.4249

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<b>UNIT</b>	<b>AMOUNT</b>
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 110, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 109, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 108, Sch 2, L 11)	\$/Mcf	(\$0.0021)
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0021)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<b>UNIT</b>	<b>AMOUNT</b>
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0432
12 Previous Quarterly Reported Actual Adjustment	(GCR 110, Sch 3, L 24)	\$/Mcf	(\$0.1251)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 109, Sch 3, L 24)	\$/Mcf	\$0.0442
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 108, Sch 3, L 24)	\$/Mcf	(\$0.0185)
15 Actual Adjustment (AA)		\$/Mcf	(\$0.0562)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the  
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: August 17, 2007

By: Christine Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO**  
**DETERMINATION OF GAS COST RECOVERY (GCR)**  
For the Period August 1, 2007 to October 31, 2007

Line No.	Estimated Cost of Gas to be Recovered	Actual August 2007 (A)	Actual September 2007 (B)	Estimated October 2007 (C)	Total (D)
<b>Commodity Costs</b>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$18,789,145	\$14,784,784	\$18,499,030	\$52,072,959
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$70,833	\$47,967	\$36,533	\$155,333
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$580,649	\$674,821	\$740,159	\$1,995,629
5	Storage (Inj)/With (Sch 1, Page 8)	(\$13,650,933)	(\$8,950,414)	(\$6,730,647)	(\$29,331,994)
6	Total Commodity Costs	\$5,789,694	\$6,557,158	\$12,545,075	\$24,891,927
7	Quarterly Sales Volumes (Dth) - Projected	674,312	795,150	1,540,173	3,009,635
8	Unit Commodity Cost	\$8.5861	\$8.2464	\$8.1452	
<b>Demand Costs</b>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,208,023
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$20,064,371
11	Total Annual Demand Cost				\$30,272,394
12	Annual Sales Volumes (Dth) - Projected				27,650,656
13	Unit Demand Cost (\$/Dth)	\$1.0948	\$1.0948	\$1.0948	
<b>Total Cost of Gas</b>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$9.6809	\$9.3413	\$9.2401	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$9.8745	\$9.5281	\$9.4249	

\* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**September 2007**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<b><u>ANR PIPELINE COMPANY</u></b>									
FTS-1	0	1.62%	0	0	\$0.0125	\$6.7940	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<b><u>COLUMBIA GAS TRANSMISSION (TCO)</u></b>									
ADS 2.1 and ADS 3	640,470	2.08%	13,625	654,095	\$0.0156	\$7.1440	\$9,991	\$4,672,853	\$4,682,844
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	640,470		13,625	654,095			\$9,991	\$4,672,853	\$4,682,844
<b><u>PANHANDLE EASTERN PIPE LINE COMPANY</u></b>									
PEPL	818,910	4.35%	37,243	856,153	\$0.0430	\$6.0440	\$35,213	\$5,174,589	\$5,209,802
Fixed Price	306,090	4.35%	13,920	320,010	\$0.0430	\$7.0567	\$13,162	\$2,258,222	\$2,271,384
Subtotal PEPL	1,125,000		51,163	1,176,163			\$48,375	\$7,432,811	\$7,481,186
<b><u>TRUNKLINE GAS COMPANY</u></b>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$6.7340	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<b><u>PAN ENERGY</u></b>									
Trunkline to PEPL to TETCO	315,000	3.32%	10,817	325,817	\$0.0266	\$6.7340	\$8,379	\$2,194,053	\$2,202,432
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	315,000		10,817	325,817			\$8,379	\$2,194,053	\$2,202,432
<b><u>TEXAS GAS TRANSMISSION</u></b>									
ADS4	60,000	3.23%	2,003	62,003	\$0.0546	\$6.6940	\$3,276	\$415,046	\$418,322
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	60,000		2,003	62,003			\$3,276	\$415,046	\$418,322
<b><u>FINANCIAL HEDGES</u></b>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,140,470		77,608	2,218,078			\$70,021	\$14,714,763	\$14,784,784

\* Including basis

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST**  
**For the Period August 1, 2007 to October 31, 2007**

Storage  Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth		Dth			
August 2007												
Columbia (# 37995-52990)	1,489,705	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$6.8470	\$22,792	\$0	\$0	\$22,792
Panhandle (# 015667)	600,470	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$5.7470	\$23,118	\$0	\$0	\$23,118
Subtotal	2,090,175	0			0				\$45,910	\$0	\$0	\$45,910
September 2007												
Columbia (# 37995-52990)	744,840	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7.1440	\$11,396	\$0	\$0	\$11,396
Panhandle (# 015667)	600,480	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.0440	\$23,118	\$0	\$0	\$23,118
Subtotal	1,345,320	0			0				\$34,514	\$0	\$0	\$34,514
October 2007												
Columbia (# 37995-52990)	372,434	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7.5970	\$5,698	\$0	\$0	\$5,698
Panhandle (# 015667)	600,470	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.4970	\$23,118	\$0	\$0	\$23,118
Subtotal	972,904	0			0				\$28,816	\$0	\$0	\$28,816

