

FILE



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26
DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

2007 AUG -9 AM 10: 57

PUCO

August 9, 2007

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing September 2007. This filing is based on supplier tariff rates expected to be in effect on August 29, 2007 and the NYMEX close of August 7, 2007 for the month of September 2007.

Duke's GCR rate effective August 29, 2007 is \$8.223 per MCF, which represents a decrease of \$0.491 per MCF from the current GCR rate in effect for August 2007.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JS Date Processed 8-9-07

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	8.110
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.006)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.119
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	<u>8.223</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 29, 2007 THROUGH SEPTEMBER 27, 2007

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	8.110

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.006)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.006)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.807)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.530
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.469
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.073)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.119

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: AUGUST 9, 2007

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: DUKE ENERGY OHIO

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 29, 2007
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

<u>DEMAND COSTS</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL DEMAND EXPECTED GAS COST AMT (\$)</u>
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,849,587	0	14,849,587
Duke Energy Kentucky	595,080	0	595,080
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	5,451,116	0	5,451,116
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I-A)	600,208	0	600,208
SYNTHETIC (SCH. I-A)			
OTHER GAS COMPANIES (SCH. I-B)			
OHIO PRODUCERS (SCH. I-B)			
SELF-HELP ARRANGEMENTS (SCH. I-B)			
SPECIAL PURCHASES (SCH. I-B)		(2,375,825)	(2,375,825)
TOTAL DEMAND COSTS:	28,038,162	(2,375,825)	\$25,662,337

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

45,893,272 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.559 /MCF

COMMODITY COSTS:

GAS MARKETERS \$7.551 /MCF
 GAS STORAGE
 COLUMBIA GAS TRANSMISSION \$0.000 /MCF
 TEXAS GAS TRANSMISSION \$0.000 /MCF
 PROPANE \$0.000 /MCF
 COMMODITY COMPONENT OF EGC RATE: **\$7.551 /MCF**

TOTAL EXPECTED GAS COST:

\$8.110 /MCF

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corp. - Zone #3
 TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 29/26
 EFFECTIVE DATE OF TARIFF 2/1/2007 / 4/1/2007 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
 UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
 PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5050 *	2,598,168	3,910,243
CONTRACT DEMAND - FSS SCQ	0.0290 *	110,928,948	3,216,939
CONTRACT DEMAND - SST (Oct-Mar)	3.9630 *	1,299,084	5,148,270
CONTRACT DEMAND - SST (Apr-Sep)	3.9630 *	649,542	2,574,135
TOTAL DEMAND			14,849,587
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			14,849,587

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Twenty-second Revised Sheet No. 29
Superseding
Twenty-first Revised Sheet No. 29

Currently Effective Rates
Applicable to Rate Schedule FSS, ISS, and SIT
Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge	Costs Adjustment Current	Surcharge			
Rate Schedule FSS								
Reservation Charge	\$ 1.505	-	-	-	-	-	1.505	0.049
Capacity	\$ 2.90	-	-	-	-	-	2.90	2.90
Injection	\$ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	-	1.53	1.53
Overrun	\$ 10.91	-	-	-	-	-	10.91	10.91
Rate Schedule ISS								
Commodity								
Maximum	\$ 5.94	-	-	-	-	-	5.94	5.94
Minimum	\$ 0.00	-	-	-	-	-	0.00	0.00
Injection	\$ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	\$ 4.12	-	-	-	-	-	4.12	4.12
Minimum	\$ 1.53	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Claire Burum, Sr. Vice President
Issued on: December 29, 2006

Effective: February 1, 2007

Currently Effective Rates
Applicable to Rate Schedule SST and GTS
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule <u>SST</u>							
Reservation Charge 3/	\$	5.448	0.342	-0.015	-0.007	5.797	0.191
Commodity							
Maximum	\$	1.02	0.20	-0.03	0.25	1.62	1.62
Minimum	\$	1.02	0.20	-0.03	0.25	1.62	1.62
Overrun	\$	18.93	1.32	-0.08	0.35	20.68	20.68
Rate Schedule GTS							
Commodity							
Maximum	\$	74.83	2.45	-0.13	0.44	77.72	77.72
Minimum	\$	3.08	0.20	-0.13	0.25	3.53	3.53
MFCC	\$	71.75	2.25	0.00	0.19	74.19	74.19

