



RECEIVED-DOCKETING DIV

76 South Main Street
Akron, Ohio 44308

2007 AUG 14 PM 1:35

Kathy J. Kolich
Senior Attorney330-384-4580
Fax: 330-384-3875

PUCO

August 13, 2007

Ms. Rene Jenkins
Director, Administration Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Re: *Boros v. The Cleveland Electric Illuminating Company*
Case No. 05-1281-EL-CSS

Dear Ms. Jenkins:

In accordance with the Commission's April 25, 2007 Order in the above referenced docket, enclosed please find an original and 10 copies of this letter, along with the attached ATA applications that are being concurrently filed in Case Nos. 07-915-EL-ATA, 07-916-EL-ATA and 07-917-EL-ATA. The attached applications amend the street lighting and private outdoor lighting rate schedules of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company so as to offer an additional shielded light option in the companies' respective lighting programs.

Please time-stamp the two extra copies and return them to me in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-384-4580.

Respectfully submitted,

Kathy J. Kolich (Reg. No. 0038855)

Trial Attorney

Mark A. Hayden (Reg. No. 0081077)

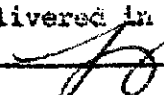
FirstEnergy Service Company

76 South Main Street

Akron, Ohio 44308

On Behalf of Respondent, The Cleveland
Electric Illuminating Company

cc: L. Boros
J. Kingery

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician  Date Processed 8-14-07

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application for New Service,
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of Ohio Edison)
Company for Modifications to its Street Lighting) Case No. 07-915-EL-ATA
and Private Outdoor Lighting Schedules to)
Offer Optional Shielded Luminaires)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|---|
| <input checked="" type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction Rates |
| <input type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

PUCO

2007 AUG 14 PM 1:36

RECEIVED-DOCKETING DIV

2. DESCRIPTION OF PROPOSAL: The Company is proposing modifications to its tariff that would include additional optional shielded light offerings in both its Outdoor Lighting schedule (Rate 32) and its Street Lighting schedule (Rate 35). Pursuant to the Commission's Order in Case No. 05-1281-EL-CSS, Customers requesting these optional offerings would be required to compensate the Company for its actual costs of providing such options.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

PUCO No. 11 – Sheet No. 35, pages 1 – 5 (Street Lighting)
PUCO No. 11 – Sheet No. 32, pages 1 – 6 (Private Outdoor Lighting)

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

☒ Exhibit A - existing schedule sheets, that will be superseded by those set forth in Exhibit B

☒ Exhibit B - proposed schedule sheets

☒ Exhibit C-1

a) if new service is proposed, describe:

- a) if new service is proposed, describe;
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

_____ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

- 5. This application will not result in an increase in any current rate, joint rate, toll, classification, charge or rental.
- 6. Applicant respectfully asks the Commission to approve within 30 days the change to Ohio Edison Company's P.U.C.O. No. 11 as described herein, and authorize Ohio Edison Company to file in final form, the Rate Schedules included on Attached Exhibit B, with such schedules becoming effective on the date, subsequent to filing, as indicated by the Commission.



Kathy J. Kolich
Senior Attorney
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-4580

On behalf of Ohio Edison Company

VERIFICATION

State of Ohio)
) ss:
County of Summit)

The undersigned, being first duly sworn, do hereby verify this application of Ohio Edison Company.

James F. Pearson,
Name of Officer

James F. Pearson, (and)
(Vice President)

Rhonda S. Ferguson,
Name of Officer

Rhonda S. Ferguson, of
(Secretary)

Sworn and subscribed before me this 13th day of August, 2007.

Kathy J. Kolich
Kathy J. Kolich, Attorney at Law
My commission has no expiration date.
R.C. 147.03

Ohio Edison

Docket No. 05-1281-EL-CSS

Exhibit A
Current Lighting Tariffs
That Will Be Affected By This Filing

For a copy of these tariffs, please see Exhibit A in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA

Exhibit A

PRIVATE OUTDOOR LIGHTING SERVICE**Availability:**

Available for all-night outdoor lighting service on private property to any customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new pole, pole changeout, or guying).

