

LARGE FILING SEPERATOR SHEET

CASE NUMBER: Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC

FILE DATE: 8/6/07

SECTION: 2 OF 2

NUMBER OF PAGES: 116

DESCRIPTION OF DOCUMENT:

**THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY
VOLUME 2
Section I**

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

RESIDENTIAL CONSERVATION SERVICE PROGRAM
SCHEDULE "RCS"

RESIDENTIAL CONSERVATION SERVICE PROGRAM

Upon request of an "eligible customer" as defined by Section 456.105(d), the Company shall provide certain services as prescribed by the National Energy Conservation Policy Act of 1978 (Public Law 95-619), 10 CFR Part 456 as amended by the Energy Security Act of 1980, Section 544 (Public Law 96-294), and the Ohio State Plan as approved by the United States Department of Energy. Prior to the Company providing requested services, the customer shall remit the amounts corresponding to the specific service(s);

Program Audit (Class A)
Duplicate Audits

\$15.00
All direct costs

In the case of duplicate audits, the customer shall be provided an estimate of those direct costs which the utility intends to assess.

If the service(s) requested by the customer is (are) not performed, all moneys remitted by the customer for any RCS Program services shall be refunded to such customer.

DECLASSIFIED

GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial customer or other general use having a demand of less than 30 kW during the current month and preceding eleven months.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge

\$2.75

Energy Charge

First 500 kWh, per kWh

SUMMER 3.719¢

WINTER 3.370¢

Next 4,500 kWh, per kWh

3.511¢

3.166¢

Next 5,000 kWh, per kWh

2.895¢

2.620¢

All excess kWh, per kWh

2.080¢

1.820¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge

First 500 kWh, per kWh

2.093¢

1.896¢

Next 4,500 kWh, per kWh

1.975¢

1.782¢

Next 5,000 kWh, per kWh

1.629¢

1.474¢

All excess kWh, per kWh

1.171¢

1.024¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge

First 500 kWh, per kWh

3.245¢

2.940¢

Next 4,500 kWh, per kWh

3.063¢

2.762¢

Next 5,000 kWh, per kWh

2.526¢

2.286¢

All excess kWh, per kWh

1.815¢

1.588¢

GENERAL SERVICE SCHEDULE

Generation Charges:

Energy Charge

First 500 kWh, per kWh

Next 4,500 kWh, per kWh

Next 5,000 kWh, per kWh

All excess kWh, per kWh

SUMMER

WINTER

4.986¢

4.638¢

4.777¢

4.435¢

4.167¢

3.892¢

3.356¢

3.096¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

RECTIFIER CAPACITY CHARGE

(Applicable only for DIRECT CURRENT SERVICE, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity.

TERMS OF PAYMENT

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill.

Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

SPECIAL RULES:

1. COMBINED BILLING

- a. This Schedule is applicable to any combination on one meter of more than four residential installations on the same premises, or any combination on one meter of residential and commercial installations on the same premises.
- b. Where two or more separate installations of different classes of service on the same premises are supplied separately with service connections within ten feet of each other, the meter registrations shall be combined for billing purposes, unless the customer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

- a. If in any month the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
- b. Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

ELECTRIC SPACE CONDITIONING SCHEDULE

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to a Full Service customer for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits separate metering of space heating and air conditioning utilizations, and (c) the space heating equipment is permanently installed and where all electrical requirements are supplied by the Company at a single point of delivery. Not available to residential applications in a single family home. A Full Service customer is one that receives all retail electric services from the Company.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge For all kWh, per kWh	1.629¢	0.355¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge For each kWh, per kWh	4.857¢	1.057¢
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ELECTRIC SPACE CONDITIONING SCHEDULE

Regulatory Transition Charges:

SUMMER

WINTER

Energy Charge

First each kWh, per kWh

7.531¢

1.639¢

Generation Charges:

Energy Charge

First each kWh, per kWh

(2.304)¢

0.532¢

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

All other utilizations including individually metered suites in apartments, townhouses, etc., shall be billed under the applicable schedules of the Company.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EFF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

ELECTRIC SPACE CONDITIONING SCHEDULE

SPECIAL RULES:

1. The Consumer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected. Such circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Such water heaters shall be of the automatic storage type with thermostatically controlled, noninductive heating elements. Water heating may be on a controlled basis at the option of the Company. Approved water heaters in individual suites may be permanently connected either to the suite wiring or to the space conditioning circuit.
3. Air conditioning equipment separate from the space heating equipment shall have an electrical capacity not greater than that of the space heating equipment.
4. Building additions or separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. Space conditioning and water heating requirements of this installation shall be separately metered and billed in accordance with Rate provision 1. of this schedule. All other electrical requirements of such buildings to be combined for billing purposes shall be treated in accordance with Rate provision 2. of this schedule.
5. Customers with the remainder of their electrical usage billed under the Industrial Schedule or the Large General Service Schedule may, during the summer billing months, have their total usage billed under the Industrial Schedule or the Large General Service Schedule. The Customer is responsible for any additional meter costs necessary to perform such billing.

SMALL GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charge:

Customer Charge \$33.34

Kilowatt Demand Charge

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kW, per kW	\$6.087	\$5.599
All excess kW, per kW	\$5.480	\$5.038

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge

For the first 200 kWh per kW of demand, per kWh	1.880¢	1.706¢
For the next 200 kWh per kW of demand, per kWh	1.786¢	1.621¢
For all excess kWh per kWh	1.736¢	1.589¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge

For the first 200 kWh per kW of demand, per kWh	2.947¢	2.675¢
For the next 200 kWh per kW of demand, per kWh	2.800¢	2.541¢
For all excess kWh per kWh	2.721¢	2.490¢

SMALL GENERAL SERVICE SCHEDULE

	<u>SUMMER</u>	<u>WINTER</u>
<u>Generation Charges:</u>		
<u>Demand Charge</u>		
For the first 50 kW, per kW	\$6.080	\$5.568
All excess kW, per kW	\$5.444	\$4.979
<u>Energy Charge</u>		
For the first 200 kWh per kW of demand, per kWh	3.180¢	3.012¢
For the next 200 kWh per kW of demand, per kWh	3.089¢	2.930¢
For all excess kWh per kWh	3.040¢	2.899¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rchearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers

SMALL GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

The minimum charge per month shall be the customer charge plus Rider No. 14 and Rider No. 15.

MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge, and Riders.

SPECIAL RULES:

1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

SMALL GENERAL SERVICE SCHEDULE

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

MEDIUM GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer who will guarantee a monthly demand of at least one hundred fifty (150) kilowatts.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.480

Distribution Charge:

Customer Charge \$95.25

	<u>SUMMER</u>	<u>WINTER</u>
First 200 kW, per kW	\$5.921	\$5.455
All excess kW, per kW	\$5.224	\$4.789

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

For the first 200 kWh per kW of demand, per kWh	2.142¢	2.035¢
For the next 200 kWh per kW of demand, per kWh	1.535¢	1.428¢
For all excess kWh per kWh	1.171¢	1.071¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

MEDIUM GENERAL SERVICE SCHEDULE

	<u>SUMMER</u>	<u>WINTER</u>
<u>Regulatory Transition Charges:</u>		
For the first 200 kWh per kW of demand, per kWh	3.321¢	3.155¢
For the next 200 kWh per kW of demand, per kWh	2.380¢	2.214¢
For all excess kWh per kWh	1.815¢	1.660¢
<u>Generation Charges:</u>		
Demand Charge		
First 200 kW, per kW	\$6.353	\$5.826
All excess kW, per kW	\$5.566	\$5.073
Energy Charge		
For the first 200 kWh per kW of demand, per kWh	1.909¢	1.882¢
For the next 200 kWh per kW of demand, per kWh	1.757¢	1.730¢
For all excess kWh per kWh	1.666¢	1.641¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

MEDIUM GENERAL SERVICE SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 4	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
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STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

The net minimum charge per month shall be the customer charge plus the applicable reactive demand charge, the applicable energy charges for 50 hours of use of monthly billing demand, including applicable adjustment charges or credits.

MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge and Riders.

SPECIAL RULES:

1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 150 kW, subsequent service and billing shall be under the terms of the Small General Service Schedule as long as such schedule is applicable.

MEDIUM GENERAL SERVICE SCHEDULE

3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

4. TERMS OF SERVICE & CONTRACT

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

DRAFT

ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available on an optional basis to commercial and industrial Customers for all electric installations having demand equal to or in excess of 20 kW where electricity is the sole source of energy except for unavoidable, specialized or incidental requirements and where, as determined by the Company, the kilowatthours required for permanently installed space heating and cooling and water heating represent at least one-half of the total annual base load energy requirements or the equivalent of 1,200 hours use of the base load per year.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per Kw	\$4.993	\$4.993
For All Additional kWd, per kW	\$4.559	\$4.559

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 40,000 kWh, per kWh	3.525¢	1.658¢
Next 60,000 kWh, per kWh	2.549¢	1.343¢
For all excess kWh, per kWh	2.264¢	1.139¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 40,000 kWh, per kWh	5.466¢	2.571¢
Next 60,000 kWh, per kWh	3.952¢	2.082¢
For all excess kWh, per kWh	3.510¢	1.767¢

ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

Generation Charges:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per kWd	\$8.115	\$8.115
For All Additional kWd, per kWd	\$7.374	\$7.374
First 40,000 kWh, per kWh	(0.689)¢	0.403¢
Next 60,000 kWh, per kWh	(0.119)¢	0.587¢
For all excess kWh, per kWh	0.048¢	0.706¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
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ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

\$25.00 per month or fraction of a month.

MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the Kilowatt Demand, Reactive Demand and Kilowatthour charges and Riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges produces a rate in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use in that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15, and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

SPECIAL RULES:

1. COMBINED BILLING

- a. Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.
- b. Building additions or separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The Kilowatt Demand and reactive demand of the combined loads and the kilowatthours of the combined loads excluding those of the all-electric installation shall be billed at the rates of the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The kilowatthours of the all-electric installation shall be billed at the rates of this schedule at the rate blocks applicable to energy use additional to an amount equal to the energy consumed for that month and billed on the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The Maximum Charge provision shall be applicable only to the total combined bill hereunder.

ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

SPECIAL RULES: (Cont'd)

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified demand of several installations eligible for Combined Billing in each such month is less than 20 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise, the Company will not be responsible for service interruptions.

5. BASE LOAD

Base load shall mean the average monthly Kilowatt Demand of the Customer exclusive of space heating and cooling, water heating and industrial process heating.

6. MISCELLANEOUS

In the event a building's tenant is supplied heating or cooling through a central building application, the individual tenants shall be precluded from the All-Electric Large Schedule.

LARGE GENERAL SERVICE SCHEDULE

Applicable to any Customer having a demand of more than 650 kW.

RATES:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.480

Distribution Charges:

Customer Charge \$238.13

Demand Charge

First 500 kW, per kW \$4.602

Next 500 kW, per kW \$4.259

All excess kW, per kW \$3.575

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

For the first 150 kWh per kWd 2.560¢

For the next 150 kWh per kWd 1.923¢

For the next 150 kWh per kWd 1.124¢

For all excess kWh, per kWh 0.188¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

LARGE GENERAL SERVICE SCHEDULE

Regulatory Transition Charges:

For the first 150 kWh per kWd	3.969¢
For the next 150 kWh per kWd	2.981¢
For the next 150 kWh per kWd	1.744¢
For all excess kWh per kWh	0.292¢

Generation Charges:

First 500 kW, per kW	\$8.468
Next 500 kW, per kW	\$7.813
All excess kW, per kW	\$6.503
For the first 150 kWh per kWd	0.591¢
For the next 150 kWh per kWd	0.785¢
For the next 150 kWh per kWd	1.029¢
For all excess kWh per kWh	1.315¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

LARGE GENERAL SERVICE SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMERS SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR BEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

SPECIAL RULES:

1. SUBMETERING OR REDISTRIBUTION PROHIBITED

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.

