

LARGE FILING SEPERATOR SHEET

CASE NUMBER: Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC

FILE DATE: 8/6/07

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**THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY
VOLUME 2
Section I**

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

**Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC**

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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

IN THE MATTER OF THE APPLICATION

**OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
THE TOLEDO EDISON COMPANY**

**FOR AUTHORITY TO INCREASE RATES FOR DISTRIBUTION
SERVICE, MODIFY CERTAIN ACCOUNTING PRACTICES AND
FOR TARIFF APPROVAL**

**THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY
VOLUME 2
Section I**

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

Section E

Rate and Tariffs
(Large Utilities)

The Cleveland Electric Illuminating Company

Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC

Test Year: Twelve Months Ended February 29, 2008

Date Certain: May 31, 2007

- E-1 Scored copy of proposed tariff schedules
- E-2 Scored copy of current tariff schedules
- E-3 Narrative rationales for tariff changes
- E-3.1 Customer charge / minimum bill rationale
- E-3.2¹
- E-4 Class and schedule revenue summary
- E-4.1 Annualized test year revenues at proposed rates vs. most current rates
- E-4.3² Actual test year revenue at actual rates
- E-5 Typical bill comparison

¹ See Volume 3 for Cost of Service Study

² Not Included. To be filed after end of the test year.

P.U.C.O. No. 13



**SCHEDULE OF RATES
FOR
ELECTRIC SERVICE**

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May __, 2009

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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DEFINITION OF TERRITORY

COMPANY'S TERRITORY:

The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Ashtabula, Cuyahoga, Geauga, Lake, Lorain, Medina, Portage, Summit and Trumbull Counties.

Further information concerning specific cities and townships can be found at the PUCO website:
<http://www.puc.state.oh.us/pucogis/newcntymaps/elcnty.html>

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ELECTRIC SERVICE REGULATIONS

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ELECTRIC SERVICE REGULATIONS

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Electric Service Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio ("PUCO" or "Commission").
- B. Revisions:** The Company's Schedule of Rates and the Electric Service Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio.
- C. Applicability:** These Electric Service Regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

II. APPLICATIONS AND CONTRACTS

- A. Service Application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.
- B. Acceptance Of Application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these Electric Service Regulations.
- C. Service Contract:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. Refusal Of Application:** The Company may refuse to provide electric service, consistent with Ohio law, including without limitation, for those reasons specified in Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons or entities formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside or do business at such premises.
- E. Same Day Connection:** If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Same Day Connection Charge. This fee may be charged at the time of the request or charged with the customer's next monthly billing, at the Company's discretion, and only if the Company provides the service on the date requested. (The Same Day Connection Charge does not apply to requests for reconnection after nonpayment which are governed by Electric Service Regulations, Sheet 4, Section XI, Paragraph D).

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- F. Seasonal Or Temporary Discontinuance Of Service:** When service has been disconnected at the customer's request because of seasonal occupancy of the premises or when the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, to reconnect the service.
- G. Large Capacity Arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of the contract and other terms and conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.

III. CREDITWORTHINESS AND DEPOSITS

- A. Establishment Of Creditworthiness:** Applicants are required to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service.
- B. Deposits:** For those applicants making a cash deposit to establish creditworthiness, interest will be paid on the deposit as prescribed by Chapter 4901:1-17 of the Ohio Administrative Code. Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

IV. CHARACTERISTICS OF SERVICE

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company provides standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

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- C. Delivery Voltage:** Subject to the provisions of paragraph IV.B above, and after the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, the types of service available with the nominal voltages are:

1. **Secondary Service** - Less than or equal to 600 volts
2. **Subtransmission Service** - 11,000 volts three wire and 36,000 volts three wire
3. **Transmission Service** - Greater than or equal to 69,000 volts
4. **Primary Service** - All other available voltages

Delivery voltage will be specified by the Company and will be based upon the availability of lines in the vicinity of the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at Transmission Service

V. RATE SCHEDULE ALTERNATIVES

- A. Selecting Rate Schedule:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in selecting an appropriate rate schedule to be applied. The customer, however, shall select from the alternative rate schedules and such selection shall be the basis for the application or contract for service. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.
- B. Changing Rate Schedule:** Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

VI. BILLING AND PAYMENT

- A. Billing Periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall typically cover a period of approximately 30 days.
- B. Due Dates:** For residential customers, bills are due and payable to the Company on or before fourteen (14) days from the date the bill is mailed to said customer. Governmental customers' bills are due and payable to the Company on or before thirty (30) days from the date the bill is mailed to said customer. All other customers' bills are due and payable to the Company on or before twenty-one (21) days from the date the bill is mailed to said customer. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the next business day. Remittances mailed by the customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

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- C. Late Payment Charges:** If remittances mailed by the customer are received by the Company offices more than five (5) days after the due date of the bill, an additional amount equal to 1.5% may be charged on any unpaid balance existing after the due date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18 of the Ohio Administrative Code.
- D. Transfer Of Final Bill:** If the customer fails to pay in full any final bill for service rendered by the Company at one location, and if the customer is receiving Like Service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. "Like Service" refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall maintain its original due date at such second location and be subject to collection and disconnection action in accordance with Ohio law, which includes without limitation Chapter 4901:1-18 of the Ohio Administrative Code.
- E. Meter Readings Not To Be Combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
1. Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
 2. Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- F. Equal Payment Plan:** The Company has available for residential customers a plan providing for equal monthly payments for electric service. The equal payment plan amount will be reviewed quarterly and will be adjusted if the customer's recent bills indicate a significant change from past history.
- G. Estimated Bills:** The Company attempts to read meters on a regular basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading.
- H. Returned Payment:** When the Company reverses the customer's payment because the payment transaction has been dishonored, the Company shall charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Returned Payment Charge. This charge shall be rendered with the customer's next monthly billing.
- I. Rate Pricing Changes:**
1. **Seasonal Price Changes:** For billing purposes, the winter rates shall be applicable beginning with bills rendered for billing portion 10 meter readings in mid-September through bills rendered for billing portion 9 meter readings in mid-June. The summer rates shall apply in all other billing periods.

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2. **Non-Seasonal Price Changes:** For billing purposes, non-seasonal price changes will begin with service rendered on the effective date of the price change.

VII. SERVICE CONNECTIONS AND LINE EXTENSIONS

A. Secondary Voltage Service Connection

1. **Overhead Connection:** Where overhead distribution facilities are available, the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.
2. **Underground General Service Network Connection:** Where underground distribution facilities are available in commercial areas where network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost of installing these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Such underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer.

Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and maintain and replace such facilities when required.

3. **Change In Service Connection Facilities:** Should any change in the Company's service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.
4. **Temporary Service Drop Connection:** When requested by a customer, the Company may provide a Temporary Service Drop Connection. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. The charge for a Temporary Service Drop Connection shall be that set forth in the Company's Tariff Sheet 75, Miscellaneous Charges, Temporary Service Drop Connection.
5. **Temporary Facilities:** Temporary Facilities are any separate installations that the Company does not expect to be permanent or where a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When Temporary Facilities are required for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (Temporary Facilities shall not include Temporary Service Drop Connections as defined in paragraph 4 above.)

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ELECTRIC SERVICE REGULATIONS

B. Line Extensions

1. Definitions:

General Service Installation - Any Line Extension request for Secondary, Primary or Subtransmission level service by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not either a Residential Installation or a Transmission Installation. Customers in a development may be required to have their own General Service Installation in order to be connected to the Company's distribution system.

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

Transmission Installation - Any Line Extension request for Transmission Service by a commercial or industrial customer, builder or developer.

2. Terms And Conditions:

a. Residential Installations:

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve.

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve plus 100% of the estimated total Line Extension cost greater than \$5,000.

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- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the Line Extension is to serve.
- b. General Service Installations:
 - i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the Line Extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment.
 - ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.
 - iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to Line Extensions paid for by an initial developer where construction of such Line Extension begins after January 1, 2009. An initial developer may apply for up to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front Line Extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a Line Extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future Line Extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the Line Extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its Line Extension.

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The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

c. Transmission Installations:

i. Payments:

A customer, developer, or builder requesting a Transmission Installation shall make an up-front payment to the Company equal to 100% of the Company's cost of the Line Extension.

ii. If the requested Transmission Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

d. Premium Service:

i. For any residential project, where a customer, builder, or developer requests a Line Extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the Company's cost to provide the Premium Installation minus the Company's cost to install a Line Extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the Line Extension not involved a Premium Installation.

ii. For any commercial or industrial project, where a customer, builder, or developer requests a Line Extension involving a Premium Installation, the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the cost of the Premium Installation minus the Company's least cost to install, in accordance with good utility practice, a standard Line Extension to the project, and 2) the up-front payment that would have been due under subsections B.2.b.i and B.2.c.i had the Line Extension not involved a Premium Installation.

iii. Premium Installation includes, but is not limited to, customer-requested oversizing of facilities and underground construction.

ELECTRIC SERVICE REGULATIONS

3. **Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall, in all cases, provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way.
4. **Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the customer's expense.
5. **Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
6. **Other Items:**
 - a. The Company shall not be required to begin construction on any Line Extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
 - b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
 - c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.

VIII. USE OF SERVICE

- A. **Increased Loads:** The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service.
- B. **Individual Customer Metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- C. **Resale:**
 1. Electric service is provided for the sole use of the customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.

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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- D. Parallel Operation:** The Company shall provide service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.
- E. Regulation Of Power Factor:** The Company may require the customer to maintain a power factor in the range of 85% to 100% for secondary, primary and subtransmission service and 90% to 100% for transmission service, coincident with the customer's maximum monthly peak demand and to provide, at the customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the customer's installed equipment and/or place instruments on the premises of the customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a customer who does not maintain a power factor consistent with the parameters set forth in this provision.
- F. Unbalanced Loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- G. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in a manner that disturbs or impairs the operation of the Company's system, or interferes with the service to other customers. When such interference occurs due to the use of any apparatus installed upon a customer's premises, the customer must either remove said apparatus, or provide the equipment necessary to alleviate such interference. The Company may discontinue service until such adverse conditions are alleviated.

IX. METERS, TRANSFORMERS AND SPECIAL FACILITIES

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, at no cost to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers, protective equipment, and other equipment required by the Company. Meters, transformers, protective equipment, and other equipment required by the Company shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for the customer's convenience shall be furnished and maintained by the customer at the customer's expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier, as defined in Section XII, will be installed, owned and maintained by the Company and paid for by the customer.