**Total Storage Commodity Cost**    **\$109,240**    **\$0**    **\$0**    **\$109,240**

Transportation Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth) (E)	Wellhead Price (\$/Dth) (F)	Transport Cost (\$) (A)*(E) (G)	Comp. Fuel (\$) (D)*(F) (H)	Total Cost (\$) (G)+(H) (I)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<b>August 2007</b>									
Columbia (# 38021)	1,489,705	2.08%	0	1,521,396	\$0.0154	\$6.8470	\$22,941	\$0	\$22,941
Panhandle (# 012769)	600,470	1.42%	0	609,119	\$0.0033	\$5.7470	\$1,982	\$0	\$1,982
<b>Subtotal</b>	<b>2,090,175</b>								<b>\$24,923</b>
<b>September 2007</b>									
Columbia (# 38021)	744,840	2.08%	0	760,685	\$0.0154	\$7.1440	\$11,471	\$0	\$11,471
Panhandle (# 012769)	600,480	1.42%	0	609,130	\$0.0033	\$6.0440	\$1,982	\$0	\$1,982
<b>Subtotal</b>	<b>1,345,320</b>								<b>\$13,453</b>
<b>October 2007</b>									
Columbia (# 38021)	372,434	2.08%	0	380,357	\$0.0154	\$7.5970	\$5,735	\$0	\$5,735
Panhandle (# 012769)	600,470	1.42%	0	609,119	\$0.0033	\$6.4970	\$1,982	\$0	\$1,982
<b>Subtotal</b>	<b>972,904</b>								<b>\$7,717</b>

**Total Storage Transportation Commodity Cost**    **\$46,093**

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**  
**For the Period August 1, 2007 to October 31, 2007**

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
June 2007	4,335,176	\$31,775,360	\$7.3297	0	(2,090,190)	\$7.3297	\$0	(\$15,320,466)	6,425,366	\$47,095,826	\$7.3297
July 2007	6,425,366	\$47,095,826	\$7.3297	(2,090,175)	0	\$7.5384	\$0	(\$15,756,575)	8,515,541	\$62,852,401	\$7.3809
August 2007	8,515,541	\$62,852,401	\$7.3809	(2,090,175)	0	\$6.5310	\$0	(\$13,650,933)	10,605,716	\$76,503,334	\$7.2134
September 2007	10,605,716	\$76,503,334	\$7.2134	(1,345,320)	0	\$6.6530	\$0	(\$8,950,414)	11,951,036	\$85,453,748	\$7.1503
October 2007	11,951,036	\$85,453,748	\$7.1503	(972,904)	0	\$6.9181	\$0	(\$6,730,647)	12,923,940	\$92,184,395	\$7.1328

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

**Vectren Energy Delivery of Ohio, Inc.**  
**Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	July 2007	\$62,852,401		
2	August 2007	\$76,503,334	\$69,677,867	\$580,649
3	September 2007	\$85,453,748	\$80,978,541	\$674,821
4	October 2007	\$92,184,395	\$88,819,071	\$740,159

Note (1): 10% divided by 12 months = 0.8333%

\* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

**Vectren Energy Delivery of Ohio, Inc.**  
**Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	July 2007	\$62,852,401		
2	August 2007	\$76,503,334	\$69,677,867	\$580,649
3	September 2007	\$85,453,748	\$80,978,541	\$674,821
4	October 2007	\$92,184,395	\$88,819,071	\$740,159

Note (1): 10% divided by 12 months = 0.8333%

\* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.





Vectren Corporation  
One Vectren Square  
Evansville, IN 47708

August 17, 2007

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case No. 89-8005-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Commission's Entry in Case No. 89-8005-GA-TRF, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 2). One copy shall be filed in VEDO's Case No. 89-8005-GA-TRF. The remaining copies shall be designated for distribution to the Commission staff.

The following tariff sheets bear an effective date of September 1, 2007.