2. SCHEDULE TRANSFERS

- a. If in each month the kilowatt use is less than 650 kW for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Medium General Service Schedule as long as such schedule is applicable.

3. REACTIVE BILLING DEMAND

- a. The Company shall each month determine the net leading or lagging reactive kilovolt ampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- c. If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

Filed pursuant to Order dated July 12, 2006, in Case No. 06-448-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: July 17, 2006

LARGE GENERAL SERVICE SCHEDULE

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered to its tenants at charges greater than that which the tenant would pay to the Company on the otherwise applicable rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Large General Service Schedule.

6. TERMS OF SERVICE AND CONTRACT

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

SMALL SCHOOL SCHEDULE

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education, and having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings, etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charge:

Customer Charge:

Single Phase Service	\$9.00
Three Phase Service	\$15.00

Kilowatt Demand Billing Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per kW	\$7.720	\$7.178
For All Additional kWd, per kW	\$7.099	\$6.546

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 150 kWh, per kWd	2.246¢	2.072¢
Next 150 kWh, per kWd	1.367¢	1.062¢
For all excess kWh, per kWh	1.231¢	0.990¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

SMALL SCHOOL SCHEDULE

Regulatory Transition Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 150 kWh, per kWd	3.482¢	3.213¢
Next 150 kWh, per kWd	2.120¢	1.646¢
For all excess kWh, per kWh	1.908¢	1.536¢

Generation Charges:

Kilowatt Demand Charge:		
First 50 kWd	\$(2.167)	\$(2.039)
For All Additional kWd, per kW	\$(2.020)	\$(1.889)
Energy Charge:		
First 150 kWh, per kWd	6.664¢	6.257¢
Next 150 kWh, per kWd	4.595¢	3.874¢
For all excess kWh, per kWh	4.273¢	3.706¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

SMALL SCHOOL SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

The minimum charge per month shall be the customer charge.

APPLICABILITY:

If it is determined that a facility no longer qualifies for service under this schedule, billing under the tariff will cease upon sixty (60) days prior written notice by the Company to the Customer.

REACTIVE BILLING DEMAND:

- a. If the Kilowatt Demand on any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

SERVICE INTERRUPTION:

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

LARGE SCHOOL SCHEDULE

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kWd. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charge:

Customer Charge: \$175.00

Kilowatt Demand Billing Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 200 kWd, per kW	\$9.509	\$8.722
For All Additional kWd, per Kw	\$9.022	\$8.186

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 300 kWh, per kWd	2.048¢	1.797¢
For all excess kWh	0.642¢	0.642¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

LARGE SCHOOL SCHEDULE

Regulatory Transition Charges:

Energy Charge:

First 300 kWh, per kWd
For all excess kWh

SUMMER

WINTER

3.176¢
0.995¢

2.786¢
0.995¢

Generation Charges:

Kilowatt Demand Billing Charge:

First 200 kWd, per kW
For All Additional kWd, per kW

\$2.514
\$2.362

\$2.270
\$2.103

Energy Charge:

First 300 kWh, per kWd
For all excess kWh

1.539¢
1.424¢

1.518¢
1.424¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

LARGE SCHOOL SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
OFF PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR BEF	Sheet No. 15	Sheet No. 91
NET ENERGY METERING	Sheet No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

The net minimum charge per month shall be the customer charge plus the Kilowatt Demand Billing Charge applied to the Monthly Billing Demand, including all applicable Riders.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Monthly Demand thus established shall be the Kilowatt Metered Demand for that month, but not be less than 150 kilowatts.

APPLICABILITY:

If it is determined that a facility no longer qualifies for service under this schedule, billing under the tariff will cease upon sixty (60) days prior written notice by the Company to the Customer.

REACTIVE BILLING DEMAND:

- a. If the Kilowatt Demand on any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

SERVICE INTERRUPTION:

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

LOW LOAD FACTOR SCHEDULE

Applicable to any Customer having a load exceeding 8.3 kVA connected, where the use of electricity is intermittent or the load is of fluctuating character as in the case of fire pumps, elevators, hoists, bridges, welding machines, X-ray machines and other equipment of similar characteristics and where a larger service connection than would be indicated by 30-minute demand measurements is required. This schedule is not available to Customers eligible for the Partial Service Schedule.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charges:		
First 50 kW of Rated Demand	\$8.188	\$7.400
For all excess over 50 kW of Rated Demand	\$7.478	\$6.743

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charge:		
First 40,000 kWh per kWh	0.983¢	0.890¢
Next 60,000 kWh per kWh	0.709¢	0.632¢
For all excess kWh, per kWh	0.709¢	0.632¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 40,000 kWh per kWh	1.523¢	1.381¢
Next 60,000 kWh per kWh	1.101¢	0.980¢
For all excess kWh, per kWh	1.101¢	0.980¢

LOW LOAD FACTOR SCHEDULE

Generation Charges:

Demand Billing Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kW of Rated Demand	\$5.152	\$4.653
For all excess over 50 kW of Rated Demand	\$4.702	\$4.237

Energy Charge:

First 40,000 kWh per kWh	5.376¢	5.001¢
Next 60,000 kWh per kWh	4.262¢	3.950¢
For all excess kWh, per kWh	5.552¢	5.252¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

LOW LOAD FACTOR SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR BEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

The minimum charge is per kW of Rated Demand.

Distribution Charge:

per kW of Rated Demand

\$1.577

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charge:

For all kWh per kWh

0.000¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

For all kWh per kWh

0.000¢

Generation Charge:

per kW of Rated Demand

\$0.968

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

LOW LOAD FACTOR SCHEDULE

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the kW demand and kilowatthour charges and riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges produces a rate in excess of the following cents per kilowatthour, the bill shall be reduced to the following rate per kWh of use in that month plus the Electric Fuel Component - Rider No. 1, Rider No. 14, and Rider No. 15, unless such billing would be lower than the Minimum Charge, in which case the Minimum Charge shall apply.

Rate Stabilization Charge:

3.471¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

5.382¢

Generation Charge:

15.519¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

LOW LOAD FACTOR SCHEDULE

SPECIAL RULES:

1. RATED DEMAND

- a. The kW Rated Demand shall be taken as 60 percent of the rated KVA capacity of all apparatus connected as indicated by nameplate rating or by test at the option of the Company.
- b. Except where the Company has determined the actual load connected for all billing purposes, the Rated Demand shall be that shown on the Customer's application for service and billing shall commence when the Company's service facilities are installed.
- c. If the Rated Demand is less than 5 kW, the service rendered shall be billed under the applicable schedule of the Company.

2. SEPARATE INSTALLATION

The Customer shall reimburse the Company for the costs incurred based on estimates of costs prepared by the Company, whenever service under this schedule require a different Class of Service or special facility from that currently being provided the Customer.

3. COMBINED BILLING PROHIBITED

In no case shall any meter registrations under this schedule be combined with the meter registrations under any other schedule for billing purposes.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER
LOAD MANAGEMENT SCHEDULE**

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to any Full Service customer for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All other requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes. A Full Service customer is one that receives all retail electric services from the Company.

MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Applicable only to separately metered Electric Process Heating or Electric Boiler Installations

Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	1.329¢	1.184¢
For all kWh, per kWh	0.433¢	0.433¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	2.814¢	2.509¢
For all excess kWh, per kWh	0.917¢	0.917¢

Regulatory Transition Charges:

Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	3.416¢	3.045¢
For all excess kWh, per kWh	1.114¢	1.114¢

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER
LOAD MANAGEMENT SCHEDULE**

Generation Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	0.723¢	0.784¢
For all excess kWh, per kWh	1.093¢	1.093¢

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEP	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93

BILLING DEMAND:

The billing demand shall be the separately metered demand actually registered, subject to the provisions of Rider No. 7, if appropriate.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER
LOAD MANAGEMENT SCHEDULE**

SPECIAL RULES:

1. The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be permanently connected. Such circuit shall be of a design and construction that no other electrical devices can be connected thereto.
2. All electrical requirements will be supplied at a single point of delivery.
3. Ancillary equipment load will not exceed twenty (20) percent of the total connected KWh load of the equipment served under this schedule.
4. This schedule is applicable for Customers with existing idle facilities (unused for the past six months or longer) or for Customers desiring to add new facilities (purchased or otherwise acquired within the past six months or less).
5. To receive service under this schedule, the Customer must execute a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

OUTDOOR NIGHT LIGHTING SCHEDULE

APPLICABILITY

Available to any Customer on the lines of the Company applying for outdoor night lighting service only, for race tracks and athletic fields of all kinds who shall contract for a definite quantity of electrical capacity in kilowatts, subject to the specific conditions set forth herein.

MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charge:

Customer Charge	\$14.30
Energy Charge For all kWh, per kWh	2.749¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charge For all kWh, per kWh	0.000¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

Energy Charge For all kWh, per kWh	0.022¢
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Generation Charge:

Energy Charge For all kWh, per kWh	3.457¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

OUTDOOR NIGHT LIGHTING SCHEDULE

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

MINIMUM:

The minimum bill shall be the monthly customer charge.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEI	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

OUTDOOR NIGHT LIGHTING SCHEDULE

TERMS AND CONDITIONS:

1. Service under this rate is supplied in accordance with the General Rules and Regulations of The Cleveland Electric Illuminating Company, as found in PUCO No. 13, Electric Service, as may be changed from time to time with approval of the PUCO
2. Service shall be supplied only where sufficient capacity is available without added Company expense and only between the hours of 6:00 p.m. to 6:00 a.m. except that the time restriction shall be waived on Saturdays, Sundays and Holidays. However, if the Customer desires to use the service during hours other than above, a charge of 16.0 cents per kWh applies plus the applicable riders.
3. The Company shall provide service at primary voltages (approximately 4,000 volts or higher) except in small installations where the Company may elect to provide service at secondary voltages.
4. When in the opinion of the Company it is necessary to provide three-phase service, the Customer shall use extraordinary care in so designing its circuits that the loads on the individual phases shall be practically balanced at all times.
5. The Company shall own, operate and maintain all pole lines and all other equipment on private right-of-way, including transformation. The Customer is responsible for any equipment on the secondary side of the transformer.
6. The term of contract shall be for a period of not less than five years and for successive periods of two years unless written notice of termination is given one year before expiration of the five-year period or any two-year renewal period.

OUTDOOR LIGHTING SCHEDULE

Applicable to any Customer for the installation of unmetered outdoor lighting for private property.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

1. WOOD POLE - OVERHEAD SERVICE

Company Owned Wood Pole Lighting installations served by overhead conductors.

<u>Area Lighting</u>		<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>	
175 watt Mercury	70	13.077¢	
400 "	160	9.418¢	
*1,000 "	370	6.557¢	
100 watt H.P. Sodium	45	30.442¢	
150 "	65	24.862¢	
250 "	115	14.204¢	
400 "	175	11.975¢	

*These rates are not available for new installations

<u>Flood Lighting</u>		<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>	
400 watt Mercury	160	11.624¢	
1,000 "	370	7.034¢	
250 watt H.P. Sodium	115	16.565¢	
400 "	175	12.819¢	

OUTDOOR LIGHTING SCHEDULE

2. ORNAMENTAL POLES – UNDERGROUND SERVICE

a. Lighting Installations with Ornamental Poles and Standard Roadway Luminaires*

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	36.328¢
250 "	115	22.002¢
400 "	175	15.307¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
250 watt H.P. Sodium	115	33.273¢

* Steel Galvanized Pole, unpainted, 8 ft. bracket and Oval Luminaire installed at nominal 30 ft. height.

b. Lighting Installations with Ornamental Poles and Architectural Style Luminaires**

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	35.536¢
250 "	115	21.554¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	53.423¢
250 "	115	32.560¢

OUTDOOR LIGHTING SCHEDULE

**** Non-Metallic Painted Pole, 1 ft. bracket and Architectural Roadway Luminaires installed at nominal 30 ft. height.**

3. ORNAMENTAL POSTS – UNDERGROUND SERVICE

a. Lighting Installations with Colonial Style Post-Top Luminaires***

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
175 watt Mercury	79	14.730¢
100 watt H.P. Sodium	45	34.043¢

***** Plain round post, black finish, and Colonial Post-Top Luminaire installed at nominal 15 ft. height.**

b. Lighting Installations with Architectural Style Post-Top Luminaires*

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
100 watt H.P. Sodium	45	47.046¢
150 "	65	33.044¢

Plain round post, black finish, and Architectural Post-Top Luminaire installed at nominal 15 ft. height.