When a transformer vault is necessary, said vault shall be furnished and maintained consistent with the Company's standards, by the customer at the customer's expense.

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- B. Equipment Ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter Testing:** The Company tests its meters for accuracy and mutual protection consistent with Chapter 4901:1-10 of the Ohio Administrative Code.

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code, the Company may charge the customer a meter test fee as provided in the Company's Tariff Sheet 75, Miscellaneous Charges, Meter Test Charge, except that the customer shall not be charged for the first test at the customer's request within the period specified in Chapter 4901:1-10 of the Ohio Administrative Code.

- D. Meter Failure:** If it is determined that a meter fails for any reason to operate correctly, the customer shall pay for the service furnished during the period in which the meter was not properly operating an estimated amount based upon: (1) the results of a test, or (2) energy usage during a comparable period, or (3) a combination of both of these methods. For residential customers, the estimated amount determined by the Company shall be billed consistent with Chapter 4933.28 of the Ohio Revised Code. For non-residential customers the estimated amount determined by the Company shall be billed consistent with Chapter 4901:1-10 of the Ohio Administrative Code.
- E. Customer Responsibility:** The customer shall permit only Company employees, other authorized agents of the Company, or other persons authorized by law, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be payable by the customer.
- F. Special Facilities:** All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, or by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and in the sole discretion of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense.
- G. Access To Premises:** The customer or, if applicable, the landlord, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time.

If a customer or a landlord fails to grant access for reasons described above, and judicial redress is necessary to secure such access, the Company may collect from the customer or the landlord any and all costs incurred to secure such access. This would include, without limitation, any court costs and attorney's fees, which may be added to an account of the customer or if applicable, the landlord, and shall be due with the current charges on that account.

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X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10 of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises.
- B. Limitation Of Liability:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with, interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises, shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. Special Customer Services:** The Company may furnish customers special customer services as identified in this section. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Electric Service Regulations.

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Such special customer services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

XI. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE

A. Procedures: The Company's procedures for collecting past due bills and disconnecting service are set forth in the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS.

B. Field Collection: When a customer has a delinquent bill, as defined in Chapter 4901:1-18 of the Ohio Administrative Code, the Company may make a field collection visit to attempt to collect the delinquent amount.

Whenever a field collection visit is made by a Company employee or authorized agent of the Company, the Field Collection Charge included in the Company's Tariff Sheet 75, Miscellaneous Charges, shall either be collected during the field collection visits, or assessed on the customer's next bill.

C. Disconnection Of Service: Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. If payment is made prior to disconnection, service that otherwise would have been disconnected shall remain connected. Any such payment shall include a Field Collection Charge consistent with Field Collection procedures described above. In the event that the Company employee or authorized agent is unable to gain access or is denied access to the meter and it becomes necessary to disconnect service at the pole, the employee or authorized agent disconnecting service shall not accept payment in lieu of disconnection.

D. Reconnection: When service has been disconnected pursuant to any of these Electric Service Regulations, a charge for reconnection pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, will be required.

E. Unauthorized Use Of Service: In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. In these instances, the Company will assess a charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Unauthorized Use Investigation Charge.

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XII. CERTIFIED SUPPLIERS - CHANGE OF SUPPLIER

Certified Supplier shall mean all of the entities set forth in Ohio Revised Code, Section 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under Ohio Revised Code, Section 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified Supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the Company's service territory and shall publish such list on the Company's website. All applicants for new service, customers returning from a Certified Supplier and any customer upon request will be directed to the location of this list on the Company's website.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month based on and determined by the Company's meter reading schedule.

A customer may have only one Certified Supplier per account for any billing month. A customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's standard-offer service and service by a Certified Supplier during a billing month.

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to process a change of the customer's selected Certified Supplier more frequently than once every billing month. For purposes of these Electric Service Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in the Ohio Revised Code, Section 4928.14(C)(1) through (4).

XIII. RETURN TO STANDARD OFFER SUPPLY

(Note—the Company is proposing no changes to this section of the Electric Service Regulations. There is uncertainty as to the final framework for, and rules relating to, generation service at the proposed effective date of these Electric Service Regulations. Accordingly, the Company reserves the right to modify, eliminate, or replace this section as appropriate, with Commission approval.)

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
 - 1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
 - 2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15 of that same year.
 - 3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)

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4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement. This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
 5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.
- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
 2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
 3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
 4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
 5. A customer may not return to Company interruptible generation service without agreement of the Company.

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Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.
- G. Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H. The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

XIV. CERTIFIED SUPPLIERS - BILLING AND PAYMENT

- A. **Billing:** The Company will bill the customer directly for services provided by a Certified Supplier unless the Company receives electronic notice from such supplier that it will bill the customer directly for services provided by the Certified Supplier. If the Company bills the customer for the services provided by a Certified Supplier, the Company will collect the funds from the customer and remit the same to the Certified Supplier.

The Company shall not be liable for the Certified Supplier's default or failure to provide service to a customer, nor shall it be responsible for a customer's failure to pay for its services received from a Certified Supplier as a consequence of the Company performing this role.

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- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-ESS.
- C. Disputes:** If the Company bills for services provided by the Certified Supplier, such bills will be based on the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.
- D. Non-Payment Or Partial Payment:** Regardless of whether the Company bills customers for the services provided by the Certified Supplier, any failure by the customer to pay any and all charges due the Company in a timely manner shall be subject to any and all applicable provisions of these Electric Service Regulations, including, without limitation, collection, late fees, and termination of service.
- E. Late Payment Fees:** The Company may impose late payment fees on that portion of a customer's bill that pertains to services provided by the Company. Pursuant to the Order in Case No. 02-1944-EL-CSS, the Company may also charge late fees on past due amounts due and owing the Certified Supplier.
- F. Collection Activity:** Except as set forth in the Order in Case No. 02-1944-EL-CSS, the Company shall not be responsible for collection of amounts due from a customer to a Certified Supplier.

XV. CERTIFIED SUPPLIERS - CUSTOMER AGGREGATION

Customers may be aggregated for purposes of purchasing services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer of the Company by virtue of its position as an aggregator. Each customer that is a member of an aggregated group shall remain an individual customer of the Company for purposes of billing under each customer's applicable rate schedule. The consumption of individual members of an aggregated group shall not be combined for billing purposes. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

XVI. EMERGENCY ELECTRICAL PROCEDURES

(Note—the Company would be making changes to this section of the Electric Service Regulations, but is not doing so at this time. Any changes that would ultimately be proposed will be made after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.)

A. General

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

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The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
 - a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
 - b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
 - c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
 - d. "Federal facilities" essential to national defense.
 - e. "Water pumping facilities" essential to the supply of potable water to a community.
 - f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
 - g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
 - h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
 - i. "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

2. Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
 - a. Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
 - b. Electric power generating facilities, telephone central office and central heating plants serving the public;
 - c. Local, intrastate and interstate transportation facilities;
 - d. Production and refining or processing facilities for fuels;
 - e. Pipeline transmission and distribution facilities for fuels;

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- f. Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
- g. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
- h. Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

B. Short-Term Capacity Shortages:

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

1. Sudden or Unanticipated Short-Term Capacity Shortages.

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- b. Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

2. Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

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In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- a. The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- b. Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- c. Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- d. Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

C. Long Term Capacity or Fuel Shortages:

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

1. Long Term Capacity Shortages.

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- a. Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- b. Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
 - i Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
 - ii Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.

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- c. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- d. Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- i. The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- ii. A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- iii. A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- e. Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

2. Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- a. If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
 - i. The Company shall notify the Commission of the fuel supply situation.

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- ii. Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.
- b. If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
 - i. The Company shall notify the Commission of the fuel supply situation.
 - ii. Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
 - iii. Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
 - iv. Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- c. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
 - i. Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
 - ii. Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- d. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
 - i. All previous measures to reduce electric usage, and
 - ii. All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

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- e. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- f. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- g. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

3. Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

D. Short Term Capacity Shortages in Neighboring Control Areas:

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

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The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

E. Emergency Procedures for Municipal Wholesale Customers:

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

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RESIDENTIAL SERVICE - (RATE "RS")

AVAILABILITY:

Available for residential service to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

SERVICE:

Service is provided per the Electric Service Regulations at a secondary voltage.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge: \$4.00

Energy Charges:

First 500 kWh, per kWh 3.2696¢

All excess kWh, per kWh 3.8885¢

Regulatory Transition Charges: *

Energy Charges:

First 500 kWh, per kWh 2.2900¢

Next 500 kWh, per kWh 1.5800¢

All excess kWh, per kWh 1.3800¢

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

MULTI-FAMILY DWELLINGS:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families served.

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RESIDENTIAL SERVICE - (RATE "RS")

SPECIAL METERS:

Time-Of-Day Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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GENERAL SERVICE - SECONDARY (RATE "GS")

AVAILABILITY:

Available to general service installations requiring Secondary Service. Secondary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge: \$7.00

Capacity Charge:

Up to 5 kW of billing demand \$18.00

For each kW over 5 kW of billing demand \$9.164

Reactive Demand Charge applicable to three phase customers only

For each rKVA of reactive billing demand \$0.36

Regulatory Transition Charge: *

Energy Charge:

All kWh, per kWh 1.897¢

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 5.0 kW
3. The Contract Demand

Measured Demand shall be estimated for all customers not having a demand meter and using over 1,000 kWh per month by applying a factor of 200 by the following formula: Measured Demand = kWh / 200.

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

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GENERAL SERVICE - SECONDARY (RATE "GS")

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula: $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$. For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

CUSTOMER TARIFF OPTION:

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR PRIMARY METERING:

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case all the demand and energy registrations shall each be reduced 2%.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

UNMETERED SERVICE:

Unmetered service is available to customers with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service. The Billing Load shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of Hours of Use times connected load. Hours of Use shall be 730 hours for continuous operation mode and 350 hours for all other operation modes.

The customer shall notify the Company of the initial connected load and operation mode and shall provide advance notice of each subsequent change in such load or operation mode. The Company may make an inspection of the customer's equipment at any time to verify connected loads and operation mode. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter and adjust prior billing amounts accordingly to reflect the increases in load.

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GENERAL SERVICE - SECONDARY (RATE "GS")

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, at the Company's discretion, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.

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GENERAL SERVICE - PRIMARY (RATE "GP")

AVAILABILITY:

Available to general service installations requiring Primary Service. Primary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

RATE:

All charges under this rate schedule shall be applied as described below and charged on a monthly basis.