Service:

Complete lighting service will be furnished by the Company using vapor lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:**Overhead Service****Lamp Type: Metal Halide**

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	163	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
100	39	per kWh	19.118¢	19.118¢
250	105	per kWh	7.120¢	10.731¢
400	163	per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
Page 2 of 5

Lamp Type: Sodium CRI

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
37,500	163	per kWh	5.139¢	7.436¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	70	per kWh	8.952¢	8.952¢
400	154	per kWh	3.678¢	6.264¢
1,000	368	per kWh	1.521¢	2.487¢

When service cannot be supplied from facilities included above and additional facilities are required, the customer will in addition to the above charges pay the following for each pole:

For each 30' pole, per month	\$ 5.69
For each 35' pole, per month	6.05
For each 40' pole, per month	6.55

Post Top Lighting Service

For each lamp with post top luminaire mounted on a post installed in the ground, where service is supplied from existing secondary, including 50 feet of circuit installed in a trench provided by the customer:

Lamp Type: Metal Halide

Nominal Lumens	Monthly KWH Per Lamp		20' Post Installation
15,000	69	per kWh	29.457¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
6th Revised Page 3 of 5

Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge	per kWh	2.401¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge	per kWh	1.905¢
Generation Charge	per kWh	1.729¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Filed pursuant to Order dated January 4, 2006, in Case No.05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 6, 2006

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

This service shall be separately billed, or at the Company's option, billing for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for one service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required. The term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Terms and Conditions:

The customer shall provide cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the lighting service.

All lamps are designed to burn from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole changeouts and guying), that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company. The Company at its discretion reserves the right to refuse to install these additional facilities.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Standard Rules and Regulations currently in effect, as filed with the *Public Utilities Commission of Ohio*.

STREET LIGHTING SERVICE**COMPANY OWNED****Applicability:**

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a)

			Distribution Charges ¢/kWh				
			Monthly Base Rates				
Nominal Lumens	Monthly kWh per lamp		Overhead Service		Underground Service		Bridge or Underpass Wallpack
			Wood Pole	Metal Pole	Post Type	Pole Type	
1,000	28	per kWh	19.044¢	--	--	60.353¢	
2,500	66	per kWh	7.897¢	21.654¢	--	25.422¢	
4,000	109	per kWh	6.033¢	13.367¢	--	15.631¢	
6,000	137	per kWh	5.000¢	10.842¢	--	12.838¢	
10,000	208	per kWh	3.746¢	7.919¢	--	9.545¢	
15,000	269	per kWh	3.754¢	7.002¢	--	8.217¢	
25,000	405	per kWh	--	4.573¢	--	--	

(a) For existing installations only.

FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
21,800	140	per kWh	9.694¢	15.574¢	--	--	--
23,000	140	per kWh	9.762¢	15.642¢	--	--	--
40,800	241	per kWh	6.766¢	10.165¢	--	--	--

(a) For existing installations only.

MERCURY STREET LIGHTING RATE SCHEDULE

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
100	39	per kWh	14.963¢	35.142¢	22.293¢	41.323¢	--
175	70	per kWh	7.264¢	18.575¢	12.097¢	22.467¢	10.748¢
250	96	per kWh	5.509¢	14.739¢	10.134¢	19.354¢	8.288¢
250	192	per kWh	--	8.973¢	--	--	--
400	154	per kWh	3.427¢	8.802¢	--	12.260¢	--
400	308	per kWh	--	5.477¢	--	--	--
700	261	per kWh	2.197¢	5.960¢	--	14.411¢	--
1,000	368	per kWh	1.459¢	4.159¢	--	10.076¢	--
1,000	736	per kWh	--	2.918¢	--	5.645¢	--

HIGH PRESSURE SODIUM

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
70	28	per kWh	22.855¢	50.825¢	33.982¢	59.093¢	35.989¢
100	39	per kWh	15.550¢	35.753¢	24.442¢	42.422¢	27.642¢
150	57	per kWh	9.771¢	25.666¢	17.225¢	33.455¢	18.546¢
200	81	per kWh	--	--	--	24.390¢	--
250	105	per kWh	5.268¢	13.698¢	--	18.625¢	10.467¢
310	128	per kWh	--	--	--	16.021¢	--
400	163	per kWh	3.369¢	9.424¢	--	22.914¢	--
400	326	per kWh	--	--	--	12.782¢	--
1,000	368	per kWh	2.127¢	4.579¢	--	11.080¢	--