For each lamp type listed above, the following charges apply:

Generation Charge:

Energy Charge:

For all kWh, per kWh

2.452¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

OUTDOOR LIGHTING SCHEDULE

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

4. UNDERGROUND FACILITIES**

Direct Buried Cable

Dollars per
20 Cable Feet
\$0.49

** Excluding the first 200 ft. trench distance, furnished by the Company, from an existing or planned Company 120 volt distribution facility. The duct shall be owned, maintained and replaced by the Customer.

5. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER
SHOPPING CREDIT RIDER
SHOPPING CREDIT ADDER
UNIVERSAL SERVICE
STATE AND LOCAL TAX RIDER

Rider No. 25	Sheet No. 102
Rider No. 24	Sheet No. 101
Rider No. 26	Sheet No. 103
Rider No. 14	Sheet No. 90
Rider No. 16	Sheet No. 92

SPECIAL RULES

1. FACILITY LOCATIONS

a. Ornamental Poles and Posts shall be located only where there is a year round firm pavement access for Company maintenance vehicles.

2. FACILITIES PROVIDED

a. For wood pole, overhead wire installations, the Company will furnish, install and maintain the lamps, luminaires, brackets and photoelectric controls on an approved existing pole or where necessary will furnish one new pole. Approval of poles for the installations shall be at the sole discretion of the Company. The Company will furnish one section of secondary wire from an existing Company 120 volt distribution facility for each light served. Installations shall be governed by Company Distribution Construction Standards.

OUTDOOR LIGHTING SCHEDULE

SPECIAL RULES: (Cont'd)

- b. For ornamental pole or post underground cable installations, the Company will furnish, install and maintain the lamps, luminaries, photoelectric controls and pole or post.
- c. For ornamental pole or post installations, the Company will furnish suitable underground cable up to 200 ft. trench distance from an existing or planned Company 120 volt distribution facility. The Company shall determine cable size. Upon termination of an outdoor lighting contract, the Company reserves the right to disconnect and abandon underground cable in place.
- d. Additional facilities, not provided for herein, installed by the Company at the request of the Customer and/or any extensions of the Company's distribution facilities required to serve only the Outdoor Lighting Service requested by the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company.
- e. The Company will supply electric service to operate the lamps. Lamps will be operated by photoelectric control with hours of operation aggregating approximately 4,000 hours per year, from dusk to dawn.
- f. Service and necessary maintenance will be performed only during the regularly scheduled working hours of the Company. Burned out lamps will be replaced upon notification of the outage by the Customer to the Company. No reduction in billing shall be allowed for lamp outages.

3. CUSTOMER'S RESPONSIBILITIES

- a. Trenching, backfilling cable ducts, restoration of pavement and landscaping shall be the responsibility of the Customer. Ducts are required under pavements.
- b. The Customer shall assume all risks of loss or damage to his equipment and property installed in connection with the lighting system. The Company, without requesting authorization at the time, may correct any hazardous condition affecting the safety of the public of which it has notice, and the Consumer shall pay any expense incurred by the Company for repairs to equipment owned by the Customer.
- c. To receive service under this schedule, the Customer must execute a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

STREET LIGHTING SCHEDULE

Applicable to any municipality or governmental authority for the lighting of its streets, roadways, avenues, alleys, sidewalks, parks and other public grounds where the lighting equipment, in the opinion of the Company, can be maintained using Company vehicles.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

1. GROSS RATE

a. Company-Owned, Overhead-Fed Wood Pole Lighting Installations

Nominal Lumens	Lamp Watts	kWh Per Lamp	<u>Distribution Charges</u> <u>¢/kWh per Lamp</u>
Mercury Vapor			
8,600	175	79	10.504¢
12,100	250	111	8.895¢
22,500	400	174	7.344¢
*63,000	1,000	417	6.325¢
High Pressure Sodium			
9,500	100	45	25.657¢
16,000	150	65	18.913¢
27,500	250	116	12.769¢
50,000	400	183	9.303¢
Incandescent*			
2,500		79	11.390¢
4,000		120	9.598¢
6,500		164	8.518¢
10,000		254	6.717¢

*These rates are not available for new installations

STREET LIGHTING SCHEDULE

MONTHLY RATES: (Cont'd)

1. GROSS RATE (Cont'd)

b. Lighting Installations with Standard Ornamental Poles and Luminaires*

Distribution Charges ¢/kWhr per Lamp for Various Plans								
Nominal Lumens	Lamp Watts	kWh Per Lamp	I	II	III	IV	V	VI
Mercury Vapor								
8,600	175	79	8.137¢	24.998¢	4.099¢	--	10.314¢	27.225¢
12,100	250	111	7.228¢	19.192¢	3.840¢	4.985¢	--	20.795¢
22,500	400	174	6.212¢	14.097¢	3.729¢	4.424¢	7.235¢	15.126¢
42,000	700	295	--	--	3.997¢	4.824¢	--	--
*** 63,000	1,000	417	--	9.855¢	3.920¢	--	6.325¢	10.049¢
High-Pressure Sodium								
5,800	70	31	--	--	5.390¢	--	--	--
9,500	100	45	21.234¢	49.234¢	4.746¢	12.857¢	24.634¢	55.034¢
16,000	150	65	16.036¢	36.513¢	4.252¢	10.128¢	18.698¢	39.344¢
**** 16,000	150	146	--	--	5.034¢	--	--	--
22,000	200	95	--	--	3.937¢	--	--	--
27,500	250	116	11.157¢	22.614¢	3.830¢	7.157¢	12.657¢	24.106¢
37,000	310	144	--	--	3.703¢	--	--	--
50,000	400	183	8.308¢	14.997¢	3.592¢	4.789¢	8.882¢	16.548¢
140,000	1,000	418	--	--	3.407¢	--	--	--
Incandescent**								
2,500		79	--	--	--	--	--	--
4,000		120	7.982¢	--	--	--	--	--
6,000		164	7.341¢	--	4.768¢	--	--	--
10,000		254	6.473¢	--	--	--	--	--
330		121	--	--	4.373¢	--	--	--

NA = Not Available.

* Steel Galvanized Pole, unpainted, single bracket up to 12 ft. in length and Oval Luminaire installed at nominal 30 ft. height.

** These rates are not available for new installations.

*** These rates are not available for new installations except the rate under Plan III.

**** Fixture operating in a continuous-burn mode.

STREET LIGHTING SCHEDULE

MONTHLY RATES: (Cont'd)

1. GROSS RATE (Cont'd)

c. Special Plan VI Installations

				Distribution Charges ¢/kWhr per Lamp or Installation	
Nominal Lumens	Lamp Watts	kWh Per Lamp	Standard Post*	30 ft. Concrete Pole**	Steel Pole 2 Brackets and 2 Lamps
Mercury Vapor					
8,600	175	79	16.681¢	--	--
22,500	400	174	--	15.212¢	--
22,500	400	348	--	--	10.585¢
High-Pressure Sodium					
9,500	100	45	36.946¢	--	--
27,500	250	232	--	--	18.110¢

d. Underpass Lighting Installations

Nominal <u>Lumens</u>	Lamp <u>Watts</u>	<u>Distribution Charges</u>			
		<u>kWh per Lamp</u>		<u>¢/kWhr Per Lamp (Plan VII)</u>	
		<u>Controlled</u>	<u>Continuous</u>	<u>Controlled</u>	<u>Continuous</u>
Mercury Vapor					
8,600	175	79	158	4.074¢	2.232¢
12,100	250	111	222	3.849¢	2.120¢
High-Pressure Sodium					
9,500	100	45	90	4.746¢	2.568¢

NA = Not Available.

* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

** These rates not available for new installations.

STREET LIGHTING SCHEDULE

MONTHLY RATES: (Cont'd)

1. GROSS RATE (Cont'd)

e. Special Underground Installations

<u>Lumens</u> Incandescent**	<u>Lamp</u> <u>Watts</u>	<u>kWh</u> <u>Per Lamp</u>	<u>Distribution Charges</u>
			<u>¢/kWhr per Lamp</u> <u>Special Plan</u>
2,500	215	79	8.631¢

NA = Not Available.

* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

** These rates not available for new installations.

f. Special Architectural Installations

<u>Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Watts</u>	<u>kWh</u> <u>Per Lamp</u>	<u>Distribution Charges</u>	
			<u>Pole with</u> <u>Single Luminaire</u> <u>¢/kWhr Per Lamp</u> <u>Plan VI*</u>	<u>Pole with</u> <u>Twin Luminaire</u> <u>¢/kWhr Per Lamp</u> <u>Plan VI</u>
9,500	100	45	54.079¢	80.612¢
16,000	150	65	38.513¢	57.282¢
27,500	250	116	23.640¢	35.088¢
50,000	400	183	16.183¢	23.947¢

<u>Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Watts</u>	<u>kWh</u> <u>Per Lamp</u>	<u>Luminaire Only</u> <u>¢/kWhr Per Lamp</u> <u>Plan V</u>	<u>Pole or Support</u> <u>Bracket with</u> <u>Luminaire</u> <u>¢/kWhr Per Lamp</u> <u>Plan VI*</u>
9,500	100	45	41.079¢	50.590¢
16,000	150	65	29.313¢	35.898¢

* Galvanized unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 30 ft. height.

** Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket and architectural post-top luminaire installed on a pole at nominal 15 ft. height.

*** The duct shall be owned, maintained and replaced by the municipality.

STREET LIGHTING SCHEDULE

MONTHLY RATES: (Cont'd)

1. GROSS RATE (Cont'd)

- g. Underground Facilities***
Dollars Per 20 Cable Feet

<u>Distribution Charges:</u>	<u>Plan A</u>	<u>Plan B</u>	<u>Plan C</u>
Direct Buried Cable	--	\$0.03	\$0.49
Cable Wire (only) in Duct	--	\$0.01	\$0.17

- * Galvanized, unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 30 ft. height.
** Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket and architectural post-top luminaire installed on a pole at nominal 15 ft. height.
*** The duct shall be owned, maintained and replaced by the municipality.

For each lamp type listed above, the following charges apply.

Generation Charge:

Energy Charge:

For all kWh, per kWh

1.002¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

2. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

The kWh to which the applicable riders are applied shall be the total of the average monthly kilowatthours as shown in Section 1 for each lamp.

STREET LIGHTING SCHEDULE

3. PROMPT PAYMENT DISCOUNT

The monthly billing for lamps in service shall be subject to a discount of 2% of the gross amount so billed for services provided by the Company, if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of one percent (1%) per month on the outstanding balance (from the 60th day after the billing date).

4. RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT

Components	Type of Supply						
	Overhead			Overhead or Underground		Underground	
	Wood Pole*	Plan I*	Plan II*	Plan III	Plan IV*	Plan V*	Plan VI*
Controlled Energy	CCC	CCC	CCC	CCC	CCC	CCC	CCC
Lamp and Glassware	CCC	CCC	CCC	MMM	MCC	CCC	CCC
Luminaire and Ballast	CCC	CCC	CCC	MMM	MCC	CCC	CCC
Pole and Bracket (a)	CCC	MMM	CCC	MMM	MMM	MMM	CCC
Pole Foundation	CCC	MMM	CCC	MMM	MMM	MMM	CCC
Pole Wire	CCC	MMM	CCC	MMM	MMM	MCC	CCC
Overhead Wire	CCC	CCC	CCC	MMM	MMM	NA	NA

*Nonfreeway Installations

- (a) Poles will be located approximately 3 feet from the curb and provide luminaire mounting heights of up to 40 feet. Standard steel poles are nominally 25, 30 and 32 feet long and have one 8 or 12 foot bracket. Steel poles maintained by the Company will be painted once every five years; the Company will specify the color of paint used.