Distribution Charges:

Service Charge: \$150.00

Capacity Charge:

For each kW of billing demand \$3.286

Reactive Demand Charge applicable to three phase customers only

For each rKVA of reactive billing demand \$0.36

Regulatory Transition Charge: *

Energy Charge

All kWh, per kWh 1.813¢

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

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GENERAL SERVICE - PRIMARY (RATE "GP")

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula: $rkVA = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$. For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

CUSTOMER TARIFF OPTION:

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

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GENERAL SERVICE - PRIMARY (RATE "GP")

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.

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GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")

AVAILABILITY:

Available to general service installations requiring Subtransmission Service. Subtransmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation in the immediate vicinity having been provided by the Company for the customer's use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge: \$180.00

Capacity Charge:
For Each kW of billing demand \$1.875

Reactive Demand Charge applicable to three phase customers only
For each rkVA of reactive billing demand \$0.36

Regulatory Transition Charge: *

Energy Charge
All kWh, per kWh 1.803¢

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

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GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula: $rkVA = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$. For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

TRANSFORMER CHARGE:

A monthly Transformer Charge of 57 cents per kW of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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GENERAL SERVICE - TRANSMISSION (RATE "GT")

AVAILABILITY:

Available to general service installations requiring Transmission Service. Transmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation having been provided by the Company, including leased equipment, for the customer's exclusive use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge: \$320.00

Capacity Charge:
For Each kVA of billing demand \$0.325

Regulatory Transition Charge: *

Energy Charge
All kWh, per kWh 1.653¢

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

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GENERAL SERVICE - TRANSMISSION (RATE "GT")

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA.
2. 100.0 kVA
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

TRANSFORMER CHARGE:

A monthly Transformer Charge of 31 cents per kVA of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment. Any equipment costs incurred by the Company necessary to maintain or update such substation facilities shall be paid in full by the customer before such equipment is installed.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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GENERAL SERVICE - TRANSMISSION (RATE "GT")

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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STREET LIGHTING PROVISIONS

AVAILABILITY:

Available to municipalities and governmental authorities for the lighting of streets, sidewalks, parks, and other public grounds.

METERING:

Standard street lighting service shall be unmetered with monthly kilowatt hour consumption determined using rated bulb capacity and associated ballasts multiplied by average burn hours. Any street light pole with an electrical outlet shall be metered with all initial costs of metering installation borne by the customer.

BURN HOURS:

Unless otherwise noted, all lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

| Bulb Type | Bulb Rating | kWh per Month |
|---------------|---------------|---------------|
| Incandescent | 1,000 Lumens | 24 |
| Incandescent | 2,000 Lumens | 56 |
| Incandescent | 2,500 Lumens | 70 |
| Incandescent | 4,000 Lumens | 126 |
| Incandescent | 6,000 Lumens | 157 |
| Incandescent | 10,000 Lumens | 242 |
| Incandescent | 15,000 Lumens | 282 |
| Fluorescent | 6,000 Lumens | 45 |
| Fluorescent | 13,800 Lumens | 94 |
| Fluorescent | 21,800 Lumens | 135 |
| Fluorescent | 43,600 Lumens | 264 |
| Mercury Vapor | 100 Watts | 43 |
| Mercury Vapor | 175 Watts | 69 |
| Mercury Vapor | 175 Watts* | 144 |
| Mercury Vapor | 250 Watts | 104 |
| Mercury Vapor | 250 Watts* | 216 |
| Mercury Vapor | 400 Watts | 158 |
| Mercury Vapor | 700 Watts | 287 |
| Mercury Vapor | 1000 Watts | 380 |

*Operating in continuous burn mode

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STREET LIGHTING PROVISIONS

| Bulb Type | Bulb Rating | kWh per Month |
|----------------------------|-------------|---------------|
| High Pressure Sodium Vapor | 70 Watts | 29 |
| High Pressure Sodium Vapor | 100 Watts | 42 |
| High Pressure Sodium Vapor | 100 Watts* | 87 |
| High Pressure Sodium Vapor | 150 Watts | 62 |
| High Pressure Sodium Vapor | 150 Watts* | 129 |
| High Pressure Sodium Vapor | 200 Watts | 88 |
| High Pressure Sodium Vapor | 215 Watts | 89 |
| High Pressure Sodium Vapor | 250 Watts | 105 |
| High Pressure Sodium Vapor | 310 Watts | 128 |
| High Pressure Sodium Vapor | 400 Watts | 163 |
| High Pressure Sodium Vapor | 1000 Watts | 410 |

*Operating in continuous burn mode

IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by and including the 15th day of the month shall be charged by the Company and paid for by the customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

APPLICABLE RIDERS:

Rates and charges specified in this schedule shall be subject to and modified in accordance with provisions of the applicable riders listed on the Summary Rider, Sheet 80, or any other applicable riders approved by the Public Utilities Commission of Ohio.

GENERAL RULES:

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing street lighting service shall be paid for by the customer.

In cases of vandalism to Company owned lighting equipment, the Company, at its discretion, will repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the cost will be submitted to the customer for approval before work is performed.

In cases of vandalism to customer owned lighting equipment, the customer shall be responsible for repairing the damaged property. The Company may, upon request from the customer, repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the repair cost will be submitted to the customer for approval before work is performed.

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STREET LIGHTING PROVISIONS

The customer shall have the right to affix street, traffic, regional transit authority, combination, safety, and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of street lighting equipment, appurtenances or equipment of the Company. The customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforementioned traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

No reduction in billing shall be allowed for lamp outages.

The Company's obligations with respect to making extensions, furnishing service, and supplying electric energy shall at all times be subject to limitations or restrictions by virtue of regulations issued by governmental authorities.

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STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

GENERAL RULES:

The Company will install lighting equipment on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire. All additional lighting equipment, not provided for herein, installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to the replacement, relocation, alteration, or removal of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

INSTALLATION COSTS:

All installation costs for new street lighting investment that exceed the net book value of street lighting investment reflected in the rates below shall be billed to the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work and paid in full upon completion.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

INCANDESCENT STREET LIGHTING (a)

| <u>Monthly Base Rate:</u> | <u>Overhead Service</u> | <u>Underground Service</u> |
|----------------------------|-------------------------|----------------------------|
| For each Incandescent unit | \$11.66 | \$6.48 |

(a) The Company will not install new incandescent lighting equipment but will maintain existing incandescent lighting equipment when practical.

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STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

MERCURY STREET LIGHTING (b)

| Rating in Watts | Monthly Base Rate | Monthly Base Rates | | |
|--------------------|----------------------|--------------------|---------------------|-----------|
| | | Overhead Service | Underground Service | |
| | | Wood Pole | Post Type | Pole Type |
| 175 | per unit | \$7.89 | \$12.53 | \$19.53 |
| 250 | per unit | \$9.39 | - | \$20.25 |
| 400 | per unit | \$12.15 | - | \$24.89 |
| 400* | per unit | - | - | \$25.16 |
| 400** | per unit | - | - | \$35.01 |
| 1,000 | per unit | \$25.07 | - | \$39.83 |

(b) The Company will not install new mercury lighting equipment but will maintain existing mercury lighting equipment when practical.

* 30 ft. concrete pole

** Steel pole with 2 brackets and dual lamps

HIGH PRESSURE SODIUM LIGHTING (c)

| Rating in Watts | Monthly Base Rate | Monthly Base Rates | | | |
|--------------------|----------------------|--------------------|---------------------|-----------|-----------------------|
| | | Overhead Service | Underground Service | | Special Architectural |
| | | Wood Pole | Post Type | Pole Type | Pole Installations |
| 100 | per unit | \$10.98 | \$15.80 | \$23.21 | \$21.64 |
| 100* | per unit | - | - | - | \$34.47 |
| 150 | per unit | \$11.69 | - | \$24.29 | \$22.95 |
| 150* | per unit | - | - | - | \$35.38 |
| 200 | per unit | - | - | - | - |
| 250 | per unit | \$14.08 | - | \$26.51 | \$26.06 |
| 250* | per unit | - | - | - | \$38.68 |
| 250** | per unit | - | - | \$39.93 | - |
| 400 | per unit | \$16.18 | - | \$28.40 | \$28.16 |
| 400* | per unit | - | - | - | \$41.65 |

(c) The Company reserves the right to limit the types of posts, luminaires and lamps under this rate for new installations.

* Special Architectural Installation with dual lamps

** Steel pole with 2 brackets and dual lamps

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STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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STREET LIGHTING SERVICE - (RATE "STL")
CUSTOMER OWNED

GENERAL RULES:

The customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, any modification of rated lamp or bulb capacity or the addition of unmetered lights. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

The customer shall furnish, install, repair, replace, and maintain all lighting components as well as be responsible for the costs, if any, of such work performed by the Company. All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the customer.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

ALL LAMP TYPES

| | <u>Monthly Base Rate:</u> |
|-----------------|----------------------------------|
| All kWh per kWh | 3.835¢ |

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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STREET LIGHTING SERVICE - (RATE "STL")
CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE

APPLICABILITY:

This lighting plan is not available for lighting units installed after December 31, 2008.

GENERAL RULES:

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to modification of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement or alteration of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

All lighting components shall be furnished, owned, repaired, maintained, and replaced by the customer except for bulbs, refractors, photoelectric cells, luminaires, and ballasts. The Company shall replace bulbs, refractors, luminaires, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical. Additional replacements shall be billed to the customer at actual cost.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

ALL LAMP TYPES:

| | <u>Monthly Base Rate:</u> |
|-----------------|---------------------------|
| All kWh per kWh | 10.559 ¢ |

The following charges apply in addition to the above:

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")

AVAILABILITY:

Available to municipalities, governmental authorities and school districts for the sole purpose of providing electric service to traffic control devices and/or other devices used for traffic control or public safety.

METERING:

New traffic light installations shall be metered, when conditions as determined by the Company allow for such metering, at each Service Connection with the cost of meter installation borne by the customer.

Monthly kilowatt hour consumption for unmetered traffic light equipment shall be determined by the number, rated wattage capacity, and operating characteristics of the traffic lighting.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charge:

| | |
|------------------|--------|
| Energy Charge: | |
| All kWh, per kWh | 0.161¢ |

Regulatory Transition Charge: *

| | |
|------------------|--------|
| Energy Charge: | |
| All kWh, per kWh | 1.934¢ |

* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

SERVICE CONNECTION:

A Service Connection shall be defined as the point at which the device(s) of the customer connect to the facilities of the Company.

OWNERSHIP:

Traffic control lights, warning lights, traffic signs, and other devices served under this rate schedule shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")

SERVICE TABULATION:

The customer shall provide, upon the Company's request, a tabulation showing all traffic control lights and warning lights installed and in service. Notwithstanding the above, the customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's traffic lighting at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, additional traffic control lights, traffic signs, or warning lights installed, or any change made in the wattage of any such unit. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

GENERAL RULES:

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing traffic lighting service shall be paid for by the customer.