SPECIAL HIGH PRESSURE SODIUM RATE FOR
RELAMPING OF EXISTING MERCURY LUMINARIES

FOR 7,700 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
150	61		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
215	84		7.044¢	17.570¢	--	20.678¢	10.991¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh 1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 35
3rd Revised Page 5 of 5

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Docket No. 05-1281-EL-CSS

Exhibit B
Lighting Tariffs With
Proposed Changes Incorporated

For a copy of these tariffs, please see Exhibit B in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA

Exhibit B

PRIVATE OUTDOOR LIGHTING SERVICE**Availability:**

Available for all-night outdoor lighting service on private property to any customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new pole, pole changeout, or guying). The Company will no longer offer this optional service for new installations after December 31, 2007.

Service:

Complete lighting service will be furnished by the Company using vapor lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:**Overhead Service****Lamp Type: Metal Halide**

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	163	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
100	39	per kWh	19.118¢	19.118¢
250	105	per kWh	7.120¢	10.731¢
400	163	per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

EXHIBIT B

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
Page 2 of 5Lamp Type: Sodium CRI

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
37,500	163	per kWh	5.139¢	7.436¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	70	per kWh	8.952¢	8.952¢
400	154	per kWh	3.678¢	6.264¢
1,000	368	per kWh	1.521¢	2.487¢

When service cannot be supplied from facilities included above and additional facilities are required, the customer will in addition to the above charges pay the following for each pole:

For each 30' pole, per month	\$ 5.69
For each 35' pole, per month	6.05
For each 40' pole, per month	6.55

Post Top Lighting Service

For each lamp with post top luminaire mounted on a post installed in the ground, where service is supplied from existing secondary, including 50 feet of circuit installed in a trench provided by the customer:

Lamp Type: Metal Halide

Nominal Lumens	Monthly KWH Per Lamp		20' Post Installation
15,000	69	per kWh	29.457¢

EXHIBIT B

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
6th Revised Page 3 of 5Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge	per kWh	2.401¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge	per kWh	1.905¢
Generation Charge	per kWh	1.729¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 6, 2006

Shielded Luminaire:

For those Customers desiring this option, the following terms and conditions shall apply:

- a. Existing Installations: Customers with an existing unshielded luminaire may elect to replace such luminaire with a shielded luminaire consistent with the model and lamp wattage maintained in the Company's inventory. Customers making this election shall pay the actual costs incurred by the Company for such installation, based on then current labor, materials and overhead costs, less salvage value, plus transmission, ancillary service, regulatory transition, rate stabilization and generation charges (net of shopping credits), all as set forth in this Schedule. Distribution charges as set forth in this Schedule for the lamp and wattage most closely resembling the shielded luminaire selected by Customer shall apply.
- b. New Installations Prior to December 31, 2007: Customers electing to install a shielded luminaire that the Company maintains in its inventory shall pay all charges applicable to the lamp and wattage included in this Schedule that most closely resembles the shielded luminaire selected by Customer, plus the incremental material cost of the shielded luminaire when compared to the unshielded lighting option included in this Schedule that most closely resembles the shielded option selected by the Customer.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

This service shall be separately billed, or at the Company's option, billing for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for one service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required. The term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Other Terms and Conditions:

The customer shall provide cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the lighting service.

All lamps are designed to burn from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole changeouts and guying), that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company. The Company at its discretion reserves the right to refuse to install these additional facilities.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

STREET LIGHTING SERVICE**COMPANY OWNED****Applicability:**

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a)

		Distribution Charges ¢/kWh					
		Monthly Base Rates					
Nominal Lumens	Monthly kWh per lamp		Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
1,000	28	per kWh	19.044¢	--	--	60.353¢	
2,500	66	per kWh	7.897¢	21.654¢	--	25.422¢	
4,000	109	per kWh	6.033¢	13.367¢	--	15.631¢	
6,000	137	per kWh	5.000¢	10.842¢	--	12.838¢	
10,000	208	per kWh	3.746¢	7.919¢	--	9.545¢	
15,000	269	per kWh	3.754¢	7.002¢	--	8.217¢	
25,000	405	per kWh	--	4.573¢	--	--	

(a) For existing installations only.