CCC Component Owned, Maintained and Replaced by Company.

MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and its equipment must meet the Company's minimum installation, equipment and/or operating specifications and standards.

MMM Component Owned, Maintained and Replaced by Municipality (Customer).

NA Not Applicable.

Components	Underpass Lighting	
	Plan VII	Special Plan
Controlled Energy	CCC	CCC
Lamp and Glassware	MMM	CCC
Luminaire and Ballast	MMM	CCC
All Other Components	MMM	MMM

STREET LIGHTING SCHEDULE

Components	Underground Facilities Plan (b)		
	A	B	C
Direct Buried Cable	MMM	MCC	CCC
Cable Wire (only) in Duct	MMM	MCC	CCC
Ducts (only)	MMM	MMM	MMM

(b) Dirt digging only; Company shall charge for sod replacement, concrete work or boring.

CCC Component Owned, Maintained and Replaced by Company.

MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and its equipment must meet the Company's minimum installation, equipment and/or operating specifications and standards.

MMM Component Owned, Maintained and Replaced by Municipality (Customer).

OUTAGE ADJUSTMENT:

If the annual reported lamp outage hours which have occurred as a result of faulty or defective equipment maintained by the Company exceed 2% of the total annual lamp hours to be provided, and if the Customer so requests, the annual billing for services provided by the Company, will be reduced by ratio of the excess lamp outage hours divided by the annual lamp hours to be provided. No outage adjustment shall be required for outages which the Company is not responsible to correct.

SPECIAL RULES:

1. COMPANY RESPONSIBILITIES

- In locating where facilities can be served using normal Company practices and equipment, the Company will install, maintain and replace the various components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer. The Municipal Street Lighting Listing on file at the Company's business offices identifies the applicable responsibility plan and type of construction for each existing lamp. Ordinary maintenance and lamp replacement will be performed during normal weekday working hours.
- For Company owned wood pole installations, the Company will install the lighting equipment and bracket on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire.
- Additional facilities, not provided for herein, installed by the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing Distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer.

STREET LIGHTING SCHEDULE

1. COMPANY RESPONSIBILITIES (Cont'd)

- d. Lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn.
- e. Service and necessary maintenance will be performed only during the regular working hours of the Company. Burned out lamps will be replaced upon notification of the outage to the Company.

2. CUSTOMER RESPONSIBILITIES

- a. The Customer will furnish, install and maintain the various components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities.

3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION

- a. All such requests shall be made in writing by the Customer's authorized representative.
- b. For street lighting Plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
- c. Customer requests for the following work shall be subject to one-time nonrefundable charges:

DELETED

STREET LIGHTING SCHEDULE

SPECIAL RULES: (Cont'd)

3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)

<u>Type of Service</u>	<u>Charge</u>
(1) For replacement of an existing lamp with one of a comparable or smaller size at the same location	\$35 per lamp
(2) For installing a shield on a luminaire	\$40 per luminaire
(3) For removal and relocation of pole, lamp, luminaire and bracket	\$240 per pole
(4) For removal and relocation of lamp, luminaire and bracket	\$118 per lamp, luminaire and bracket
(5) For removal of an existing	Unamortized installed lamp, luminaire and bracket cost and removal cost less salvage
(6) For disconnecting lamps for periods of less than one (1) year**	\$7.00 per disconnecting point, and \$7.00 per reconnecting point, plus credit* in base rates of .75 cents/rated watts for each lamp disconnected

* Credits for lamps disconnected for less than one month shall be prorated based on the number of days that the lamp was disconnected.

** After one year from the notice of disconnection, the lamps will be reconnected and billed at the appropriate charge or removed and billed in accordance with (5) above.

STREET LIGHTING SCHEDULE

SPECIAL RULES: (Cont'd)

3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)

- d. Customer requests for replacement of mercury vapor lighting systems with high-pressure sodium or other lighting systems will be subject to charges resulting from the unamortized installed cost and removal cost less the salvage value of the mercury vapor lighting system equipment.
- e. Billing for new lamps installed shall be rendered beginning with the first full calendar month after installation. Lamps permanently disconnected or removed shall be billed for the full calendar month.

4. FORCE MAJEURE

- In addition to the provisions contained in Section IV of the Company's Standard Rules and Regulations, the Company shall not be required to furnish lighting service, or otherwise perform as contemplated under this Schedule, if prevented from so doing at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.

5. TERMINATION FOR NONPAYMENT

If the Customer fails to pay for street lighting service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's street lighting service until all monies due to the Company have been paid.

DECLINED

TRAFFIC CONTROL LIGHTING SCHEDULE

Applicable to any municipality, governmental authority, school district or other Customer, upon application and acceptance by the Company, for the sole purpose of providing electric service to traffic control devices and/or other special devices used for traffic control or public safety located on public or private property.

MONTHLY RATES:

1. GROSS RATE

Distribution Charge

For each service connection per month

55.189¢

Plus

Energy Charge

For each watt of billing demand per month

0.102¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charge

For each watt of billing demand per month

1.780¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

Energy Charge

For each watt of billing demand per month

2.763¢

Generation Charge:

Energy Charge

For each watt of billing demand per month

(2.370)¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

TRAFFIC CONTROL LIGHTING SCHEDULE

Shopping Credit

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

2. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

3. PROMPT PAYMENT DISCOUNT

The monthly billing for devices in service shall be subject to a discount of 2% of the gross amount billed, if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of one percent (1%) per month on the outstanding balance (from the 60th day after the billing date).

SPECIAL RULES:

1. A service connection shall be defined as that point at which the devices of the Customer connect to the facilities of the Company.

2. Billing Demand shall be the sum of:

- a. Rated wattage for all devices operating 365 hours or more per month, which is considered full-time use, plus
- b. 0.7 times the rated wattage for all devices operating less than 365 hours per month or on a flashing basis, which is considered half-time use.

TRAFFIC CONTROL LIGHTING SCHEDULE

SPECIAL RULES: (Cont'd)

3. Rated wattage for traffic control devices shall be one-half the sum of the red (stop) and green (go) bulb wattages.
4. Rated wattage for all other special devices shall be the maximum load during the operating period as determined by the Company.
5. Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.
6. Billing of new devices installed and/or changes in rated wattage of existing devices shall be rendered beginning with the first full calendar month after installation. Devices disconnected shall be billed for the full calendar month in which the disconnection is made.
7. The billing kilowatthours for calculating the Shopping Credit on a cents per kWh basis, shall be the sum of
 - a. 0.730 times the billing demand for all full-time use devices (see Special Rule 2a), plus
 - b. 0.365 times the billing demand for all half-time use devices (see Special Rule 2b).
8. In addition to the provisions contained in Section 7 of the Company's General Rules and Regulations, the Company shall not be required to furnish service, or otherwise perform as contemplated under this Schedule, if prevented from so doing at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.
9. If the Customer fails to pay for service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's service under this Schedule until all monies due to the Company have been paid.

EMERGENCY SCHEDULE

Applicable to emergency breakdown or reserve service to another source of supply. This schedule is available only for Full Service customers receiving service under these provisions as of February 1, 1989. A Full Service customer is one that receives all retail electric services from the Company.

MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

For each kWh (3.830¢)

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

For each kWh 1.908¢

Regulatory Transition Charge:

For each kWh 2.959¢

Generation Charge:

For each kWh 5.030¢

EMERGENCY SCHEDULE

MONTHLY MINIMUM CHARGE:

For each kW of Contract Demand

Dollars per kW
\$6.50

(Within this Minimum Charge, electric current may be consumed during any period of the month at the 6.70 cents rate without additional cost.)

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
UNIVERSAL SERVICE CHARGE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91

SPECIAL RULES:

1. CONTRACT DEMAND

- a. The Kilowatt Demand shall not at any time exceed the demand contracted for by the Consumer.
- b. The Consumer shall furnish and install at his own expense an automatic circuit interrupting device of such make and kind as approved by the Company, which shall be under the control of the Company and shall be adjusted to open the circuit when load exceeds the Kilowatt Demand contracted for.

2. CONTRACT TERM

The term of service shall be one year from connection of service and shall continue for yearly periods thereafter, unless terminated by written notice not less than ten days prior to the expiration of any period.

3. SERVICE FACILITIES

The Consumer shall pay, without refund, for the service connection and all installation expenses from the lines of the Company to his point of connection and for any increase in the lines of the Company made necessary to serve his demand.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

FLAT RATE SCHEDULE

Available on an optional basis to any Customer having a continuous load of constant wattage such that the monthly use may be calculated accurately, who elects to be served without a meter.

MONTHLY KILOWATTHOUR USE:

The monthly kWh shall be taken as 730 times the connected load in kilowatts. However, for billing purposes, the kilowatts in each and every month shall be not less than 040 kilowatts.

BILLING:

Bills will be rendered under the applicable schedule of the Company.

SPECIAL RULES:

1. The Consumer shall make written application to the Company for the kilowatts to be served and for any change in the kilowatts served.
2. A single monthly bill will be rendered for all such installations of a single Consumer.

DECLINED

GENERAL COMMERCIAL SCHEDULE

Applicable to any Full Service commercial or industrial Customer having a demand of less than 30 kW during the current month and preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Energy Charge

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

SUMMER

WINTER

3.948¢

3.530¢

3.723¢

3.314¢

2.193¢

1.875¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97

Rate Stabilization Charges:

Energy Charge

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

2.039¢

1.824¢

1.924¢

1.714¢

1.135¢

0.966¢

GENERAL COMMERCIAL SCHEDULE

Regulatory Transition Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge		
First 500 kWh, per kWh	3.163¢	2.828¢
Next 7,000 kWh, per kWh	2.983¢	2.656¢
All excess kWh, per kWh	1.758¢	1.500¢

Generation Charges:

Energy Charge		
First 500 kWh, per kWh	4.390¢	4.051¢
Next 7,000 kWh, per kWh	4.209¢	3.878¢
All excess kWh, per kWh	2.964¢	2.719¢

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

2. **RECTIFIER CAPACITY CHARGE**
(Applicable only for DIRECT CURRENT SERVICE, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

3. **APPLICABLE RIDERS**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE CHARGE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR BEP	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93

GENERAL COMMERCIAL SCHEDULE

SPECIAL RULES:

1. COMBINED BILLING

- a. This schedule is applicable to any combination on one meter of more than four residential installations on the same Premises, or any combination on one meter of residential and commercial installations on the same Premises.
- b. Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

- a. If in any month the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Large Commercial Schedule as long as such schedule is applicable.
- b. Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

LARGE COMMERCIAL SCHEDULE

Applicable to any commercial or industrial Full Service Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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Distribution Charges:

<u>SUMMER</u>	<u>WINTER</u>
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Kilowatt Demand Billing Charge:

For the first 50 kWd	\$3.744	\$3.384
For all excess over 50 kWd	\$3.417	\$3.082

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 40,000 kWh, per kWh	2.506¢	2.270¢
Next 60,000 kWh, per kWh	1.808¢	1.612¢
For all excess kWh, per kWh	1.609¢	1.492¢

LARGE COMMERCIAL SCHEDULE

Regulatory Transition Charges:

Energy Charge:

First 40,000 kWh, per kWh
Next 60,000 kWh, per kWh
For all excess kWh, per kWh

SUMMER **WINTER**

3.885¢ 3.519¢
2.804¢ 2.500¢
2.494¢ 2.314¢

Generation Charges:

Kilowatt Demand Charge:

First 50 kWd
For all excess over 50 kWd

\$9.861 \$8.888
\$8.978 \$8.075

Energy Charge:

First 40,000 kWh, per kWh
Next 60,000 kWh, per kWh
For all excess kWh, per kWh

1.881¢ 1.833¢
1.740¢ 1.700¢
1.699¢ 1.676¢

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

2. **RECTIFIER CAPACITY CHARGE**
(Applicable only for DIRECT CURRENT SERVICE, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

LARGE COMMERCIAL SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

MINIMUM CHARGE:

\$25.00 per month or fraction of a month plus Electric Fuel Component - Rider No. 1, Rider No. 14 and Rider No. 15.

MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the Kilowatt Demand, Reactive Demand and Kilowatt-hour charges and Riders applicable (excluding Rider Nos. 1, 14 and 15) to those charges produces a rate in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use in that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15 and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

SPECIAL RULES:

1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Commercial Schedule as long as such schedule is applicable.

LARGE COMMERCIAL SCHEDULE

3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

DELETED

INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer having a demand of less than 10,000 kW and of more than 500,000 kWh per month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per kW	\$3.081	\$2.784
For All Additional kWd, per kW	\$2.813	\$2.537

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charge:

First 40,000 kWh, per kWh	3.221¢	2.919¢
Next 60,000 kWh, per kWh	2.324¢	2.073¢
Next 200 kWh per kWd, (but not less than 400,000 kWh)	2.068¢	1.920¢
Next 200 kWh per kWd	1.585¢	1.511¢
For all excess kWh, per kWh	0.590¢	0.521¢

INDUSTRIAL SCHEDULE

Regulatory Transition Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 40,000 kWh, per	4.995¢	4.526¢
Next 60,000 kWh, per kWh	3.604¢	3.215¢
Next 200 kWh per kWd, (but not less than 400,000 kWh)	3.207¢	2.977¢
Next 200 kWh per kWd	2.458¢	2.342¢
For all excess kWh, per kWh	0.915¢	0.807¢

Generation Charges:

Demand Charge		
First 50 kWd, per kW	\$10.461	\$9.425
For All Additional kWd, per kW	\$9.528	\$8.565
Energy Charge:		
First 40,000 kWh, per kWh	0.086¢	0.207¢
Next 60,000 kWh, per kWh	0.444¢	0.544¢
Next 200 kWh per kWd (but not less than 400,000 kWh)	0.547¢	0.605¢
Next 200 kWh per kWd	0.739¢	0.769¢
For all excess kWh, per kWh	1.137¢	1.164¢

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

INDUSTRIAL SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 12	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 27	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

SPECIAL RULES:

1. SUBMETERING OR REDISTRIBUTION PROHIBITED

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.

2. SCHEDULE TRANSFERS

- If in each month the kilowatt-hour use is less than 500,000 kWh for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Large Commercial Schedule as long as such schedule is applicable.
- If in any month the maximum 30-minute kW demand exceeds 10,000 kW, the Customer shall contract for service under another schedule beginning with the next succeeding month.

3. REACTIVE BILLING DEMAND

The reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovolt ampere-hours to the monthly kilowatt-hours and subtracting 30 from the resultant product.

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

INDUSTRIAL SCHEDULE

5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered to its tenants at charges greater than that which the tenant would pay to the Company on the otherwise applicable rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Industrial Schedule.

DELETED

LARGE INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer who shall contract for a demand equal to or in excess of 5,000 kilowatts for a period of not less than five years. A Full Service customer is one that receives all retail services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Reactive Demand Charge:
For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge:		
First 5,000 kWd, per kW	\$ 2.302	\$2.094
For All Additional kWd, per kW	\$ 2.131	\$1.937

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charge:		
First 115 kWh, per kWd	0.000¢	0.000¢
Next 305 kWh, per kWd	3.456¢	3.058¢
Next 130 kWh, per kWd	1.111¢	0.997¢
For all excess kWh	0.513¢	0.513¢

Regulatory Transition Charges:

Energy Charge:		
First 115 kWh, per kWd	0.000¢	0.000¢
Next 305 kWh, per kWd	5.360¢	4.742¢
Next 130 kWh, per kWd	1.723¢	1.546¢
For all excess kWh,	0.795¢	0.795¢

LARGE INDUSTRIAL SCHEDULE

Generation Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge:		
First 5,000 kWd, per kW	\$15.594	\$14.162
For All Additional kWd, per kW	\$14.424	\$13.084
Energy Charge:		
First 115 kWh, per kWd	1.372¢	1.372¢
Next 305 kWh, per kWd	(3.804)¢	(3.208)¢
Next 130 kWh, per kWd	(0.292)¢	(0.121)¢
For all excess kWh, per kWd	0.604¢	0.604¢

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month shall be charged on any unpaid balance existing at the next billing date for all Customers.

METERING AND SUPPLY:

The Rates of this schedule are for primary-metered electricity at all primary supply voltages other than 132 kV and for secondary-metered electricity on installations supplied at 132 kV. If electricity is supplied at any voltage other than 132 kV and is metered on the secondary side of the transformer bank, the monthly meter registrations will be increased 1%. The Company reserves the right to specify the supply voltage and the Company shall determine whether electricity shall be metered primary or secondary.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
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STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

LARGE INDUSTRIAL SCHEDULE

MINIMUM CHARGE:

The monthly minimum charge shall be the greater of the kilowatt demand billing charge multiplied by 5,000 kWd (schedule demand) or 50 percent of the Contract Demand, but not less than 5,000 kWd including Rider No. 21.

SPECIAL RULES:

1. CONTRACT DEMAND

The Contract Demand under this schedule shall be the Kilowatt Demand for which the Customer initially contracts, which shall not be for less than 5,000 kW. The Contract Demand shall be adjusted whenever monthly Kilowatt Demand billings exceed such contracted demand in any three months of a twelve consecutive month period. In such event, the Company shall adjust the Contract Demand to equal the average of the three highest monthly Kilowatt Demand billings incurred during any twelve consecutive months of the preceding months of the contract term (not exceeding 59 months of such contract term).

2. RESALE OR REDISTRIBUTION PROHIBITED

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use.

3. REACTIVE BILLING DEMAND

- a. The Company shall each month determine the net leading or lagging reactive kilovoltampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- c. If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the billing demand and the minimum charges. The Company will not be otherwise responsible for service interruptions.

Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

Applicability:

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

Rates and Charges

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

Metering

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

Billing and Terms of Payment

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 74

Page 2 of 2

Terms and Conditions

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

Definitions

For the purpose of this Retail Transition Cost Recovery of Nonbypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

Company - The Cleveland Electric Illuminating Company

delivered - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

Applicability of Standard Rules and Regulations

The following sections of the Company's standard rules and regulations shall apply.

I(B).	Revisions
VII(D).	Meter readings not to be combined
VII(G).	Dishonored Checks
XI(B).	Company Responsibility

MISCELLANEOUS CHARGES

RECONNECTION CHARGE

When any service has been disconnected for failure to comply with the terms and conditions of the schedules or rules and regulations of the Company or has been disconnected at the Customer's request, a reconnection charge of \$9.00 will be required.

COLLECTION CALL CHARGE

If payment is made to a Company employee whose original purpose was to disconnect the service, then a charge of \$13.50 shall be assessed on the Customer's next billing but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

DISHONORED CHECK CHARGE

A charge of \$9.90 shall be made to Customers for the additional cost incurred by the Company for processing checks that are returned by the bank.

CURRENT DIVERSION CHARGES

In the event the consumer or customer resorts to any fraudulent practice in the obtaining of electricity supplied, or is the beneficiary of any such fraudulent practice, or the Company's meter, metering equipment or other property used to supply the service has been damaged by the consumer or customer, his servants or agents. Service will not be restored until the consumer or customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for service fraudulently obtained and not paid for and for any damage to property of the Company including any cost to repair the damage;

The Company procedures for disconnecting service to residential consumers will be governed, as specified in the Ohio Administrative Code Chapter 4901:1-18, "Rules, Regulations and Practices Governing the Disconnection of Gas, Natural Gas or Electric Service to Residential Service," which as required by the Public Utilities Commission is incorporated into these General Rules and Regulations, as each is from time to time amended. A copy will be supplied to the Consumer upon request.

INVESTIGATION CHARGE

In the event the Customer or Consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the Customer a minimum fee of \$117.25 for the Company's investigation. The investigation fee will also be assessed where any connection or device is found on the service entrance equipment or premises of the Customer or Consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the Customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

MISCELLANEOUS CHARGES (Continued)

SERVICE RESTORATION CHARGE

When the Company makes a field call to the Customer's location to replace fuses or reset circuit breakers owned by the Customer, the Company will assess a fee of \$26.85 to pay the costs associated with providing this service. This fee will be assessed only when there is more than one request for such service in a calendar year. No fee will be assessed when an outage has occurred in a neighborhood in the previous twenty-four (24) hours.

METER TEST CHARGE

The Company will, upon Customer request, test any meter suspected of not registering properly, in the Customer's presence if he so desires, with a tested meter-prover. Any meter registering between 2% fast and 2% slow shall be deemed to be registering correctly. Tested meters found registering correctly shall be resealed and the testing date recorded. Any meter registering incorrectly shall be replaced by the Company at its expense.

While the Company will test its meters for proper registrations, the second and subsequent test on the same meter performed during a calendar year at the request of the Customer, will be assessed a \$44.60 per test charge unless the Company finds, as a result of that test, an incorrectly registering meter.

RESIDENTIAL DISCONNECTION/RECONNECTION FOR CUSTOMER WORK

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

RESIDENTIAL TEMPORARY SERVICE CONNECTION

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

Rider No. 2--PRIMARY METERING DISCOUNT

If the electricity is metered on the primary side of the transformer, a discount of 2 percent of the primary meter registration in each of the Company's electric schedules in which this Rider is applicable will be allowed for electricity so metered.

DELETED

Rider No. 3--SUPPLY VOLTAGE DISCOUNT

A discount on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable will be allowed when the supply is entirely from 132 kV Overhead Circuits or 33 kV Overhead Circuits (for the purpose of this Rider 23 kV Overhead shall include 13.8 kV Overhead transmission circuits fed directly from a power plant bus):

<u>Class of Supply</u>	<u>Discount per kW of Demand Billed per Month</u>
132 kV Overhead	\$1.80
33 kV Overhead	\$0.10

DECLINED

Rider No. 4 - CONSUMER'S SUBSTATION DISCOUNT

If the Consumer elects to furnish and maintain or lease or otherwise contract for all transforming, switching and other equipment required on the Consumer's Premises, a discount of 30 cents per kW of demand billed will be allowed on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable.

DELETED

Rider No. 6--DIRECT CURRENT SERVICE

THIS RIDER IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF GENERAL COMMERCIAL AND LARGE COMMERCIAL CONSUMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED PRIOR TO MAY 31, 1965. THE COMPANY SHALL NOT BE REQUIRED TO SUPPLY ANY DIRECT CURRENT LOAD IN EXCESS OF THE CAPACITY, AS DETERMINED BY THE COMPANY, OF THE EXISTING DIRECT CURRENT SERVICE FACILITIES.

SPECIAL RULES:

1. BILLING QUANTITIES

Billing quantities shall normally be based on the registrations of a meter installed on the alternating current side of the rectifier serving the Consumer or on a pro rata share of such registrations if the Company elects to serve more than one Consumer from the rectifier. If such a meter is not installed, the billing quantities shall equal 1.4 times the direct current meter registrations.

2. COMBINED BILLING

Billing quantities of direct current service shall be combined with billing quantities of alternating current service where either:

- a. The rectifier serving the Consumer is supplied from the same incoming three-phase lines which supply the Consumer's alternating current service, or
- b. The Consumer's single-phase alternating current service and three-phase service with rectifier are both supplied from distribution voltage feeders.