The customer may attach police, fire and rescue signal equipment to the Company's poles. Such attachments shall be made in accordance with accepted standards for safe construction and shall not interfere in any way with the Company's use of its property or the provision of electric service. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities in this manner.

Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

AVAILABILITY:

Available to any customer receiving service at secondary voltages on the lines of the Company for all-night outdoor lighting on private property.

This schedule is only available for units in service under the Outdoor Lighting Schedule as of December 31, 2008.

METERING:

Private Outdoor Lighting service shall be unmetered with monthly kilowatt hour consumption determined using standard bulb ratings and associated ballasts multiplied by average burn hours.

BURN HOURS:

All lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

| <u>Bulb Type</u> | <u>Rating</u> | <u>kWh Per Month</u> |
|----------------------------|---------------|----------------------|
| Mercury Vapor | 175 Watt | 69 |
| Mercury Vapor | 400 Watt | 158 |
| Mercury Vapor | 1000 Watt | 380 |
| High Pressure Sodium Vapor | 100 Watt | 42 |
| High Pressure Sodium Vapor | 150 Watt | 62 |
| High Pressure Sodium Vapor | 200 Watt | 88 |
| High Pressure Sodium Vapor | 250 Watt | 105 |
| High Pressure Sodium Vapor | 400 Watt | 163 |
| Metal Halide | 15,000 Lumens | 73 |
| Metal Halide | 23,000 Lumens | 111 |
| Metal Halide | 40,000 Lumens | 172 |

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

| <u>MERCURY LIGHTING</u> | | | |
|-------------------------|---------------------------|----------------------|--------------------------------|
| <u>Watts</u> | <u>Monthly Base Rate:</u> | <u>Overhead Wood</u> | <u>All Other Installations</u> |
| 175 | per unit | \$9.22 | \$11.71 |
| 400 | per unit | \$17.08 | - |
| 1,000 | per unit | \$27.22 | - |

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PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

HIGH PRESSURE SODIUM LIGHTING

| <u>Watts</u> | <u>Monthly Base Rate:</u> | <u>Overhead Wood</u> | <u>All Other Installations</u> |
|----------------|---------------------------|----------------------|--------------------------------|
| 100 or less | per unit | \$13.79 | \$17.14 |
| 150 | per unit | \$16.27 | \$22.05 |
| 150* | per unit | - | \$34.95 |
| 250 | per unit | \$17.92 | \$25.13 |
| 250* | per unit | - | \$37.68 |
| 400 or greater | per unit | \$22.34 | \$26.96 |

*Dual lamps

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

OWNERSHIP & MAINTENANCE:

All lighting equipment shall remain the property of the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to the alteration or removal of existing private outdoor lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, removal of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

GENERAL RULES:

The customer shall assume risk of loss or damage to equipment and property installed in connection with the lighting system. The Company may correct hazardous conditions affecting the safety of the public and the customer shall pay expenses incurred by the Company for repairs to equipment owned by the customer.

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change

No reduction in billing shall be allowed for lamp outages.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Partial Service [PLACE HOLDER – OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Cogenerators and Small Power Production Facilities
[PLACE HOLDER – OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

APPLICABILITY:

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

RATES AND CHARGES:

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

METERING:

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

BILLING AND TERMS OF PAYMENT:

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.

Filed pursuant to Opinion and Order dated May 10, 2006, in Case No. 03-1447-EL-ATA before

The Public Utilities Commission of Ohio

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The Cleveland Electric Illuminating Company

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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

TERMS AND CONDITIONS:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

DEFINITIONS:

For the purpose of this Retail Transition Cost Recovery of Nonbypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

- Company** - The Cleveland Electric Illuminating Company
- delivered** - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption
- Facility** - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer
- Customer** - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

APPLICABILITY OF ELECTRIC SERVICE REGULATIONS:

The following sections of the Company's Electric Service Regulations shall apply.

- I(B). Revisions
- VI(E). Meter readings not to be combined
- VI(H). Returned Payment
- X(B). Company Responsibility

Filed pursuant to Order _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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MISCELLANEOUS CHARGES

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The Cleveland Electric Illuminating Company
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MISCELLANEOUS CHARGES

1. SAME DAY CONNECTION CHARGE

If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer a fee of \$35.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph E).

2. FIELD COLLECTION CHARGE

When a customer has a delinquent bill, the Company may make a field collection visit to attempt to collect the delinquent amount. A Field Collection charge of \$12.00 shall be applicable for each collection visit made by the Company to the customer's premises. (Electric Service Regulations, Sheet 4, Section XI, Paragraph B).

3. RECONNECTION CHARGE

When service has been disconnected for failure to comply with the terms and conditions of the Rate Schedules or Electric Service Regulations of the Company or has been disconnected at the customer's request, (other than for seasonal or temporary discontinuance of service), the following charges for reconnection of service shall apply after payment has been made and the Company was contacted:

| | |
|--|---------|
| Before the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code; | |
| Same day reconnection. | \$35.00 |
| After the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code; | |
| Next day reconnection. | \$35.00 |
| Same day reconnection. | \$60.00 |

When service has been disconnected at the customer's request because of seasonal occupancy of the premises or for a temporary discontinuance of service where the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer a reconnection fee of \$15.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph F).

4. RETURNED PAYMENT CHARGE

The Company shall charge the customer \$15.00 for processing payments that result from dishonored payment transactions. (Electric Service Regulations, Sheet 4, Section VI, Paragraph H).

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR before

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Effective: May __, 2009

MISCELLANEOUS CHARGES

5. UNAUTHORIZED USE INVESTIGATION CHARGE

In the event the customer or consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the customer a minimum fee of \$125.00 for the Company's investigation of the unauthorized use of service. The charge will also be assessed where any connection or device is found on the service entrance equipment or premises of the customer or consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

6. METER TEST CHARGE

The Company will test a meter at the request of the customer. The first test within the period specified in Chapter 4901:1-10 Ohio Administrative Code shall be at no charge to the customer. The Company shall charge \$55.00 for any subsequent tests performed at the customer's request, however, no payment will be required of the customer if the meter is found to be registering incorrectly in accordance with the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code. (Electric Service Regulations, Sheet 4, Section IX, Paragraph C).

7. DISCONNECTION/RECONNECTION FOR CUSTOMER WORK CHARGE

When a customer requests the Company to disconnect and/or reconnect there will be a charge to the customer for the Company's actual cost to perform the disconnect/reconnect. This charge will not apply to residential accounts unless such work, at the request of the customer, requires work to be performed by the Company outside normal working hours.

8. TEMPORARY SERVICE DROP CONNECTION CHARGE

When requested by a customer, the Company may provide a Temporary Service Drop Connection for a charge to the customer of \$200. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. (Electric Service Regulations, Sheet 4, Section VII, Paragraph A.4).

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MISCELLANEOUS CHARGES

9. METER SERVICE CHARGES

Charges specified in this provision apply to customers that request the Company to install metering and to provide certain meter related services, both of which are necessary to bill the customer's account, and that otherwise are not provided by the Company. These charges are in addition to any charges included in the applicable rate schedule and must be paid by the customer prior to the Company installing the requested metering. The customer is responsible for providing communication links to the interval meter per the Company's specifications. If such a communication link is not installed by the first regularly scheduled interval meter read date, the Company may install a communication link and charge the customer on a monthly basis in accordance with charges specified in this provision.

| | |
|---|----------|
| Replace Meter with Interval Meter and Modem | \$550.00 |
| Replace Meter with Time-of-Day Meter | \$105.00 |

Company installed communication link charge is \$50.00 per month.

If the Company is required to visit the meter site due to the inability to gain access to the meter location or the necessary communication link has not been installed, or the communication link is not working properly, or the Company elects to make a site visit to read the meter, a charge shall be applicable per site visit of \$50.00.

10. ANNUAL ESCALATOR ADJUSTMENT

Beginning January 1st, 2010, and each January 1st thereafter, the Miscellaneous Charges listed below will be adjusted in accordance with changes in the Consumer Price Index - Urban Consumers (CPI-U) for the Midwest Region, as published by the United States Department of Labor (<http://www.bls.gov/cpi/home.htm>). The following example illustrates the computation of percent change:

| | |
|-----------------------------------|-------------|
| CPI-U for current period * | 136.0 |
| Less CPI-U for previous period ** | 129.9 |
| Equals index point change | 6.1 |
| Divided by previous period CPI-U | 129.9 |
| Equals | 0.047 |
| Result multiplied by 100 | 0.047 X 100 |
| Equals percent change | 4.7 |

* The current period shall be the twelve month period ending November 30th of the year immediately prior to the calendar year in which the percent change will be effective.

** The previous period shall be fixed at the twelve month period ending November 30th, 2009.

The following Miscellaneous Charges will be adjusted in accordance with this provision:

SAME DAY CONNECTION CHARGE
FIELD COLLECTION CHARGE
RECONNECTION CHARGE
RETURNED PAYMENT CHARGE
UNAUTHORIZED USE INVESTIGATION CHARGE
TEMPORARY SERVICE DROP CONNECTION CHARGE

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR before

The Public Utilities Commission of Ohio

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Electric Fuel Component [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the matrix shall be modified consistent with the terms and conditions of the indicated Riders in the order shown:

| Rider - (Sheet) | Rate Schedule | | | | | | | |
|---|---------------|----|----|-----|----|-----|-----|-----|
| | RS | GS | GP | GSU | GT | STL | TRF | POL |
| Net Energy Metering Rider [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (93) | • | • | • | • | • | | | |
| Residential Distribution Credit Rider - (81) | • | | | | | | | |
| Business Distribution Credit Rider - (86) | | • | • | | | | | |
| Transmission Rider [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (83) | • | • | • | • | • | • | • | • |
| Residential Transition Rate Credit [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (89) | • | | | | | | | |
| Generation Rider [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (88) | • | • | • | • | • | • | • | • |
| Universal Service Rider [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (90) | • | • | • | • | • | • | • | • |
| Energy Efficiency Rider [PLACE HOLDER - OUTSIDE SCOPE OF CASE] - (91) | • | • | • | • | • | | | |
| State kWh Tax Rider - (92) | • | • | • | • | • | • | • | • |
| Demand Side Management Rider - (97) | • | | | | | | | |

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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RIDER RDC
Residential Distribution Credit

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Add-On Heat Pump
Residential Water Heating
Residential Space Heating
Residential Water Heating and Space Heating
Optional Electrically Heated Residential Apartment Schedule

Original Sheet No. 11
Original Sheet No. 12
Original Sheet No. 13
Original Sheet No. 14
Original Sheet No. 15

In addition to those rate schedules listed above, customers served solely under the "Optional Load Management Rate" section specified in the Residential Schedule, Original Sheet 10.