Gas Service P.U.C.O. No. 2

Tariff Sheet

Thirty First Revised Sheet No. 2  
Thirtieth Revised Sheet No. 31

Description

Tariff Index  
Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 2

Tariff Sheet

Thirtieth Revised Sheet No. 2  
Twenty Ninth Revised Sheet No. 31

Description

Tariff Index  
Gas Cost Recovery Rider

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell  
Senior Rate Analyst

Enclosures

CC:  
Steve Hines (Ohio Consumers' Counsel)  
Ann Hotz (Ohio Consumers' Counsel)  
Gretchen Hummel (McNees, Wallace & Nurick)

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
1	Title Page	Original	April 13, 2005
2	Tariff Sheet Index	Thirty First	September 1, 2007
3	Locations Served	Original	April 13, 2005
4-9	Reserved for Future Use		
<b>RATE SCHEDULES</b>			
10	Rate 310 Residential Sales Service	First	May 1, 2007
11	Rate 315 Residential Transportation Service	Second	May 1, 2007
12	Rate 320 General Sales Service	First	May 1, 2007
13	Rate 325 General Transportation Service	Second	May 1, 2007
14	Rate 330 Large General Sales Service	First	May 1, 2007
15	Rate 340 Interruptible Sales Service	First	May 1, 2007
16	Rate 341 Dual Fuel Sales Service	First	May 1, 2007
17	Rate 345 Large General Transportation Service	First	May 1, 2007
18-19	Reserved for Future Use		
20	Rate 380 Pooling Service (Large General)	Original	April 13, 2005
21	Rate 385 Pooling Service (Residential & General)	Original	April 13, 2005
22-29	Reserved for Future Use		
<b>RIDERS</b>			
30	Miscellaneous Charges	First	August 1, 2006
31	Gas Cost Recovery Rider	Thirtieth	September 1, 2007
32	Reserved for Future Use		
33	Backup Sales Service Rider	Original	April 13, 2005
34	Gas Cost Recovery Reconciliation Rider	Fifth	September 1, 2007
35	Migration Cost Rider	Original	April 13, 2005
36	Balancing Cost Rider	Second	January 23, 2007
37	Gross Receipts Excise Tax Rider	Original	April 13, 2005
38	Reserved for Future Use		
39	Uncollectible Expense Rider	Third	August 1, 2007
40	Percentage of Income Payment Plan Rider	First	February 5, 2007
41	Reserved for Future Use		
42	S.B. 287 Excise Tax Rider	Original	April 13, 2005
43	Sales Reconciliation Rider	Original	October 1, 2006
44-49	Reserved for Future Use		

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Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEX of The Public Utilities Commission of Ohio.

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
<b>TRANSPORTATION PROVISIONS</b>			
50	Transportation Terms and Conditions (Large General)	Original	April 13, 2005
51	Nomination and Balancing Provisions (Large General and Pool Operator)	First	September 1, 2006
52	Pooling Service Terms and Conditions (Residential and General)	Original	April 13, 2005
53	Supplier Pooling Agreement (Residential and General)	Original	April 13, 2005
54	Unaccounted for Gas Percentage	Original	April 13, 2005
55-58	Reserved for Future Use		
<b>GENERAL TERMS AND CONDITIONS</b>			
59	Definitions	Original	April 13, 2005
60	Application and Contract for Service	Original	April 13, 2005
61	Credit Requirements of Customer	Original	April 13, 2005
62	Billing and Payment for Gas Service	Original	April 13, 2005
63	Disconnection-Reconnection of Service	First	November 10, 2005
64	Meters and Metering Equipment-Location and Installation	Original	April 13, 2005
65	Service Pipe-Location and Installation	Original	April 13, 2005
66	Equipment on Customer's Premises	Original	April 13, 2005
67	Use and Character of Service	Original	April 13, 2005
68	Extensions of Gas Distribution Mains	Original	April 13, 2005
69	Extensions of Gas Facilities to House Trailer Parks	Original	April 13, 2005
70	Curtailment Procedures	First	August 1, 2006
71	Amendments	Original	April 13, 2005

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Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEx of The Public Utilities Commission of Ohio.

## **GAS COST RECOVERY RIDER**

### **APPLICABILITY**

The Gas Cost Recovery ("GCR") Rider is applicable to any Sales Service Customer.

### **DESCRIPTION**

The Gas Cost Recovery Charge shall be the product of the billing Ccf and the GCR Rate.

The Gas Cost Recovery Rate (GCR Rate) will be determined pursuant to the requirements of Chapter 4901:1-14 of the Ohio Administrative Code and applicable Commission Orders.

### **GCR RATE**

The GCR Rate for September 2007 is \$0.94698/Ccf.

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Filed pursuant to the Finding and Order dated April 11, 2007 in Case Nos. 04-220-GA-GCR and 05-220-GA-GCR of The Public Utilities Commission of Ohio.

Issued August 17, 2007

Issued by Jerrold L. Ulrey, Vice-President

Effective September 1, 2007

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/17/2007 3:26:38 PM**

**in**

**Case No(s). 07-0220-GA-GCR, 89-8005-GA-TRF**

Summary: Report VEDO September 2007 adjusted EGC filing electronically filed by Ms. Christine J Campbell on behalf of Vectren Energy Delivery of Ohio, Inc.