EXHIBIT B

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 35
1st Revised Page 2 of 5

FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service		Underground Service		Bridge or
			Wood Pole	Metal Pole	Post Type	Pole Type	Underpass Wallpack
21,800	140	per kWh	9.694¢	15.574¢	--	--	--
23,000	140	per kWh	9.762¢	15.642¢	--	--	--
40,800	241	per kWh	6.766¢	10.165¢	--	--	--

(a) For existing installations only.

MERCURY STREET LIGHTING RATE SCHEDULE

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service		Underground Service		Bridge or
			Wood Pole	Metal Pole	Post Type	Pole Type	Underpass Wallpack
100	39	per kWh	14.963¢	35.142¢	22.293¢	41.323¢	--
175	70	per kWh	7.264¢	18.575¢	12.097¢	22.467¢	10.748¢
250	96	per kWh	5.509¢	14.739¢	10.134¢	19.354¢	8.288¢
250	192	per kWh	--	8.973¢	--	--	--
400	154	per kWh	3.427¢	8.802¢	--	12.260¢	--
400	308	per kWh	--	5.477¢	--	--	--
700	261	per kWh	2.197¢	5.960¢	--	14.411¢	--
1,000	368	per kWh	1.459¢	4.159¢	--	10.076¢	--
1,000	736	per kWh	--	2.918¢	--	5.645¢	--

Filed pursuant to Order dated February 20, 2003, in Case No. 03-141-EL-ATA before

The Public Utilities Commission of Ohio

Issued by H. Peter Burg, President

Effective: February 21, 2003

HIGH PRESSURE SODIUM

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service		Underground Service		Bridge or
			Wood Pole	Metal Pole	Post Type	Pole Type	Underpass Wallpack
70	28	per kWh	22.855¢	50.825¢	33.982¢	59.093¢	35.989¢
100	39	per kWh	15.550¢	35.753¢	24.442¢	42.422¢	27.642¢
150	57	per kWh	9.771¢	25.666¢	17.225¢	33.455¢	18.546¢
200	81	per kWh	--	--	--	24.390¢	--
250	105	per kWh	5.268¢	13.698¢	--	18.625¢	10.467¢
310	128	per kWh	--	--	--	16.021¢	--
400	163	per kWh	3.369¢	9.424¢	--	22.914¢	--
400	326	per kWh	--	--	--	12.782¢	--
1,000	368	per kWh	2.127¢	4.579¢	--	11.080¢	--

SPECIAL HIGH PRESSURE SODIUM RATE FOR
RELAMPING OF EXISTING MERCURY LUMINARIES

FOR 7,700 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service		Underground Service		Bridge or
			Wood Pole	Metal Pole	Post Type	Pole Type	Underpass Wallpack
150	61		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service		Underground Service		Bridge or
			Wood Pole	Metal Pole	Post Type	Pole Type	Underpass Wallpack
215	84		7.044¢	17.570¢	--	20.678¢	10.991¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh 1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Shielded Luminaire:

For those Customers desiring this option, the following terms and conditions shall apply:

- a. **Existing Installations:** Customers with an existing non-cutoff luminaire may elect to replace such luminaire with either a cobra head or post top cutoff luminaire consistent with the model and lamp wattage maintained in the Company's inventory. Customers making this election shall pay the actual costs incurred by the Company for such installation, based on then current labor, materials and overhead costs, less salvage value, plus transmission, ancillary services, regulatory transition, rate stabilization, and generation (net of shopping credits) charges, all as set forth in this Schedule. Distribution charges as set forth in this Schedule for the lamp and wattage most closely resembling the cutoff luminaire selected by Customer shall apply.
- b. **New Installations:** Customers electing to install a cobra head or post top cutoff luminaire that the Company maintains in its inventory shall pay all charges applicable to the lamp and wattage included in this Schedule that most closely resembles the shielded luminaire selected by Customer, plus the incremental material cost of the cutoff luminaire when compared to the non-cutoff lighting option included in this Schedule that most closely resembles that selected by the Customer.
- c. **Replacement of Luminaire and Bulbs:** The Company will replace the Cutoff Luminaire and/or bulbs selected by Customer with any other compatible luminaire or bulb included in the Company's inventory. The cost for such replacement shall be charged on a time and materials basis.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Exhibit C-1
Description of Proposed Changes

For a copy of this exhibit, please see Exhibit C-1 in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA

Description of Revision

Background: The proposed modifications involve light fixtures similar to those included on attached Exhibits C-1A and C-1B. These modifications are being made pursuant to the request of one residential customer of The Cleveland Electric Illuminating Company.