RATE:

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.70¢ per kWh for all kWh in excess of 500 which are consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

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The Cleveland Electric Illuminating Company
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RIDER TRN

Transmission Rider [PLACE HOLDER – OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
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RIDER BDC
Business Distribution Credit

APPLICABILITY:

Applicable to any customer taking service under Rate Schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Electric Space Conditioning
All Electric Large General Service
Optional Electric Process Heating and
Electric Boiler Load Management

Original Sheet No. 31

Original Sheet No. 34

Original Sheet No. 39

RATE:

A customer's distribution charges as set forth in Rate Schedule GS shall be reduced by 1.50¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

A customer's distribution charges as set forth in Rate Schedule GP shall be reduced by 0.50¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

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The Cleveland Electric Illuminating Company
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RIDER GEN

Generation Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

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Cleveland, Ohio

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RIDER TRC

Transition Rate Credit [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

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Cleveland, Ohio

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Universal Service [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Energy Efficiency Fund [PLACE HOLDER – OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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RIDER SKT
State kWh Tax

APPLICABILITY:

A state kWh tax shall be applied to each kWh delivered to a customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

RATE:

| | |
|-----------------------------|----------------|
| First 2,000 kWhs | 0.465¢ per kWh |
| Next 13,000 kWhs | 0.419¢ per kWh |
| All Excess Over 15,000 kWhs | 0.363¢ per kWh |

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

ADDITIONAL TAXES:

The Ohio Commercial Activity Tax (CAT) rate (expressed in decimal form as 0.00156) as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula $1 / (1 - \text{CAT})$.

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The Cleveland Electric Illuminating Company
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Net Energy Metering [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Interconnection Tariff [PLACE HOLDER – OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated _____, in Case No. 07-551-EL-AIR, before

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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RIDER DSM
Demand Side Management

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge shall be non-bypassable.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.03¢, and shall be adjusted annually based on the following formula:

DSM Charge = $[(ADB - ADFIT) \times CC + AMORT + RA] / PS \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will equal the balance as of October 31, 2008, with all subsequent ADB's being based on the deferred balance at each April 30 and October 31 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of October 31 or April 30 for such DSM Charge.

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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RIDER DSM
Demand Side Management

ED = The date on which the DSM Charge becomes effective. The ED for the initial DSM Charge shall be January 1, 2009 with all subsequent DSM Charges becoming effective on each following July 1 and January 1.

OTHER PROVISIONS:

1. No later than November 1 and May 1 of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") a request for approval of a DSM Charge which, unless otherwise ordered by the Commission, shall become effective on a service rendered basis on January 1 and July 1 following the determination of the ADB to which the DSM Charge applies.
2. The Company shall submit with its annual filing documentation sufficient to demonstrate that the DSM Charge that is the subject of the filing is calculated consistent with the DSM Charge formula set forth in this DSM Rider. All such documentation shall be subject to Commission audit and review.
3. If after the Effective Date, but prior to the next semi-annual filing, the Commission determines that the DSM Charge proposed by the Company is unreasonable, any differential in amounts collected under this DSM Rider based on the DSM Charge on the Effective Date, and that authorized in a final order of the Commission for said Recovery Half Year, including any Carrying Costs on said differential, shall be adjusted in the next Reconciling Adjustment.

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The Public Utilities Commission of Ohio

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P.U.C.O. No. 13



**SCHEDULE OF RATES
FOR
ELECTRIC SERVICE**

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 6, 2006

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DEFINITIONS

CLASS OF SERVICE

The electric service supplied for a Customer as identified by rate schedules and such characteristics as voltage level, number of phases, frequency and type of feeder regulation.

COMBINATION OF METER REGISTRATIONS

The total kilowatthours registered by the metering equipment of two or more installations on the same Premises and/or the undiversified total kilowatt demands of such installations separately determined.

COMPANY

The Cleveland Electric Illuminating Company which is under the jurisdiction of the Public Utilities Commission of Ohio.

COMMISSION

The Public Utilities Commission of Ohio.

CONSUMER

Any person who is the ultimate user of electric service.

CUSTOMER

Any person who enters a contractual agreement with the Company to receive electric service.

DEMAND

The electric capacity or load measured by company approved metering. Demand is the rate at which electric energy is delivered, measured in kilowatts (kW).

DEMAND BILLING

The Customer's monthly demand for billing purposes shall be the highest thirty (30) minute integrated kW attained during that monthly billing period. The 30-minute period is determined by Company approved metering and is not restricted to any specific 30-minute start and stop period. The Company may establish shorter or longer periods for demand billing upon Commission approval.

GENERAL DISTRIBUTION LINES

The permanent transmission or distribution lines and associated equipment, located in public highways, or along lot lines of lots, or upon private right-of-way, to make service generally available to the public, but excluding therefrom overhead loops, underground services, and special construction and facilities installed for the benefit of a Customer or Consumer.

DEFINITIONS

HOLIDAYS

For off-peak billing purposes, Holidays are: New Year's Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, and the day recognized by the Company as President's Day and Memorial Day.

ON-PEAK TIME

Unless otherwise specified, the period from 8:00 a.m. until 8:00 p.m. weekdays, except Holidays.

OFF-PEAK TIME

Unless otherwise specified, Saturdays, Sundays, Holidays and other periods defined as not "On-Peak."

PREMISES

Land and appurtenances, owned by the same Consumer, which are contiguous. Streets and railways and public rights-of-way may intervene in contiguous premises, but a right-of-way solely for the purpose of connecting two properties not otherwise contiguous will not qualify the two properties as contiguous.

REDISTRIBUTION

The furnishing by one person or corporation of electric energy to another person or corporation without making any specific charge with respect thereto.

REDISTRIBUTION FOR RESALE

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement, whereby the person so furnishing electric energy makes a specific charge for such energy, such as by estimating, flat charge or separate contract.

SEPARATE INSTALLATION

A Customer's electrical facility on one premises using one Class of Service and supplied by one service connection at one location.

SUBMETERING

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement, whereby the person so furnishing electric energy makes a separate specific charge for such energy, as determined by metering.

TERRITORY SERVED

ASHTABULA COUNTY,
OHIO

Ashtabula
Ashtabula Twp.
Austinburg Twp.
Cherry Valley Twp.
Colebrook Twp.
Conneaut
Denmark Twp.
Dorset Twp.
Geneva
Geneva Twp.
Geneva-on-the-Lake Vll.
Harpersfield Twp.
Hartsgrove Twp.
Jefferson Vll.
Jefferson Twp.
Kingsville Twp.
Lenox Twp.
Monroe Twp.
Morgan Twp.
New Lyme Twp.
North Kingsville Vll.
Orwell Twp.
Orwell Vll.
Pierpont Twp.
Plymouth Twp.
Richmond Twp.
Rock Creek Vll.
Roaming Shores Vll.
Rome Twp.
Saybrook Twp.
Sheffield Twp.
Trumbull Twp.
Windsor Twp.

CUYAHOGA COUNTY,
OHIO

Bay Village (City of)
Beachwood
Bedford
Bedford Heights
Bentleyville Vll.
Berea
Bratenahl Vll.
Brecksville
Broadview Heights
Brook Park
Brooklyn
Brooklyn Heights Vll.
Chagrin Falls Twp.
Chagrin Falls Vll.
Cleveland
Cleveland Heights
Cuyahoga Heights Vll.
East Cleveland
Euclid
Fairview Park
Garfield Heights
Gates Mills Vll.
Glenwillow Vll.
Highland Heights
Hunting Valley Vll.
Independence
Lakewood
Linndale Vll.
Lyndhurst
Maple Heights
Mayfield Vll.
Mayfield Heights
Middleburg Heights
Moreland Hills Vll.
Newburgh Heights Vll.
North Olmsted
North Randall Vll.
North Royalton
Oakwood Vll.
Olmsted Falls
Olmsted Twp.
Orange Vll.
Parma

CUYAHOGA COUNTY,
OHIO

Parma Heights
Pepper Pike
Richmond Heights
River Edge Twp.
Rocky River
Seven Hills
Shaker Heights
Solon
South Euclid
Strongsville
University Heights
Valley View Vll.
Walton Hills Vll.
Warrensville Heights
Warrensville Twp.
Westlake
Woodmere Vll.

GEAUGA COUNTY, OHIO

Aquilla Vll.
Auburn Twp.
Bainbridge Twp.
Burton Twp.
Burton Vll.
Chardon Twp.
Chardon Vll.
Chester Twp.
Claridon Twp.
Hambden Twp.
Hunting Valley Vll.
Huntsburg Twp.
Middlefield Twp.
Middlefield Vll.
Montville Twp.
Munson Twp.
Newbury Twp.
Parkman Twp.
Russell Twp.
South Russell Vll.
Thompson Twp.
Troy Twp.

LAKE COUNTY, OHIO

Concord Twp.
Eastlake
Fairport Harbor Vll.
Grand River Vll.
Kirtland
Kirtland Hills Vll.
Lakeline Vll.
Leroy Twp.
Madison Twp.
Madison Vll.
Mentor
Mentor-on-the-Lake
North Perry Vll.
Painesville Twp.
Perry Twp.
Perry Vll.
Timberlake Vll.
Waite Hill Vll.
Wickliffe
Willoughby
Willoughby Hills
Willowick

LORAIN COUNTY, OHIO

Avon
Avon Lake
Columbia Twp.
North Ridgeville

MEDINA COUNTY, OHIO

Hinckley Twp.

PORTAGE COUNTY, OHIO

Aurora
Hiram Twp.
Mantua Twp.

SUMMIT COUNTY, OHIO

Macedonia
Richfield Twp.
Sagamore Hills Twp.

TRUMBULL COUNTY,
OHIO

Bloomfield Twp.
Mesopotamia Twp.

Abbreviations:

Township - Twp.
Village - Vll.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 75, Miscellaneous Charges, to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.
- C. Service contract the entire agreement:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. Large capacity arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.
- E. Refusal of application:** The Company may refuse to provide electric service for the reasons specified in the provisions of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside at such premises.