The resulting total shall be billed at the rates of applicable schedules.

3. MULTIPLE INSTALLATION ON ONE RECTIFIER

If more than one Consumer is served from one rectifier, the rectifier capacity charge shall be allocated to each Consumer based on the ratio that the sum of the Consumer's peak instantaneous load requirements bear to the sum of the peak instantaneous load requirements served by the rectifier as determined by the Company.

4. CHANGES IN CAPACITY

The Company shall not be required to increase or decrease the capacity of its direct current facilities.

5. REMOVAL OF FACILITIES

If monthly billings are discontinued, the Company's direct current facilities may be removed, and thereafter, the Company shall not be required to furnish direct current service to such Premises.

Rider No. 7--OFF-PEAK DEMAND FORGIVENESS

This Rider is applicable to Full Service Customers with service provided for the purpose of religious worship or to any Full Service Customer having a kW Demand Billing equal to or more than 100 kW (or 20 kW or greater on the Optional Electric Process Heating and Electric Boiler Load Management Schedule) in the current month or any of the preceding eleven months, provided that such Customers either elect to pay a \$4.30 per month per meter charge associated with the metering equipment necessary to effectively implement that off-peak option, or has metering equipment to determine off-peak demand measurement. (When minimum/maximum charges are calculated, the \$4.30 charge will be added to that calculation.) In such event, the monthly billing kilowatt demand shall be the highest on-peak kW demand recorded during the billing period, or the sum of the highest on-peak kW demand plus 25 percent of the difference between the highest off-peak and highest on-peak kW demand recorded during the billing period, whichever is greater.

A Full Service customer is one that receives all electric services, including Generation Services, from the Company. On - peak shall be defined as 8:00 a.m. - 8:00 p.m. weekdays, except Holidays. Unless otherwise specified, off peak will be Saturdays, Sundays, and those time periods not defined as on peak. Other days and time periods may be considered off-peak at the option of the Company.

DECLINED

Rider No. 10--DIRECT LOAD CONTROL EXPERIMENT

Available on an experimental basis to no more than 150 Full Service customers residing in single family houses being served under the Residential Schedule, Residential Add-On Heat Pump Schedule, Residential Water Heating Schedule, Residential Space Heating Schedule, and the Residential Water Heating and Space Heating Schedule who have installed electric central air conditioners (or heat pumps). This Rider is unavailable to a Customer with load controllers or to a Customer served under the Load Management Rate option. Participation is voluntary and Customer selection for this Rider is solely at the discretion of the Company. A Full Service Customer is one that receives all electric service, including Generation Services from the Company.

Under the terms of the experiment, the Company will install equipment at each house to curtail, as needed, by radio control signals the water heating and air conditioning (heat pump) compressor loads during the four summer months of June through September. Electricity to water heaters may be curtailed from 12:00 p.m. to 6:00 p.m. weekdays; while electricity to air conditioners (or heat pumps) may be curtailed at 15-minute intervals between this same time period. Curtailment time shall not exceed a total of 90 hours during those four summer months. The Company will also install equipment to monitor the total electric usage at each house.

Curtailment shall be at the sole discretion of the Company, and Customer participation demonstrates the Customer's acceptance of curtailable service. A payment equal to an amount the Company determines is needed to encourage participation shall be made to each Customer participating for each of the four summer months while the experiment continues.

A Customer may withdraw from the experiment at any time and may not afterwards re-enter. Likewise, the Company may end a Customer's participation at any time. The Company may withdraw this Rider at any time.

DECLINED

Rider No. 11--REPLACEMENT ELECTRICITY

APPLICABILITY:

This Rider is available to Customers taking service from the Company, for all or a portion of their total electrical needs, under an electric service agreement filed under Section 4905.31, Revised Code, which allows for interruption of all or a portion of the Customer's electrical needs. This Rider is available only for the acquisition of Replacement Electricity occasioned by Interruption Conditions as defined below.

DEFINITIONS:

This Rider No. 11 shall be subject to the following definitions in addition to the definitions contained within PUCO No. 13 Electric Service.

1. Firm Electric Service Customers. Firm Electric Service Customers are customers within the Company's electric service territory which receive retail electric service from the Company which are not subject to interruption of their electric service except for System Emergencies.
2. Firm Wholesale Customers. Firm Wholesale Customers are customers to which the Company provides firm transmission service for wholesale electricity transactions.
3. Interruption Conditions. Interruption Conditions are the terms and conditions contained in a specific electric service agreement which define under what situations the Company can interrupt all or a portion of the Customer's electrical needs.
4. Interruptible Load. Interruptible Load shall be that portion of the Customer's total electrical needs which is subject to interruption under the defined Interruption Conditions.
5. Replacement Electricity. Replacement Electricity is electricity purchased by the Company to supply all or a part of a Customer's Interruptible Load during an Interruption Condition.
6. Replacement Electricity Source. A third-party provider of Replacement Electricity to the Company.
7. System Emergency. Any situation wherein the Company initiates its Emergency Electrical Procedures outlined in its General Rules and Regulations of P.U.C.O. No.13, as may be amended or revised.

REPLACEMENT ELECTRICITY SOURCE:

The Customer shall have the option of specifying a Replacement Electricity Source ("Source") in advance or allowing the Company to choose the lowest cost Replacement Electricity Source at the time an Interruption Condition occurs.

Rider No. 11--REPLACEMENT ELECTRICITY

1. No Customer Designation. If the Customer has not specified a Source, as described herein, the Company shall use its best efforts to obtain the lowest cost Replacement Electricity, excluding that obtained for Firm Electric Service Customers, subject to the conditions herein.

REPLACEMENT ELECTRICITY SOURCE:

2. Customer Designation. The Customer may specify a Source and the Company shall use its best efforts to satisfy the Replacement Electricity need based upon the Customer's specifications, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its Firm Electric Service Customers.¹ The Company shall take title to any Replacement Electricity so purchased. Customer specifications must be made at least thirty (30) days before an Interruption Condition arises in which the Customer wishes to utilize that Source. The Customer can specify up to five (5) Sources at a time. The Customer can change their specified Sources no more than once each quarter.

The Customer specification must, at a minimum, include the following information:

- a) the estimated amount of Replacement Electricity the Customer may require;
- b) the Sources the Customer would like to utilize;
- c) which Source should be contacted first.

The Company shall use its best efforts, based on this information and any other information provided by the Customer, to meet the Customer's request to utilize a specified Source. The Customer shall pay the Company for any and all reservation costs required to assure that the Source will be available when an Interruption Condition occurs.

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

QUALIFICATIONS FOR A SOURCE

The Company shall have the right not to utilize a potential Source unless it meets all of the following requirements:

1. Necessary Contracts. The Company's acceptance of a potential Source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and tariffs, and approval of such contracts, agreements and tariffs by any regulatory authority that assumes jurisdiction over such service.

Rider No. 11--REPLACEMENT ELECTRICITY

2. Credit Worthiness. The Company's acceptance of a potential Source shall be subject to a review of their credit worthiness.
3. Interconnection Standards. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's interconnection standards.
4. System Integrity and Safety. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's system integrity and safety standards.
5. Incurred Costs. The potential Source must agree to pay all of the costs incurred by the Company in qualifying them as a Source.

The Company shall provide to the potential Source and to the Customer the specific qualification criteria upon request.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

1. Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption Condition, the Customer will also be informed by the Company as to its ability to transmit Replacement Electricity.
2. Availability of Replacement Electricity. The availability of Replacement Electricity will depend on the existence of the following factors:
 - a) The Company is not experiencing a System Emergency.
 - b) The Company's transmission system is capable of importing the Replacement Electricity while maintaining service to Firm Electric Service Customers and Firm Wholesale Customers.
 - c) A qualified Source has Replacement Electricity available and it can be delivered to the Company. If none of a Customer's designated Sources have available Replacement Electricity, the Company may, at its option and with Customer approval, deliver Replacement Power from another qualified Source.

In the event the Company's Transmission System is capable of importing only a portion of the requested Replacement Power, the Company shall use its best efforts to fairly apportion available Replacement Electricity between customers which have requested it.

Rider No. 11--REPLACEMENT ELECTRICITY

3. **Customer Notification.** The Company shall endeavor to provide as much prior notice as possible of the availability of Replacement Electricity, and in situations other than System Emergencies or other emergency conditions, the Company shall endeavor to provide the customers with ninety (90) minutes notice. The Company may require the Customer to respond within thirty (30) minutes as to whether it wishes to utilize Replacement Electricity. Such notification must include all of the following information:

- a) The amount of Replacement Electricity the Customer would like to schedule.
- b) The duration for which it would like to schedule such Replacement Electricity. (The Company will provide the Customer with at least forty-five [45] minutes' notice of the end of an Interruption Condition.)
- c) Designated Source to be used (if applicable)
- d) Pricing information in the format specified by the Company to enable the Company to appropriately bill the Customer.
- e) Confirmation that the Customer agrees to pay the Replacement Electricity Charges as specified herein.

If a Customer does not notify the Company during this notification period that it wishes to utilize Replacement Electricity, the Customer will be subject to interruption as defined in their electric service agreement.

4. **Scheduling of Replacement Electricity.** The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement Power. The scheduling of Replacement Electricity by the Company shall occur on a clock hour basis and shall be subject to all of the Company's standard scheduling practices. If requested in advance by the Customer, the Company will endeavor to provide Replacement Electricity from a non-designated Source for the period of time until the delivery of Replacement Electricity from the Customer's designated Source commences. The Company will also endeavor to provide Replacement Electricity to the Customer from the Customer's designated Source prior to the end of the 45-minute scheduling period whenever possible.

Upon written request, the Company shall provide to the potential Source and to the Customer the specific scheduling practices which apply.

5. **Delivery of Replacement Electricity.** Once the necessary scheduling has been completed, the Company shall then avoid interrupting the Customer subject to the provisions below.

6. **Customer Review.** The Company shall allow the Customer reasonable access to all pertinent documents relating to the purchase of Replacement Electricity by the Company.

Rider No. 11--REPLACEMENT ELECTRICITY

INTERRUPTION OF REPLACEMENT ELECTRICITY:

The Company shall have the right to interrupt the delivery of Replacement Electricity to the Customer, thus requiring interruption of the Customer's Interruptible Load, under the following circumstances:

- a) If the Source fails to deliver the scheduled Replacement Electricity to a Company interconnection point and the Company cannot supply the Customer's request for Replacement Electricity from an alternative qualified Source.
- b) If, in the sole judgment of the Company, such Replacement Electricity is required (i.) to maintain service to the Company's firm electric service customers, (ii) for system integrity purposes, or (iii.) for emergency power sales to other utilities.

Any such interruption shall be remedied as quickly as reasonably possible and shall be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.

The Customer shall indemnify and hold the Company harmless for any damages to person or property resulting from the interruption of Replacement Electricity occurring at the Customer's premises resulting from the interruption of the Customer by the Company when the designated Source fails to deliver Replacement Electricity.

In the event all or a portion of the Replacement Electricity a Customer had scheduled from a designated Source is interrupted by a direct action of the Company and instead utilized by the Company to support service to other customers, the Customer will be entitled to a credit to its bill equal to any amounts paid by Customer for Replacement Electricity which was then captured by the Company.

REPLACEMENT ELECTRICITY CHARGES

The following charges will apply to all Replacement Electricity scheduled and delivered to the Customer. Failure to pay such amount shall be considered a failure to pay for electric service.