DISCOUNTED TO 3.963

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is \$0.00.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008SUPPLIER OR TRANSPORTER NAME Duke Energy Kentucky

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF 12/1/2005

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2755 *	2,160,000	595,080
TOTAL DEMAND			595,080
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			595,080

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

In Reply Refer To:
The Union Light, Heat and Power
Company
Docket No. PR05-15-000
November 15, 2005

The Union Light, Heat and Power Company
Cinergy Services, Inc.
2500 Atrium II
139 East Fourth Street
Cincinnati, Ohio 45202

Attention: Diego A. Gomez, Senior Counsel

Reference: Petition for Rate Approval

Dear Mr. Gomez:

On July 21, 2005, The Union Light, Heat and Power Company (Union Light) filed a petition for approval to charge a firm reservation rate of \$0.2755 per Dth for no-notice service pursuant to section 284.123(b)(2) of the Commission's regulations. This rate is a decrease of \$0.0291 per Dth from the previous Commission approved and currently effective firm reservation rate of \$0.3046 per Dth.¹ This application presents nothing new from the previous Commission approved application except a small decrease in rates. Accordingly, Union Light's petition is accepted and approved herein as fair and equitable and consistent with prior Commission approved rates and conditions.

On or before July 21, 2008, Union Light shall file an application for rate approval under section 284.123(b)(2) of the Commission's regulations to justify its current rate or to establish a new maximum rate. Union Light must continue to comply with any applicable filing requirements under section 284 of the Commission's regulations.

The filing was noticed on August 3, 2005, 70 *Fed. Reg.* 46,161, with comments due on or before August 24, 2005. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's

¹ 101 FERC ¶ 61,288 (2002).

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 18/18A
EFFECTIVE DATE OF TARIFF 4/1/2007 / 4/1/2007 RATE SCHEDULE NUMBER FTS-1 / FTS-2

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3.1450 *	607,495	1,910,572
FTS-1 DEMAND (NOV-MAR)	3.1450 *	250,000	786,250
FTS-1 DEMAND (APR-OCT)	3.1450 *	175,000	550,375
FTS-2 DEMAND (NOV-MAR)	0.9995 *	365,000	364,818
FTS-2 DEMAND (APR-OCT)	0.9995 *	364,000	363,818
TOTAL DEMAND			5,756,123
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,756,123

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INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates per Dth

Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) %	Company Use and Unaccounted For (7) %
3.1450	-	3.1450	3.1450	0.1034	-	-
0.0170	0.0016	0.0186	0.0186	0.0186	0.222	1.998
0.0170	0.0016	0.0186	0.0186	0.0186	0.222	1.998
0.1204	0.0016	0.1220	0.1220	0.1220	0.222	1.998

Rate Schedule FTS-1
Rayne, LA To Points North
Reservation Charge 2/
Commodity
Maximum
Minimum
Overrun

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-2
 Rates per Dth

		Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) %
Rate Schedule FTS-2							
Offshore Laterals							
Reservation Charge 2/		2.6700	-	2.6700	2.6700	0.0878	-
Commodity							
Maximum		0.0002	0.0016	0.0018	0.0018	0.0018	0.294
Minimum		0.0002	0.0016	0.0018	0.0018	0.0018	0.294
Overrun		0.0880	0.0016	0.0896	0.0896	0.0896	0.294
Onshore Laterals							
Reservation Charge 2/		1.0603	-	<u>1.0603</u>	1.0603	0.0349	-
Commodity							
Maximum		0.0017	0.0016	0.0033	0.0033	0.0033	0.388
Minimum		0.0017	0.0016	0.0033	0.0033	0.0033	0.388
Overrun		0.0366	0.0016	0.0382	0.0382	0.0382	0.388
Offsystem-Onshore							
Reservation Charge 2/		2.5255	-	2.5255	2.5255	0.0830	-
Commodity							
Maximum		0.0070	0.0016	0.0086	0.0086	0.0086	-
Minimum		0.0070	0.0016	0.0086	0.0086	0.0086	-
Overrun		0.0900	0.0016	0.0916	0.0916	0.0916	-