Ohio Edison Company ("Company") voluntarily offers an optional private outdoor lighting ("POL") and street lighting service. On October 17, 2005, a complaint was filed in Case No. 05-1281-EL-CSS ("Complaint Case") in which The Cleveland Electric Illuminating Company's street lighting and outdoor lighting ("OL") services were challenged by a single customer. On March 29, 2007, prior to the Complaint Case being addressed, Ohio Edison Company filed Case No. 07-363-EL-ATA, in which it sought to discontinue, as of June 30, 2007, the POL service as it relates to new installations. The Commission has not yet ruled on this request.* On April 25, 2007, the Commission issued an Order in the Complaint Case in which it ordered The Cleveland Electric Illuminating Company to offer a shielded lighting option in both its street lighting and OL programs. The Cleveland Electric Illuminating Company filed an application for rehearing in the Complaint Case, taking issue with the order as it relates to Street Lighting, arguing among other things that the Complainant in the Complaint Case lacked the necessary standing to bring the complaint. Regardless of the Commission's final ruling on the Cleveland Electric Illuminating Company's application for rehearing (or the final result of any appeal), Ohio Edison Company submits the proposed modifications to its street lighting and POL programs, noting that it has extended the deadline in which it will offer new POL installations until December 31, 2007:

Outdoor Lighting (Rate 32): The Company is proposing modifications to its existing Outdoor Lighting Schedule so as to offer customers a new shielded luminaire option. Current lighting customers that request this option will have their existing unshielded lighting unit removed and replaced with a shielded lighting unit similar to that attached as Exhibit C-1A. Pursuant to the Commission's Order in Case No. 05-1281-EL-CSS, the Company's actual cost for such replacement will be charged to the customer. For new installations, which will only be available until December 31, 2007, the Company will install a shielded light and charge the customer for the incremental cost of the luminaire. All other costs will be recovered through existing charges already included in the Rate Schedule.

Street Lighting (Rate 35): The Company is proposing modifications to its existing Street Lighting Schedule so as to offer customers an additional full cutoff luminaire option. Current lighting customers that request this additional option will have their existing unshielded lighting unit removed and replaced with a full cutoff fixture similar to that attached as Exhibit C-1B. (Also included on this exhibit is the cobra head cutoff fixture already offered by the Company.) Pursuant to the Commission's Order in Case No. 05-1281-EL-CSS, the Company's actual cost for such replacement will be charged to the customer. For new installations in which the customer selects the new cutoff fixture option, the Company will charge the customer for the incremental cost of the luminaire. All other costs will be recovered through existing charges already included in the Rate Schedule.

* In Case No. 07-228-EL-ATA, the Company requested that new installations of private outdoor lighting be discontinued as of June 30, 2007. The Company, through this filing, amends its request in Case No. 07-228-EL-ATA to change the date from June 30, 2007 to December 31, 2007.

EXHIBIT C-1 A

Flood Lighting Example:

Floodlight with Shield

Example SAP#130792 SHIELD FLDLT VISOR & SIDES F/COOPER CFB

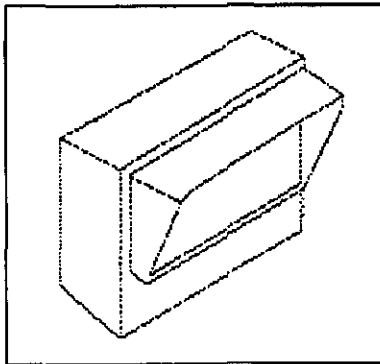


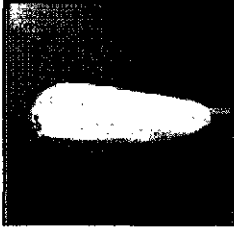
EXHIBIT C-1 B

Street Lighting Examples:

Flat Glass Cobra Head Luminaire

Example SAP#32324981

LUMINAIRE HPS 150W 120V COBRA TY3 C/O



Colonial Full Cutoff

Example SAP#32309661

LUMINAIRE HPS 100W 120V PT COLONIAL-SM