1. All costs incurred by the Company to purchase the Replacement Electricity
2. A 10% adder
3. All applicable taxes
4. Universal Service Rider
5. Temporary Rider for EEP

Rider No. 11--REPLACEMENT ELECTRICITY

CAPACITY AND ENERGY IMBALANCE:

1. The Customer shall have an affirmative obligation under this Rider No. 11 to balance capacity and energy deviations (positive and negative) between scheduled and actual capacity utilization and energy consumption to achieve zero deviation measured as the net of the power flows measured by meters at the customer's meter and the point of interconnection with the Company.
2. The deviation of actual power flows shall be calculated by the Company based on telemetered information from the metering point with the Customer as follows:

Imbalances = Actual hourly flow on the Customer meter minus scheduled hourly flow on the Customer meter.*

*If the Customer has a split of firm and interruptible load, the firm load is first through the meter and this measurement applies to the Replacement Electricity being supplied for the Interruptible Load.

3. Imbalances may be negative or positive. Negative imbalances occur when the Customer has over scheduled the actual load requirements and shall be compensated in accordance with Item (a) below. Positive Imbalances occur when the Customer has under scheduled the actual load requirements and shall compensate the Company in accordance with Item (b) below.
 - a) If a negative Imbalance occurs, the Company shall credit the Customer based on the actual kilowatthours, as outlined in Section 2 above, for each occurrence. The credit shall be as follows:
 - i.) For each kilowatthour not used by the Customer, the Company shall compensate the Customer or electricity supplier for the Replacement Electricity used by the Company. That Customer's compensation will be up to the Company's marginal cost of generation or the cost of the Replacement Electricity, whichever is less, except when the unused Replacement Electricity causes additional costs to the Company by creating instability on the Company's system.
 - b) If a positive imbalance occurs, the Customer shall make payments to the Company based on the total kilowatthours of positive deviation, as outlined in Section 2 above, that has occurred in that month. The payment to the Company for each kilowatthour of positive deviation will be equal to 110% of either the Company's marginal cost of generation or the highest cost of power purchased during such period, whichever is greater.

Rider No. 11--REPLACEMENT ELECTRICITY

- c) If the Company requests that the Customer interrupt its Interruptible Load for an emergency condition and the Customer continues to take power, the Company may charge the Customer a positive deviation charge of \$50 per kilowatt per hour with the addition of Rider No. 1, Rider No. 14 and Rider No. 15.

EQUIPMENT:

All costs of any necessary metering, communications and other equipment necessary for the implementation of this Rider No. 11 shall be borne by the Customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of Replacement Electricity from the Source to the Company.

DECLINED

RIDER 16 - STATE AND LOCAL TAX RIDER

State kWh Tax

Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003: a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003:

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

0.624%

RIDER NO. 18

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

DECLINED

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96
1st Revised Page 1 of 3

Rider 19

Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$RTASC = RBC \times RTASPC$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \frac{RTAC - RE}{RBR}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 is 203.02 percent.

Where:

RTAC = The amount of the Company's total projected transmission and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC is computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or under-collection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter unless otherwise ordered by the Commission.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96
Page 2 of 3

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

Residential Schedule (Sheet No. 10)

First 500 kWh, per kWh
Next 500 kWh, per kWh
Over 1,000 kWh, per kWh
All use in excess of 125 kWh per kW (Load Mgmt)

Residential Add On Heat Pump Schedule (Sheet No. 11)

All kWh, per kWh

Residential Water Heating Schedule (Sheet No. 12)

First 500 kWh, per kWh
Next 500 kWh, per kWh
Over 1,000 kWh, per kWh
All use in excess of 125 kWh per kW (Load Mgmt)

Residential Space Heating Schedule (Sheet No. 13)

First 500 kWh, per kWh
Next 500 kWh, per kWh
Over 1,000 kWh, per kWh
All use in excess of 125 kWh per kW (Load Mgmt)

Residential Water and Space Heating Schedule (Sheet No. 14)

First 500 kWh, per kWh
Next 100 kWh, per kWh
Next 400 kWh, per kWh
Over 1,000 kWh, per kWh
All use in excess of 125 kWh per kW (Load Mgmt)

**Transmission and Ancillary Service
Residential Base Charges**

Winter Summer

0.335 ¢ 0.387 ¢

0.320 ¢ 0.372 ¢

0.206 ¢ 0.372 ¢

0.141 ¢ 0.141 ¢

0.181 ¢ 0.339 ¢

0.332 ¢ 0.386 ¢

0.254 ¢ 0.310 ¢

0.156 ¢ 0.310 ¢

0.129 ¢ 0.129 ¢

0.180 ¢ 0.210 ¢

0.124 ¢ 0.202 ¢

0.081 ¢ 0.202 ¢

0.065 ¢ 0.065 ¢

0.217 ¢ 0.256 ¢

0.161 ¢ 0.202 ¢

0.147 ¢ 0.202 ¢

0.091 ¢ 0.202 ¢

0.072 ¢ 0.072 ¢

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96

Page 3 of 3

Transmission and Ancillary Service
Residential Base Charges

Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)

For Customers with Water Heating

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Next 300 kWh, per kWh

Over 2,300 kWh, per kWh

For Customers without Water Heating

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Over 2,000 kWh, per kWh

Winter Summer

0.201 ¢ 0.235 ¢

0.150 ¢ 0.187 ¢

0.078 ¢ 0.188 ¢

0.079 ¢ 0.217 ¢

0.201 ¢ 0.217 ¢

0.203 ¢ 0.237 ¢

0.079 ¢ 0.233 ¢

0.078 ¢ 0.223 ¢

0.078 ¢ 0.223 ¢

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 97
1st Revised Page 1 of 3

Rider 20

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$\text{CTASPC} = \frac{[\text{CTAC} / \text{CE}]}{\text{CBR}}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 is 183.22 percent.

Where:

CTAC = The amount of the Company's total projected transmission and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 97

Page 2 of 3

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

General Service Schedule (Sheet No. 30)

First 500 kWh, per kWh
Next 4,500 kWh, per kWh
Next 5,000 kWh, per kWh
Over 10,000 kWh, per kWh

Electric Space Conditioning Schedule (Sheet No. 31)

All kWh, per kWh

Small General Service Schedule (Sheet No. 32)

First 50 kW, per kW
Over 50 kW, per kW

All Electric Large General Service Schedule (Sheet No. 34)

First 50 kW, per kW
Over 50 kW, per kW

Small School Schedule (Sheet No. 36)

First 50 kW, per kW
Over 50 kW, per kW

Large School Schedule (Sheet No. 37)

First 200 kW, per kW
Over 200 kW, per kW

Outdoor Night Lighting Schedule (Sheet No. 41)

All kWh, per kWh

Traffic Control Lighting Schedule (Sheet No. 44)

All kWh, per kWh

Emergency Schedule (Sheet No. 45)

All kWh, per kWh

**Transmission and Ancillary Service
Commercial Base Charges**

Winter Summer

0.305 ¢ 0.328 ¢
0.292 ¢ 0.315 ¢
0.256 ¢ 0.274 ¢
0.204 ¢ 0.221 ¢

0.129 ¢ 0.409 ¢

\$ 1.113 \$ 1.183

\$ 1.033 \$ 1.096

\$ 1.492 \$ 1.492

\$ 1.397 \$ 1.397

\$ 1.221 \$ 1.287

\$ 1.143 \$ 1.211

\$ 1.528 \$ 1.627

\$ 1.461 \$ 1.566

0.429 ¢

0.172 ¢

1.515 ¢

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 97

Page 3 of 3

Transmission and Ancillary Service Commercial Base Charges

General Commercial Schedule (Sheet No. 70)

First 500 kWh, per kWh
Next 7,000 kWh, per kWh
Over 7,500 kWh, per kWh

Winter	Summer
--------	--------

0.436 ¢	0.473 ¢
0.417 ¢	0.453 ¢
0.287 ¢	0.318 ¢

Large Commercial Schedule (Sheet No. 71)

First 50 kW, per kW
Over 50 kW, per kW

\$ 0.858	\$ 0.925
\$ 0.803	\$ 0.865

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 98
1st Revised Page 1 of 2

Rider 21

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{ITASC} = \text{IBC} \times \text{ITASPC}$$

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, in accordance with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 is 267.02 percent.

Where:

ITAC = The amount of the Company's total projected transmission and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 98
Page 2 of 2

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Medium General Service Schedule (Sheet No. 33)

First 200 kW, per kW

Over 200 kW, per kW

Large General Service Schedule (Sheet No. 35)

First 500 kW, per kW

Next 500 kW, per kW

Over 1,000 kW, per kW

Low Load Factor Schedule (Sheet No. 38)

First 50 kW, per kW

Over 50 kW, per kW

Minimum Charge

Optional Electric Process Heating and

Electric Boiler Management Schedule (Sheet No. 39)

First 140 kWh per kW of billing load, per kWh

Over 140 kWh per kW of billing load, per kWh

Industrial Schedule (Sheet No. 72)

First 50 kW, per kW

Over 50 kW, per kW

Large Industrial Schedule (Sheet No. 73)

First 5,000 kW, per kW

Over 5,000 kW, per kW

**Transmission and Ancillary Service
Industrial Base Charges**

Winter Summer

\$ 1.249 \$ 1.326

\$ 1.138 \$ 1.210

\$ 1.340

\$ 1.238

\$ 1.092

\$ 0.337 \$ 0.370

\$ 0.310 \$ 0.340

\$ 0.095 \$ 0.095

0.160 ¢ 0.176 ¢

0.080 ¢ 0.080 ¢

\$ 0.981 \$ 1.058

\$ 0.918 \$ 0.989

\$ 0.834 \$ 0.894

\$ 0.789 \$ 0.845

Rider 24 - SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with such customer loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through either December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Small General or Medium General Service customers that are not part of an aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract and for aggregators all customers within the aggregated group shall be under the same credit election. Nothing in this paragraph shall limit an aggregator or customer from substituting another supplier for the initial qualified contract supplier, provided sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased to include the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to those customers: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation services from a Certified Supplier, whichever comes first.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 2 of 9

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credits by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 3 of 9

Shopping Credits - Option 1					
Generation Charge & % of Rate Stabilization Charge					
2006 - 65%		2007 - 75%		2008 - 85%	

Residential Schedule

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	4.114 ¢	4.732 ¢	4.291 ¢	4.947 ¢	4.467 ¢	5.162 ¢
Next 500 kWh, per kWh	3.937 ¢	4.555 ¢	4.103 ¢	4.759 ¢	4.269 ¢	4.963 ¢
Over 1,000 kWh, per kWh	2.569 ¢	4.555 ¢	2.650 ¢	4.759 ¢	2.730 ¢	4.963 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.788 ¢	1.788 ¢	1.820 ¢	1.820 ¢	1.852 ¢	1.852 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Res. Add On Heat Pump Schedule

All kWh, per kWh	2.263 ¢	4.157 ¢	2.325 ¢	4.337 ¢	2.387 ¢	4.516 ¢
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Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Residential Water Heating Schedule

First 500 kWh, per kWh	3.810 ¢	4.358 ¢	4.024 ¢	4.619 ¢	4.238 ¢	4.880 ¢
Next 500 kWh, per kWh	3.014 ¢	3.589 ¢	3.161 ¢	3.785 ¢	3.307 ¢	3.980 ¢
Over 1,000 kWh, per kWh	2.021 ¢	3.589 ¢	2.083 ¢	3.785 ¢	2.145 ¢	3.980 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.745 ¢	1.745 ¢	1.784 ¢	1.784 ¢	1.823 ¢	1.823 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Res. Space & Water Heating Schedule

First 500 kWh, per kWh	0.668 ¢	0.538 ¢	0.968 ¢	0.903 ¢	1.267 ¢	1.268 ¢
Next 100 kWh, per kWh	0.855 ¢	0.720 ¢	1.060 ¢	0.994 ¢	1.265 ¢	1.267 ¢
Next 400 kWh, per kWh	0.905 ¢	0.720 ¢	1.086 ¢	0.994 ¢	1.267 ¢	1.267 ¢
Over 1,000 kWh, per kWh	1.092 ¢	0.720 ¢	1.179 ¢	0.994 ¢	1.266 ¢	1.267 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.157 ¢	1.157 ¢	1.211 ¢	1.211 ¢	1.265 ¢	1.265 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Residential Space Heating Schedule