DISCOUNTED TO 0.9995

1/ Pursuant to Section 154.402 of the Commission's Regulations, Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 20
EFFECTIVE DATE OF TARIFF 3/1/2007 RATE SCHEDULE NUMBER NNS-4

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4190 *	5,285,000	2,214,415
CONTRACT DEMAND Nom&Unnom (April)	0.4190 *	809,480	339,184
CONTRACT DEMAND Nom (May-Sep)	0.4190 *	1,680,246	704,023
CONTRACT DEMAND Nom&Unnom (October)	0.4190 *	991,442	415,414
TOTAL DEMAND			3,673,016
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,673,016

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INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule MNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0016	(0.0001)	0.0268
Overrun	0.2053	0.0016	(0.0001)	0.2068
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0016	(0.0001)	0.0446
Overrun	0.3213	0.0016	(0.0001)	0.3228
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0016	(0.0001)	0.0475
Overrun	0.3548	0.0016	(0.0001)	0.3563
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0016	(0.0001)	0.0505
Overrun	0.4033	0.0016	(0.0001)	0.4048
Zone 4				
Daily Demand	0.4190			<u>0.4190</u>
Commodity	0.0614	0.0016	(0.0001)	0.0629
Overrun	0.4804	0.0016	(0.0001)	0.4819

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 5 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 24, 28
EFFECTIVE DATE OF TARIFF N/A / N/A RATE SCHEDULE NUMBER FT, STF

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.1800 *	1,825,000	328,500
FT - DEMAND Direct Assignment (Zn 1)	0.0000 *	0	0
STF - DEMAND (Zone SL)	0.3200 *	4,530,000	1,449,600
TOTAL DEMAND			1,778,100
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,778,100

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



P.O. Box 20008
3800 Frederica St.
Owensboro, Kentucky 42304
270/926-8686

July 16, 2004

Mr. Jim Henning
The Cincinnati Gas & Electric Co.
139 East 4th Street
Cincinnati, OH 45202

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of The Cincinnati Gas & Electric Co. (CG&E) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.:	T005420
Rate Schedule:	<u>FT</u>
Time Period:	November 1, 2004 through October 31, 2008, and year to year thereafter unless cancelled upon 180 days prior written notice by either party.
Contract Demand:	<u>5,000 MMBtu per day</u>
Qualified Delivery Points:	Cincinnati Gas & Electric/Zone 4, Meter No. 1229 Lebanon-Columbia Gas/Zone 4 Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859 ANR-Slaughters/Zone 3, Meter No. 8082
Discounted Demand Rate:	CG&E's reservation rate will be discounted in a specified relationship to the quantities actually transported as follows. The discounted <u>daily reservation rate</u> each month will be equal to <u>\$0.18 per MMBtu</u> times the sum of daily contract demands for the month, less the total commodity charges applicable to the quantity delivered in the month, divided by the sum of the daily contract demands for the month.
Commodity Rate:	For each MMBtu delivered, CG&E shall pay the maximum currently effective commodity rate (including all surcharges) in effect from time to time during the time period set forth above for service under Rate Schedule FT. To the extent a GRI commodity surcharge or similar discountable commodity surcharge would be applicable, Texas Gas will discount such surcharge. CG&E also agrees to pay the applicable fuel retention.



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

June 28, 2006

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 East 4th Street #EM025
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke Energy) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke Energy the following discount:

Contract No.:	T025692
Rate Schedule:	<u>STF</u>
Time Period:	November 1, 2006 through March 31, 2007
Contract Demand:	<u>30,000 MMBtu per day</u>
Qualified Delivery Points:	CG&E/Zone 4, Meter No. 1229 Lebanon-Dominion, Meter No. 1247 Lebanon-Columbia, Meter No. 1715 Lebanon-Texas Eastern, Meter No. 1859
Qualified Deliveries:	Qualified Deliveries shall include all quantities transported on any day to the Qualified Delivery Points up to a total of 30,000 MMBtu. Qualified Deliveries shall not exceed 30,000 MMBtu on any day.
Commodity Rate:	Texas Gas' effective maximum commodity rate, plus applicable fuel
Discounted Demand Rate:	Duke Energy's reservation rate will be discounted in a specified relationship to the quantities actually transported to the Qualified Delivery Points as follows: The discounted <u>daily reservation rate</u> each month applicable to the portion of Duke Energy's daily contract demand delivered to the Qualified Delivery Points (Qualified Quantities) during any month will be equal to <u>\$0.32 per</u>

MMBtu times the sum of the Qualified Quantities for such month, less the total commodity charges applicable to the sum of the Qualified Quantities for the month, divided by the sum of the Qualified Quantities for the month.

Discount Restrictions:

The Discounted Demand Rate is limited to quantities delivered at the Qualified Delivery Points specified above. **TO THE EXTENT THAT DUKE ENERGY OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT(S) OR DELIVER MORE THAN 30,000 MMBTU ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF DUKE ENERGY'S CONTRACT DEMAND. IN SUCH CASE, DUKE ENERGY SHALL PAY THE MAXIMUM ZONE SL TO ZONE 4 STF RESERVATION RATE PLUS THE MAXIMUM COMMODITY RATE MULTIPLIED BY THE QUANTITY TRANSPORTED USING THE ALTERNATE DELIVERY POINTS OR IN EXCESS OF 30,000 MMBTU/DAY.** Duke Energy shall continue to receive the Discounted Demand Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery Points.

Duke Energy will never pay more than the currently effective maximum tariff rates or less than the currently effective minimum tariff rates.

If Duke Energy is agreeable to this discount, please return this original Discount Letter within ten (10) business days to guarantee the discount rate listed above, along with the short-term firm transportation agreement between Texas Gas and Duke Energy, dated June 28, 2006. If any changes are made, please initial and forward both originals to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

Kathy F. Kirk *Devin R. Kirk*
Kathy F. Kirk
Vice President, Commercial Services

Accepted and agreed to this 1ST day of SEPTEMBER, 2006.

DUKE ENERGY OHIO, INC.

By Patricia K. Walker

Title GVP, OH/KY GAS OPS

OK
8/22

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 6 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
 TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10
 EFFECTIVE DATE OF TARIFF 4/1/2007 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
 UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
 PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	788,048
TOTAL DEMAND			788,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			788,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate - Maximum 1	\$0.0117	--	\$0.0117
Daily Rate - Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0016	\$0.0016
Minimum	\$0.0000	\$0.0016	\$0.0016
Overrun	\$0.0117	\$0.0016	\$0.0133

RATE SCHEDULE ITS

Commodity			
Maximum	\$0.0117	\$0.0016	\$0.0133
Minimum	\$0.0000	\$0.0016	\$0.0016

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.60%

NOTE: Utilizing GTSB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 7 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	34,760,896	119,158
Needle Peaking @ City Gate (Various Suppliers)	-	1,170,000	481,050
TOTAL DEMAND			600,208
COMMODITY			
See Commodity Costs sheet, Page 8 of 8.			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			600,208

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 8 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER OR TRANSPORTER NAME	<u>Commodity Costs</u>		
TARIFF SHEET REFERENCE	_____		
EFFECTIVE DATE OF TARIFF	_____	RATE SCHEDULE NUMBER	_____
TYPE GAS PURCHASED	<u>X</u> NATURAL	_____ LIQUIFIED	_____ SYNTHETIC
UNIT OR VOLUME TYPE	_____ MCF	_____ CCF	_____ OTHER
PURCHASE SOURCE	<u>X</u> INTERSTATE	_____ INTRASTATE	

GAS COMMODITY RATE FOR SEPTEMBER, 2007:

GAS MARKETERS:

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$7.2821	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0655	\$7.3476	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.2035	\$7.5511	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		\$7.5511	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$7.551	\$/Mcf

GAS STORAGE:

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.989%	\$0.0003	\$0.0156	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0146	\$0.0302	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0016	\$0.0318	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0003	\$0.0321	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.0009	\$0.0330	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0629	\$0.0629	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0006	\$0.0635	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.0018	\$0.0653	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.000	\$/Mcf

PROPANE:

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34726	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.8061	\$5.1534	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 08/07/07 and contracted hedging prices.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2008

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.155 *	12,231,930	(1,895,949)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.039 *	12,231,930	(479,876)
TOTAL SELF-HELP ARRANGEMENT			(2,375,825)
<u>SPECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT
DUKE ENERGY OHIO
ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34839
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>MAY 31, 2007</u> (GALS)	297,555
	SUB TOTAL	103,665

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>MAY 31, 2007</u> (GALS)	73,642
	SUB TOTAL	25,236

	TOTAL DOLLARS	\$128,901
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	TOTAL GALLONS	371,197
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See Commodity Costs sheet, Page 8 of 8.

	WEIGHTED AVERAGE RATE	\$0.34726
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PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED MAY 31, 2007

PARTICULARS	UNIT	AMOUNT
PROJECTED SALES: TWELVE MONTHS ENDED AUGUST 31, 2008	MCF	43,555,912
TOTAL PROJECTED SALES: TWELVE MONTHS ENDED AUGUST 31, 2008	MCF	43,555,912
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD MAY 31, 2007	\$	2,288.23
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	2,288.23
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	2,414.08
PROJECTED SALES: TWELVE MONTHS ENDED AUGUST 31, 2008	MCF	43,555,912
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	0.000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED DURING THE THREE MONTH PERIOD ENDED MAY 31, 2007

PARTICULARS (SPECIFY)	UNIT	AMOUNT
<u>SUPPLIER</u>		
COLUMBIA GAS TRANSMISSION CORPORATION - Adjustment to prior month	\$	(2,288.23) 0.00
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	(2,288.23)

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

MAY 31,

2007

PARTICULARS	UNIT	MARCH	APRIL	MAY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	4,219,847	3,247,397	1,014,628
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	23,780	11,973	(30,268)
TOTAL SUPPLY VOLUMES	MCF	4,243,627	3,259,370	984,360
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	40,363,547	29,642,063	9,656,713
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	0	0	0
OTHER COSTS (SPECIFY):				
MIRANT MANAGEMENT FEE	\$	(38,605)	(38,605)	(38,605)
CONTRACT COMMITMENT COSTS RIDER	\$	(87,695)	(49,310)	(30,992)
TRANSPORTATION GAS COST CREDIT	\$	0	0	(42,885)
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	20,569	(59)	(4,442)
CUSTOMER POOL USAGE COST	\$	(512,098)	(426,738)	(384,517)
LOSSES - DAMAGED LINES	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	39,745,718	29,127,351	9,175,272
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	7,015,621.6	3,419,367.0	1,846,122.9
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	7,015,621.6	3,419,367.0	1,846,122.9
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.665	8.518	4.970
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	9.475	8.730	8.923
DIFFERENCE	\$/MCF	(3.810)	(0.212)	(3.953)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	7,015,621.6	3,419,367.0	1,846,122.9
EQUALS MONTHLY COST DIFFERENCE	\$	(26,729,518.30)	(724,905.80)	(7,297,723.82)
<u>AMOUNT</u>				
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(34,752,147.92)
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$			(404,873.57)
TOTAL COST DIFFERENCE FOR USE IN THE CURRENT AA CALCULATION	\$			(35,157,021.49)
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED AUGUST 31, 2008	MCF			43,555,912
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.807)

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED

MAY 31, 2007

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (JUNE 1, 2006)	\$	(7,176,493.16)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.154) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 44,079,925 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(6,788,308.46)
BALANCE ADJUSTMENT FOR THE AA	\$	(388,184.70)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (JUNE 1, 2006)	\$	(16,688.87)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 44,079,925 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	0.00
BALANCE ADJUSTMENT FOR THE RA	\$	(16,688.87)
TOTAL BALANCE ADJUSTMENT AMOUNT TO BE INCLUDED WITH CURRENT AA ON SCHEDULE III	\$	(404,873.57)

BA