III. CREDITWORTHINESS AND DEPOSITS

- A. Establishment of Creditworthiness:** As prescribed by the Ohio Administrative Code, applicants may be required by the Company to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. Interest will be paid on cash deposits as prescribed by the Ohio Administrative Code.
- B. Return of deposit:** Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

IV. CHARACTER OF SERVICE

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company does provide standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

V. APPLICABILITY OF RATE SCHEDULES

- A. Individual customer metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- B. Auxiliary service and stand-by service:** The charges contained in the Company's Schedule of Rates, unless otherwise specified, do not apply when the Company's service is used for auxiliary service or stand-by service to any other source of energy.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

"Auxiliary service" is that service which supplements another source of supply where arrangements are made so that either source or both sources can be utilized in whole or in part. .

"Stand-by service" is that service which can be used for reserve or in case of an emergency breakdown or failure of the regular source of supply.

Separate rate schedules are available for auxiliary service and for stand-by service.

VI. CHOICE OF RATE SCHEDULES

- A. Alternative rate schedules:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in determining the most advantageous rate schedule, provided, however, that the customer shall select the rate schedule on which the application or contract shall be based. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.

Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

- B. Street Lighting rate schedules:** No schedule of rates shall be applicable to energy used for street lighting unless such schedule specifically states that it relates to the supply of energy for street lighting service.

VII. BILLING

- A. Billing periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall cover a period of approximately 30 days.
- B. Payment:** Payment is due at the time specified in the applicable rate schedule. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the following business day.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

- C. Transfer of final bill:** If the Customer fails to pay in full or portion of any final bill for service rendered by the Company at one location, and if the customer is receiving like service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. Like service refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall be designated as a past due amount on the account at such second location and be subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code, the Company's filed tariffs and its Standard Rules and Regulations, as are applicable to that customer, provided that such transfer of a final bill shall not be used to disconnect service to a residential Customer who is not responsible for such bill.

This provision shall not be construed to permit disconnection of a residential account for an unpaid final bill at such a second location if the customer initiated another such account at least ninety (90) days prior to termination of service to the account for which the final bill was rendered.

- D. Meter readings not to be combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:

- (a) Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
- (b) Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.

- E. Uniform monthly payment plan:** The Company has available for residential customers a plan providing for uniform monthly payments for electric service over specified annual periods.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts.
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing.
- H. Service Restoration Charge:** The customer will be charged a fee (see Miscellaneous Charges Tariff No. 75) to cover the additional cost incurred by the Company when making a field call to the customer's location solely to replace fuses or reset circuit breakers owned by the customer. This service charge will be assessed only when there is more than one request for such service in a calendar year.

VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS

- A. Secondary Voltage Service Connection**
- 1. Overhead Secondary Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

- 2. Underground Secondary Connection:** Where underground distribution facilities are available, in commercial areas where Network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost installed of these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Underground service connection facilities paid for by the customer shall be owned and maintained by the Company. Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and replace such facilities when required
- 3. Change in Service Connections:** Should any change in the Company service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.
- 4. Temporary Facilities:** Temporary service is any separate installation that the Company does not expect to be permanent or regarding which a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When electric service is required temporarily for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

B. LINE EXTENSIONS

1) Definitions:

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system.

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

2) Terms and Conditions:

a. Residential Installations:

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment was made must pay the Company a monthly amount of \$8.

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8.
- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

b. General Service Installations:

i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the line extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment. Through January 1, 2008, any customer taking electric service at a facility that has had a General Service Installation for which such an up-front payment has been made shall pay the Company a monthly amount equal to one-half percent (0.5%) of that portion of the Company's cost of the line extension that has been allocated to the customer within the overall development. The line extension costs shall be allocated to the individual customers within a development based on the acreage of the parcel occupied by the customer as a percentage of the total acreage of all parcels to be occupied by customers in the development. The monthly payments for each customer shall begin with the first bill rendered after the customer's meter begins to register electric usage.

- ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.

The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS

c. Premium Service:

- i. For any residential project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) FirstEnergy's cost to provide the Premium Installation minus FirstEnergy's cost to install a line extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service, shall be collected from the customer.
- ii. For any commercial or industrial project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) the cost of the Premium Installation minus FirstEnergy's least cost to install, in accordance with good utility practice, a standard line extension to the project, and 2) the up-front payment that would have been due under subsection B.2.b.i had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.b.i had the line extension not involved a premium service shall be collected from the customer.
- iii. Premium service includes, but is not limited to, customer-requested oversizing of facilities and underground construction.

- (3) **Line extensions on private property:** Customers that require line extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All line extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of line extension facilities will be permitted on private property or public right-of-way.

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- 4) **Relocation for Residential, Commercial or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the Customer's expense.
- 5) **Relocation for Highway, Street or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6) **Other Items:**
 - a. The Company shall not be required to begin construction on any line extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
 - b. The Company shall not be required to install line extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
 - c. Line extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the line extension calculations.

IX. USE OF SERVICE

- A. **Increased loads:** The customer shall notify the Company of any significant additions or modifications to the customer's installation that will affect the customer's load characteristics so that the Company may provide facilities ample to maintain adequate service.
- B. **Resale:**
 - 1. Electric service is provided for the sole use of the Customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.
 - 2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.

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- C. Parallel operation:** The Company may agree to furnish service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.
- D. Low power factor:** The Company shall not be obligated to furnish service for electrical equipment having a power factor lower than that of presently available good-quality, high power factor equipment. If power factor corrective equipment is necessary, it, together with required switching equipment, shall be provided and maintained by the customer at his expense.
- E. Unbalanced loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- F. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in any manner so as to disturb or impair the operation of the Company's system or to interfere with the service to other customers. When such interference does occur due to the use of apparatus installed upon a customer's premises, such customer must provide necessary equipment as may be required to alleviate such conditions or the Company shall have the right to discontinue its service.

X. METERS, TRANSFORMERS AND SPECIAL FACILITIES

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers and other equipment. Meters, transformers and other equipment shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for his convenience shall be furnished and maintained by the customer at his expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed owned and maintained by the Company and paid for by the customer.

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When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

- B. Equipment ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter testing:** The Company tests its meters at intervals for mutual protection of the customer and the Company. In addition, the Company will test any meter whenever there is reasonable cause to believe that it may be inaccurate. Meters registering energy within two percent (2%) fast or slow shall be considered correct. In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within Company tolerances, the Company may charge the customer a meter test fee as provided in the Company's Tariff No. 75 Miscellaneous Charges, except that the first test at the customer's request within any twelve month period shall be free of charge.
- D. Meter failure:** Whenever a meter fails to register the correct amount of energy the customer shall pay, for the service furnished, an estimated amount based either upon the results of a test, or upon the use during a similar period, or upon both of these methods.
- The Company's policy on backbilling for residential customers shall comply with the orders of the Public Utilities Commission and Section 4933.28 of the Ohio Revised Code. The Company's policy on backbilling for non-residential customers shall comply with the orders of the Public Utilities Commission and Section 4901:1-10-23 of the Ohio Administrative Code.
- E. Customer responsibility:** The customer shall permit only authorized agents of the Company, or persons otherwise lawfully authorized, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be paid by the customer.
- F. Special facilities:** Any special services, facilities, or instrumentalities which may be rendered or furnished by the Company for a customer at his request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentalities are furnished, and such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule. Subject to the approval of the Company, such special services, facilities, or instrumentalities may be supplied and maintained by the customer at his expense.

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- G. Access to premises:** The Company's authorized agents shall have access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, replacing, installing, analyzing or removing its meters or other property and for the purpose of inspecting the customer's electrical installation. In the event of an emergency, the Company's authorized agents shall have access at any time.

XI. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to at least meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction and the reasonable requirements of the Company. As required by the Ohio Administrative Code, all new installations shall be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician, before the Company connects its service. Changes in wiring on the customer's premises shall also be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician.
- B. Company responsibility:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

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Any customer desiring protection against any or all of the foregoing shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. Special Customer Services:** The Company may furnish customers Special Customer Services as identified in this section. No such Special Customer Service shall be provided except where Company has informed the customer that such Service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such Special Customer Services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such Special Customer Services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Standard Rules and Regulations.

Such Special Customer Services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

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XII. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE

- A. Procedures:** The Company procedures for collection of past due bills and disconnection of service for residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS

The Company procedures for collection of past due bills and disconnection of service for non-residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

- B. Disconnection:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. In the event that the Company employee or representative is unable to gain access or is denied access to the meter and it becomes necessary to order service wires disconnected at the pole, the employee or representative disconnecting such service wires will not be authorized to accept payment in lieu of disconnection.

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

- C. Reconnection:** When service has been discontinued pursuant to any of the foregoing rules and regulations or at the customer's request a charge for reconnection in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the PUCO, will be required.

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- D. Fraudulent Practice, Tampering, And Theft Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapter 4901:1-10-20 of the Ohio Administrative Code entitled, "Fraudulent Practice, Tampering And Theft Of Service." In these instances, the Company will assess a charge in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the Public Utilities Commission.

XIII. CHANGING ELECTRIC SUPPLIERS

Certified Supplier shall mean all of the entities set forth in R.C. 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under R.C. 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the service territory. The Company shall provide such lists to:

1. All of its customers prior to initiation of competitive retail electric service and quarterly for the remainder of the market development period;
2. All applicants for new service and customers returning to standard-offer service; and,
3. Any customer upon request.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month, as determined by the occurrence of a reading of the customer's meter.

A customer may have only one Certified Supplier firm power supplier for any billing month. A customer may not split his non-interruptible generation supply between two Certified Suppliers or between the Company's standard offer supply service and service by a Certified Supplier during a billing month. Further, if one service account is supplied service under more than one rate schedule or rider, these prohibitions apply to all service supplied to the customer during any billing month.

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Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to honor a customer request to process a notice of change of the customer's selected Certified Supplier more frequently than once every month. For purposes of these Standard Rules and Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in Revised Code Section 4928.14(C)(1) through (4).

XIV. RETURN TO STANDARD OFFER SUPPLY

- A.** If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B.** This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
 2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15 of that same year.
 3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)
 4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
 5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.

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- C.** After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D.** For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E.** The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
 2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
 3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

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4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

5. A customer may not return to Company interruptible generation service without agreement of the Company.

Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.

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- G.** Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H.** The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

XV. CERTIFIED SUPPLIER BILLING AND PAYMENT

- A. Billing:** The customer's Certified Supplier will notify the Company whether the Certified Supplier will bill the customer directly for generation services provided (Two Bill Option), or whether the Company should bill the customer for service provided by the Certified Supplier and remit such billing amount to the Certified Supplier (One Bill Option).