First 500 kWh, per kWh	3.118 ¢	3.521 ¢	3.355 ¢	3.809 ¢	3.592 ¢	4.098 ¢
Next 500 kWh, per kWh	2.383 ¢	3.406 ¢	2.526 ¢	3.680 ¢	2.669 ¢	3.953 ¢
Over 1,000 kWh, per kWh	1.803 ¢	3.406 ¢	1.872 ¢	3.680 ¢	1.941 ¢	3.953 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.602 ¢	1.602 ¢	1.645 ¢	1.645 ¢	1.688 ¢	1.688 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101

1st Revised Page 4 of 9

Shopping Credits - Option 1 (Continued)

Generation Charge & % of Rate Stabilization Charge

	2006 - 65%		2007 - 75%		2008 - 85%	
	Winter	Summer	Winter	Summer	Winter	Summer
General Service Schedule						
First 500 kWh, per kWh	5.870 ¢	6.346 ¢	6.060 ¢	6.536 ¢	6.250 ¢	6.765 ¢
Next 4,500 kWh, per kWh	5.593 ¢	6.061 ¢	5.772 ¢	6.258 ¢	5.950 ¢	6.456 ¢
Next 5,000 kWh, per kWh	4.850 ¢	5.226 ¢	4.998 ¢	5.389 ¢	5.145 ¢	5.552 ¢
Over 10,000 kWh, per kWh	3.762 ¢	4.117 ¢	3.864 ¢	4.238 ¢	3.966 ¢	4.351 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Small General Service Schedule

First 50 kW, per kW	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444
First 200 kWh, per kW	4.121 ¢	4.402 ¢	4.292 ¢	4.590 ¢	4.462 ¢	4.778 ¢
Next 200 kWh, per kW	3.984 ¢	4.250 ¢	4.146 ¢	4.429 ¢	4.308 ¢	4.607 ¢
Over 400 kWh, per kW	3.932 ¢	4.168 ¢	4.091 ¢	4.342 ¢	4.250 ¢	4.516 ¢

Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Medium General Service Schedule

First 200 kW, per kW	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566
First 200 kWh, per kW	3.205 ¢	3.301 ¢	3.408 ¢	3.516 ¢	3.612 ¢	3.730 ¢
Next 200 kWh, per kW	2.658 ¢	2.755 ¢	2.801 ¢	2.908 ¢	2.944 ¢	3.062 ¢
Over 400 kWh, per kW	2.337 ¢	2.427 ¢	2.444 ¢	2.544 ¢	2.551 ¢	2.661 ¢

Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

All Electric Large General Service Schedule

First 50 kW, per kW	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	1.481 ¢	1.602 ¢	1.647 ¢	1.955 ¢	1.812 ¢	2.307 ¢
Next 60,000 kWh, per kWh	1.460 ¢	1.538 ¢	1.594 ¢	1.793 ¢	1.729 ¢	2.048 ¢
Over 100,000 kWh, per kWh	1.446 ¢	1.520 ¢	1.560 ¢	1.746 ¢	1.674 ¢	1.972 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101

1st Revised Page 5 of 9

Shopping Credits - Option 1 (Continued)		
Generation Charge & % of Rate Stabilization Charge		
2006 - 65%	2007 - 75%	2008 - 85%

Large General Service Schedule

First 500 kW, per kW	\$ 8.468	\$ 8.468	\$ 8.468
Next 500 kW, per kW	\$ 7.813	\$ 7.813	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503	\$ 6.503	\$ 6.503
First 150 kWh, per kW	2.255 ¢	2.511 ¢	2.767 ¢
Next 150 kWh, per kW	2.035 ¢	2.227 ¢	2.420 ¢
Next 150 kWh, per kW	1.760 ¢	1.872 ¢	1.984 ¢
Over 450 kWh per kW	1.437 ¢	1.456 ¢	1.475 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Small School Schedule

	Winter	Summer	Winter	Summer	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)
First 150 kWh, per kW	7.604 ¢	8.124 ¢	7.811 ¢	8.349 ¢	8.018 ¢	8.573 ¢
Next 150 kWh, per kW	4.564 ¢	5.484 ¢	4.671 ¢	5.620 ¢	4.777 ¢	5.757 ¢
Over 300 kWh, per kW	4.350 ¢	5.073 ¢	4.449 ¢	5.196 ¢	4.548 ¢	5.319 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Large School Schedule

First 200 kW, per kW	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362
First 300 kWh, per kW	2.686 ¢	2.870 ¢	2.866 ¢	3.075 ¢	3.045 ¢	3.280 ¢
Over 300 kWh, per kW	1.841 ¢	1.841 ¢	1.906 ¢	1.906 ¢	1.970 ¢	1.970 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Low Load Factor Schedule

First 50 kW, per kW	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.580 ¢	6.015 ¢	5.669 ¢	6.113 ¢	5.758 ¢	6.212 ¢
Next 60,000 kWh, per kWh	4.361 ¢	4.723 ¢	4.424 ¢	4.794 ¢	4.487 ¢	4.865 ¢
Over 100,000 kWh, per kWh	5.663 ¢	6.013 ¢	5.726 ¢	6.084 ¢	5.789 ¢	6.155 ¢
Maximum per kWh	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 6 of 9

Shopping Credits - Option 1 (Continued)		
Generation Charge & % of Rate Stabilization Charge		
2006 - 65%	2007 - 75%	2008 - 85%

Outdoor Night Lighting Schedule

All kWh, per kWh 3.457 ¢ 3.457 ¢ 3.457 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Outdoor Lighting Schedule

All kWh, per kWh 2.452 ¢ 2.452 ¢ 2.452 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Street Lighting Schedule

All kWh, per kWh 1.002 ¢ 1.002 ¢ 1.002 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Traffic Lighting Schedule

All kWh, per kWh (1.213) ¢ (1.035) ¢ (0.857) ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Shopping Credits - Option 2	
Generation Charge & 100% of Rate Stabilization Charge 2006-8	
Winter	Summer

Residential Schedule

First 500 kWh, per kWh 4.782 ¢ 5.485 ¢

Next 500 kWh, per kWh 4.517 ¢ 5.269 ¢

Over 1,000 kWh, per kWh 2.831 ¢ 5.269 ¢

All use in excess of 125 kWh per kW (Load Mgmt) 1.900 ¢ 1.900 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Res. Add On Heat Pump Schedule

All kWh, per kWh 2.479 ¢ 4.785 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Residential Water Heating Schedule

First 500 kWh, per kWh 4.559 ¢ 5.271 ¢

Next 500 kWh, per kWh 3.527 ¢ 4.273 ¢

Over 1,000 kWh, per kWh 2.238 ¢ 4.273 ¢

All use in excess of 125 kWh per kW (Load Mgmt) 1.881 ¢ 1.881 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 7 of 9

Shopping Credits - Option 2
(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8

Res. Space & Water Heating Schedule

	Winter	Summer
First 500 kWh, per kWh	1.717 ¢	1.816 ¢
Next 100 kWh, per kWh	1.573 ¢	1.678 ¢
Next 400 kWh, per kWh	1.538 ¢	1.678 ¢
Over 1,000 kWh, per kWh	1.396 ¢	1.678 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.347 ¢	1.347 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Residential Space Heating Schedule

First 500 kWh, per kWh	3.948 ¢	4.531 ¢
Next 500 kWh, per kWh	2.883 ¢	4.364 ¢
Over 1,000 kWh, per kWh	2.044 ¢	4.364 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.752 ¢	1.752 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

General Service Schedule

First 500 kWh, per kWh	6.534 ¢	7.079 ¢
Next 4,500 kWh, per kWh	6.217 ¢	6.752 ¢
Next 5,000 kWh, per kWh	5.366 ¢	5.796 ¢
Over 10,000 kWh, per kWh	4.120 ¢	4.527 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Small General Service Schedule

First 50 kW, per kW	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.718 ¢	5.060 ¢
Next 200 kWh, per kWh	4.551 ¢	4.875 ¢
Over 400 kWh, per kWh	4.488 ¢	4.776 ¢

Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101

1st Revised Page 8 of 9

Shopping Credits - Option 2

(Continued)

Generation Charge & 100% of Rate

Stabilization Charge 2006-8

Medium General Service Schedule

	<u>Winter</u>	<u>Summer</u>
First 200 kW, per kW	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566
First 200 kWh, per kWh	3.917 ¢	4.051 ¢
Next 200 kWh, per kWh	3.158 ¢	3.292 ¢
Over 400 kWh, per kWh	2.712 ¢	2.837 ¢

Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

All Electric Large General Service Schedule

First 50 kW, per kW	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	2.061 ¢	2.836 ¢
Next 60,000 kWh, per kWh	1.930 ¢	2.430 ¢
Over 100,000 kWh, per kWh	1.845 ¢	2.312 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Large General Service Schedule

First 500 kW, per kW	\$ 8.468
Next 500 kW, per kW	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503
First 150 kWh, per kWh	3.151 ¢
Next 150 kWh, per kWh	2.708 ¢
Next 150 kWh, per kWh	2.153 ¢
Over 450 kWh per kWh	1.503 ¢

Shopping Credit value shall not exceed 3.866 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Large School Schedule

First 200 kW, per kW	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362
First 300 kWh, per kWh	3.315 ¢	3.587 ¢
Over 300 kWh, per kWh	2.066 ¢	2.066 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 9 of 9

Shopping Credits - Option 2

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8

Small School Schedule

	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)
First 150 kWh, per kW	8.329 ¢	8.910 ¢
Next 150 kWh, per kW	4.936 ¢	5.962 ¢
Over 300 kWh, per kW	4.696 ¢	5.504 ¢

Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Low Load Factor Schedule

First 50 kW, per kW	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.891 ¢	6.359 ¢
Next 60,000 kWh, per kWh	4.382 ¢	4.971 ¢
Over 100,000 kWh, per kWh	5.884 ¢	6.261 ¢
Maximum per kWh	3.666 ¢	3.666 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Outdoor Night Lighting Schedule

All kWh, per kWh	3.457 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Outdoor Lighting Schedule

All kWh, per kWh	2.452 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Street Lighting Schedule

All kWh, per kWh	1.002 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Traffic Lighting Schedule

All kWh, per kWh	(0.590) ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 101, that return to the Company for generation service during the term of their contract(s), except customers that are returning to the Company for generation service only because they elected to opt out of an aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider for customers that are being returned to the Company by their supplier because the individual customer defaulted on their supply arrangement, if the Rider application has negligible financial results on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge will replace charges previously included in the generation-related component of the customer's bill. All other provisions, rates and terms of the otherwise applicable tariff shall apply.

POLR Service Pricing

Residential Customers:

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges and the Rate Stabilization Charges. The customer, in paying the 1.05 times the SSO for POLR service, will have paid for the Generation Charges and Rate Stabilization Charges in their applicable rate.

Commercial and Industrial Customers (Without Interval Metering) :

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the FirstEnergy website at www.firstenergycorp.com/supplierservices. The customers will be billed on their applicable billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of LMP will be utilized in determining the load-weighted average.

Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.
KWE_j = KW_j excluding transmission and distribution losses
n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the actual hourly LMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
LMP_j = Locational marginal price at hour j within the billing period for customer k.
KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
KWE_j = KW_j excluding transmission and distribution losses.
n = Number of hours in billing period for customer k

Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

Reconciliation Component

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is not being recovered through the SSO + 5% based mechanism the Company has the right to invoke a surcharge to be passed on directly to returning customers and be based on but not limited to the following components:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

DECLINED

Rider 26 - SHOPPING CREDIT ADDER

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the fuel deferrals booked during the immediately prior year based on that year's fuel deferrals (calculated by using nine months' actual and three months' projected fuel deferrals.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.248¢ per kWh.

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