If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the customer to the Certified Supplier. The Company will not be responsible for any default or failure to provide service or failure to pay for service as a consequence of its performance of this role.

- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-ESS.

ELECTRIC SERVICE
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- C. Disputes:** If the One Bill Option is selected, the Company will accept and rely on the representation of the Certified Supplier as to the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.
- D. Non-Payment or Partial Payment:** Regardless of whether the Two Bill Option or the One Bill Option is selected, customers who shop for generation services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric service termination procedures for non-payment.
- E. Late Payment Fees:** The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, and may include amounts it has billed to the customer on behalf of a Certified Supplier., pursuant to the Stipulation and Recommendation in Case No. 02-1944-EL-CSS..
- F. Collection Activity:** The Company is not responsible for collection of amounts receivable by the Certified Supplier, except as set forth in the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.

XVI. CUSTOMER AGGREGATION

Customers may be aggregated for purposes of negotiating for the purchase of generation and competitive ancillary services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Such aggregated customers will continue to be treated as individual customers of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combinations of meter registrations of aggregated customers will not be permitted. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

EMERGENCY ELECTRICAL PROCEDURES

(A) General

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

- 1) Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
 - (a) "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
 - (b) "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
 - (c) "Police and fire stations" which shall be limited to publicly owned, attended facilities.
 - (d) "Federal facilities" essential to national defense.
 - (e) "Water pumping facilities" essential to the supply of potable water to a community.
 - (f) "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
 - (g) "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
 - (h) "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
 - (i) "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

EMERGENCY ELECTRICAL PROCEDURES

- (2) Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
- (a) Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
 - (b) Electric power generating facilities, telephone central office and central heating plants serving the public;
 - (c) Local, intrastate and interstate transportation facilities;
 - (d) Production and refining or processing facilities for fuels;
 - (a) Pipeline transmission and distribution facilities for fuels;
 - (f) Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
 - (g) Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
 - (h) Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

(B) Short-Term Capacity Shortages:

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

(1) Sudden or Unanticipated Short-Term Capacity Shortages.

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

EMERGENCY ELECTRICAL PROCEDURES

- (a) Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
 - (b) Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.
- (2) Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- (a) The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- (b) Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- (c) Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- (d) Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

EMERGENCY ELECTRICAL PROCEDURES

(C) Long Term Capacity or Fuel Shortages:

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

(1) Long Term Capacity Shortages.

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- (a) Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- (b) Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
 - (i) Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
 - (ii) Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- (d) Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

EMERGENCY ELECTRICAL PROCEDURES

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- (i) The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- (ii) A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- (iii) A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- (e) Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

(2) Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- (a) If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
 - (i) The Company shall notify the Commission of the fuel supply situation.
 - (ii) Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.

EMERGENCY ELECTRICAL PROCEDURES

- (b) If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
 - (i) The Company shall notify the Commission of the fuel supply situation.
 - (ii) Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
 - (iii) Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
 - (iv) Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- (c) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
 - (i) Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
 - (ii) Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- (d) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
 - (i) All previous measures to reduce electric usage, and

EMERGENCY ELECTRICAL PROCEDURES

- (ii) All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (e) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (f) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (g) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

- (3) Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

EMERGENCY ELECTRICAL PROCEDURES

(D) Short Term Capacity Shortages in Neighboring Control Areas:

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

(E) Emergency Procedures for Municipal Wholesale Customers:

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

RESIDENTIAL SCHEDULE

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge

\$4.75

Energy Charge

First 500 kWh, per kWh

SUMMER**WINTER**

Next 500 kWh, per kWh

4.134¢

3.395¢

All excess kWh, per kWh

3.921¢

3.182¢

3.921¢

1.547¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge

First 500 kWh, per kWh

2.151¢

1.766¢

Next 500 kWh, per kWh

2.040¢

1.656¢

All excess kWh, per kWh

2.040¢

0.805¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge

First 500 kWh, per kWh

3.335¢

2.739¢

Next 500 kWh, per kWh

3.164¢

2.567¢

All excess kWh, per kWh

3.164¢

1.248¢

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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RESIDENTIAL SCHEDULE

Generation Charges:

| | <u>SUMMER</u> | <u>WINTER</u> |
|-------------------------|---------------|---------------|
| Energy Charge | | |
| First 500 kWh, per kWh | 3.334¢ | 2.966¢ |
| Next 500 kWh, per kWh | 3.229¢ | 2.861¢ |
| All excess kWh, per kWh | 3.229¢ | 2.046¢ |

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

OPTIONAL LOAD MANAGEMENT RATE

This load management option is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Where a residential customer elects to control load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following:

RESIDENTIAL SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE (Cont'd)

Distribution Charges:

Energy Charge

For all kWh, per kWh

0.615¢

Meter Charge Time-of-Day

\$6.50

Meter Charge Non-Time-of-Day

\$3.20

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

Energy Charge

For all kWh, per kWh

0.320¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

Energy Charge

For all kWh, per kWh

0.496¢

Generation Charge:

Energy Charge

For all kWh, per kWh

1.580¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

RESIDENTIAL SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE (Cont'd)

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

| | | |
|--|--------------|---------------|
| RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE | Rider No. 19 | Sheet No. 96 |
| RETURNING CUSTOMER GENERATION SERVICE | Rider No. 25 | Sheet No. 102 |
| SHOPPING CREDIT RIDER | Rider No. 24 | Sheet No. 101 |
| SHOPPING CREDIT ADDER | Rider No. 26 | Sheet No. 103 |
| TRANSITION RATE CREDIT | Rider No. 12 | Sheet No. 89 |
| UNIVERSAL SERVICE | Rider No. 14 | Sheet No. 90 |
| TEMPORARY RIDER FOR EEF | Rider No. 15 | Sheet No. 91 |
| NET ENERGY METERING | Rider No. 17 | Sheet No. 93 |

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

SPECIAL RULES:

1. MULTIPLE INSTALLATIONS ON ONE METER

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

2. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.

RESIDENTIAL SCHEDULE

SPECIAL RULES (Cont'd):

- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

DECLINED

RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, where each residential dwelling unit is individually-metered.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Energy Charge
For all kWh, per kWh

SUMMER

WINTER

3.447¢

1.184¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge
All kWh, per kWh

1.793¢

0.616¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge
All kWh, per kWh

2.781¢

0.955¢

Generation Charges:

Energy Charge
All kWh, per kWh

2.992¢

1.863¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE:

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

| | | |
|--|--------------|---------------|
| RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE | Rider No. 19 | Sheet No. 96 |
| RETURNING CUSTOMER GENERATION SERVICE RIDER | Rider No. 25 | Sheet No. 102 |
| SHOPPING CREDIT RIDER | Rider No. 24 | Sheet No. 101 |
| SHOPPING CREDIT ADDER | Rider No. 26 | Sheet No. 103 |
| TRANSITION RATE CREDIT | Rider No. 12 | Sheet No. 89 |
| UNIVERSAL SERVICE | Rider No. 14 | Sheet No. 90 |
| TEMPORARY RIDER FOR BEF | Rider No. 15 | Sheet No. 91 |

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

SPECIAL RULES:

1. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Pumps, elevators, x-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- c. Any combination on one meter of residential and commercial installations on the same Premises.
- d. Any service which constitutes an additional service installation.

2. SEPARATELY METERED

- a. The Customer shall furnish a separate Company approved circuit (or equivalent) to which a qualifying add-on heat pump shall be permanently connected. This circuit shall be so designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an outdoor accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and separate circuit as described above shall be done by a contractor of the Customer's choice from those approved for said installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Schedule applies only to those add-on heat pump installations which are separately metered from any other load. This rate shall apply to any add-on heat pump installation in an existing residential unit or to new residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and any other conservation standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

3. PRECLUDES LOAD MANAGEMENT OPTION

The appropriate rates specified in the Applicable Residential Rate Schedule shall be used to bill the non-add-on heat pump kWhs. No service shall be under both the Residential Add-On Heat Pump Schedule and the Optional Load Management Rate of the Residential Schedule concurrently. Choosing the Residential Add-On Heat Pump Schedule shall preclude a customer from being on the Load Management Rate. Multi-metered accounts are also precluded from the Residential Add-On Heat Pump Schedule.

4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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RESIDENTIAL WATER HEATING SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating, and applies also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after October 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge

\$4.75

Energy Charge

First 500 kWh, per kWh

Next 500 kWh, per kWh

All excess kWh, per kWh

SUMMER

WINTER

3.641¢

2.990¢

2.728¢

2.047¢

2.728¢

0.867¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge

First 500 kWh, per kWh

Next 500 kWh, per kWh

All excess kWh, per kWh

2.608¢

2.141¢

1.954¢

1.466¢

1.954¢

0.621¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

Energy Charge

First 500 kWh, per kWh

Next 500 kWh, per kWh

All excess kWh, per kWh

4.043¢

3.320¢

3.030¢

2.273¢

3.030¢

0.963¢

RESIDENTIAL WATER HEATING SCHEDULE

Generation Charges:

Energy Charge

First 500 kWh, per kWh
Next 500 kWh, per kWh
All excess kWh, per kWh

SUMMER

WINTER

2.063¢
2.319¢
2.319¢
2.418¢
2.061¢
1.617¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.

RESIDENTIAL WATER HEATING SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)

- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following.

Distribution Charges:

Energy Charge

For all kWh, per kWh

0.541¢

Meter Charge Time-of-Day

\$6.50

Meter Charge Non-Time-of-Day

\$3.20

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

Energy Charge

For all kWh, per kWh

0.388¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

Energy Charge

For all kWh, per kWh

0.601¢

Generation Charge:

Energy Charge

For all kWh, per kWh

1.493¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

RESIDENTIAL WATER HEATING SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

| | | |
|--|--------------|---------------|
| RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE | Rider No. 19 | Sheet No. 96 |
| RETURNING CUSTOMER GENERATION SERVICE RIDER | Rider No. 25 | Sheet No. 102 |
| SHOPPING CREDIT RIDER | Rider No. 24 | Sheet No. 101 |
| SHOPPING CREDIT ADDER | Rider No. 26 | Sheet No. 103 |
| TRANSITION RATE CREDIT | Rider No. 12 | Sheet No. 89 |
| UNIVERSAL SERVICE | Rider No. 14 | Sheet No. 90 |
| TEMPORARY RIDER FOR FEE | Rider No. 15 | Sheet No. 91 |
| NET ENERGY METERING | Rider No. 17 | Sheet No. 93 |

RESIDENTIAL WATER HEATING SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901.1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

SPECIAL RULES:

1. MULTIPLE INSTALLATIONS ON ONE METER

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

2. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

RESIDENTIAL SPACE HEATING SCHEDULE:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing a permanently installed electric space heating system as a substantial source of space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

A new space heating installation, to be approved by the Company, must be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit and must meet or exceed special insulation and other energy conservation standards specified by the Company on Sheet 16.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge

\$4.53

Energy Charge

First 500 kWh, per kWh

Next 500 kWh, per kWh

All excess kWh, per kWh

SUMMER

WINTER

3.518¢

2.889¢

3.337¢

1.742¢

3.337¢

0.838¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

RESIDENTIAL SPACE HEATING SCHEDULE

Rate Stabilization Charges:

| | <u>SUMMER</u> | <u>WINTER</u> |
|-------------------------|----------------------|----------------------|
| Energy Charge | | |
| First 500 kWh, per kWh | 2.887¢ | 2.371¢ |
| Next 500 kWh, per kWh | 2.738¢ | 1.429¢ |
| All excess kWh, per kWh | 2.738¢ | 0.688¢ |

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

| | | |
|-------------------------|--------|--------|
| Energy Charge | | |
| First 500 kWh, per kWh | 4.480¢ | 3.679¢ |
| Next 500 kWh, per kWh | 4.250¢ | 2.219¢ |
| All excess kWh, per kWh | 4.250¢ | 1.067¢ |

Generation Charges:

| | | |
|-------------------------|--------|--------|
| Energy Charge | | |
| First 500 kWh, per kWh | 1.644¢ | 1.577¢ |
| Next 500 kWh, per kWh | 1.626¢ | 1.454¢ |
| All excess kWh, per kWh | 1.626¢ | 1.356¢ |

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

RESIDENTIAL SPACE HEATING SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified in Section 1 above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Space Heating Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following

Distribution Charges:

| | |
|------------------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.523¢ |
| Meter Charge Time-of-Day | \$6.19 |
| Meter Charge Non-Time-of-Day | \$3.05 |

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

| | |
|----------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.429¢ |

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

| | |
|----------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.666¢ |

RESIDENTIAL SPACE HEATING SCHEDULE:

OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)

Generation Charge:

Energy Charge
For all kWh, per kWh

1.323¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation Services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

| | | |
|--|--------------|---------------|
| RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE | Rider No. 19 | Sheet No. 96 |
| RETURNING CUSTOMER GENERATION SERVICE RIDER | Rider No. 25 | Sheet No. 102 |
| SHOPPING CREDIT RIDER | Rider No. 24 | Sheet No. 101 |
| SHOPPING CREDIT ADDER | Rider No. 26 | Sheet No. 103 |
| TRANSITION RATE CREDIT | Rider No. 12 | Sheet No. 89 |
| UNIVERSAL SERVICE | Rider No. 14 | Sheet No. 90 |
| TEMPORARY RIDER FOR EEF | Rider No. 15 | Sheet No. 91 |
| STATE AND LOCAL TAX RIDER | Rider No. 16 | Sheet No. 92 |
| NET ENERGY METERING | Rider No. 17 | Sheet No. 93 |

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

RESIDENTIAL SPACE HEATING SCHEDULE:

SPECIAL RULES:

1. MULTIPLE INSTALLATIONS ON ONE METER

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

2. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises subject, however, to the provisions of this schedule.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating and utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after October 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

A new space heating installation, to be approved by the Company, must be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and must meet or exceed special insulation and other energy conservation standards specified by the Company on Sheet No. 16.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge

\$4.53

Energy Charge

First 500 kWh, per kWh

SUMMER

WINTER

5.011¢

4.113¢

Next 100 kWh, per kWh

3.755¢

2.817¢

Next 400 kWh, per kWh

3.755¢

2.481¢

All excess kWh, per kWh

3.755¢

1.193¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

Rate Stabilization Charges:

| | <u>SUMMER</u> | <u>WINTER</u> |
|-------------------------|----------------------|----------------------|
| Energy Charge | | |
| First 500 kWh, per kWh | 3.651¢ | 2.998¢ |
| Next 100 kWh, per kWh | 2.737¢ | 2.052¢ |
| Next 400 kWh, per kWh | 2.737¢ | 1.808¢ |
| All excess kWh, per kWh | 2.737¢ | 0.870¢ |

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charges:

| | | |
|-------------------------|--------|--------|
| Energy Charge | | |
| First 500 kWh, per kWh | 5.777¢ | 4.744¢ |
| Next 100 kWh, per kWh | 4.329¢ | 3.248¢ |
| Next 400 kWh, per kWh | 4.329¢ | 2.862¢ |
| All excess kWh, per kWh | 4.329¢ | 1.376¢ |

Generation Charges:

| | | |
|-------------------------|----------|----------|
| Energy Charge | | |
| First 500 kWh, per kWh | (1.835)¢ | (1.281)¢ |
| Next 100 kWh, per kWh | (1.059)¢ | (0.479)¢ |
| Next 400 kWh, per kWh | (1.059)¢ | (0.270)¢ |
| All excess kWh, per kWh | (1.059)¢ | 0.526¢ |

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating and Space Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following:

Distribution Charges:

| | |
|------------------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.746¢ |
| Meter Charge Time-of-Day | \$6.19 |
| Meter Charge Non-Time-of-Day | \$3.05 |

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

| | |
|----------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.544¢ |

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Regulatory Transition Charge:

| | |
|----------------------|--------|
| Energy Charge | |
| For all kWh, per kWh | 0.859¢ |

RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)

Generation Charge:

Energy Charge

For all kWh, per kWh

0.803¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

| | | |
|--|--------------|---------------|
| RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE | Rider No. 19 | Sheet No. 96 |
| RETURNING CUSTOMER GENERATION SERVICE RIDER | Rider No. 25 | Sheet No. 102 |
| SHOPPING CREDIT RIDER | Rider No. 24 | Sheet No. 101 |
| SHOPPING CREDIT ADDER | Rider No. 26 | Sheet No. 103 |
| TRANSITION RATE CREDIT | Rider No. 12 | Sheet No. 89 |
| UNIVERSAL SERVICE | Rider No. 14 | Sheet No. 90 |
| TEMPORARY RIDER FOR EEF | Rider No. 15 | Sheet No. 91 |
| STATE AND LOCAL TAX RIDER | Rider No. 16 | Sheet No. 92 |
| NET ENERGY METERING | Rider No. 17 | Sheet No. 93 |

RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 49014-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

SPECIAL RULES:

1. MULTIPLE INSTALLATIONS ON ONE METER

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

2. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

APPLICABILITY:

This rate is available to any Full Service customer on an optional basis to single occupancy apartments utilizing a permanently installed electric space heating system as a total source of the space heating requirements. Not less than 75% of the customer's connected load must be within the dwelling unit. The apartment complex must consist of not less than four apartments per lot of which at least 50% of the apartments in each building must be rental. Insulation and equipment efficiency criteria as found on Sheet 16 must also be satisfied. A Full Service customer is one that receives all retail electric services from the Company.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial schedule shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial schedule.

MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

1. ALL ELECTRIC APARTMENT RATE INCLUDING WATER HEATING

Distribution Charges:

Customer Charge

\$4.53

Energy Charge

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Next 300 kWh, per kWh

All excess kWh, per kWh

SUMMER

WINTER

4.229¢

3.472¢

3.168¢

2.376¢

3.167¢

0.829¢

4.036¢

0.828¢

4.036¢

3.473¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

Rate Stabilization Charges:

Energy Charge

First 300 kWh, per kWh
Next 300 kWh, per kWh
Next 1,400 kWh, per kWh
Next 300 kWh, per kWh
All excess kWh, per kWh

SUMMER

WINTER

3.304¢
2.476¢
2.476¢
3.041¢
3.041¢

2.712¢
1.858¢
0.647¢
0.647¢
2.713¢

Regulatory Transition Charges:

Energy Charge

First 300 kWh, per kWh
Next 300 kWh, per kWh
Next 1,400 kWh, per kWh
Next 300 kWh, per kWh
All excess kWh, per kWh

5.128¢
3.843¢
3.844¢
4.787¢
4.787¢

4.212¢
2.883¢
1.006¢
1.006¢
4.211¢

Generation Charges:

Energy Charge

First 300 kWh, per kWh
Next 300 kWh, per kWh
Next 1,400 kWh, per kWh
Next 300 kWh, per kWh
All excess kWh, per kWh

(0.151)¢
0.201¢
0.201¢
0.100¢
12.086¢

0.101¢
0.468¢
0.988¢
0.985¢
0.099¢

OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

2. ALL-ELECTRIC APARTMENT RATE EXCLUDING WATER HEATING

Distribution Charges:

Customer Charge

\$4.53

Energy Charge

First 300 kWh, per kWh

SUMMER
3.818¢

WINTER
3.135¢

Next 300 kWh, per kWh

3.631¢

0.747¢

Next 1,400 kWh, per kWh

3.725¢

0.749¢

All excess kWh, per kWh

3.725¢

0.749¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge

First 300 kWh, per kWh

3.378¢

2.775¢

Next 300 kWh, per kWh

3.216¢

0.663¢

Next 1,400 kWh, per kWh

3.136¢

0.664¢

All excess kWh, per kWh

3.136¢

0.664¢

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

Regulatory Transition Charges:

Energy Charge

First 300 kWh, per kWh
Next 300 kWh, per kWh
Next 1,400 kWh, per kWh
All excess kWh, per kWh

SUMMER

WINTER

\$ 2.56¢
4.995¢
4.936¢
4.936¢

4.317¢
1.031¢
1.031¢
1.031¢

Generation Charges:

Energy Charge

First 300 kWh, per kWh
Next 300 kWh, per kWh
Next 1,400 kWh, per kWh
All excess kWh, per kWh

0.077¢
0.129¢
0.155¢
12.086¢

0.289¢
1.032¢
1.031¢
10.633¢

SEASONAL PERIODS:

The summer period shall be the billing months of June through September and the winter period shall be the billing months of October through May.

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE
TRANSITION RATE CREDIT
UNIVERSAL SERVICE
TEMPORARY RIDER FOR EEF
STATE AND LOCAL TAX RIDER
NET ENERGY METERING

| | |
|--------------|--------------|
| Rider No. 19 | Sheet No. 96 |
| Rider No. 12 | Sheet No. 89 |
| Rider No. 14 | Sheet No. 90 |
| Rider No. 15 | Sheet No. 91 |
| Rider No. 16 | Sheet No. 92 |
| Rider No. 17 | Sheet No. 93 |

OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901.1-18-04(B) Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

SPECIAL RULES:

1. To qualify for this rate, the apartment complex must utilize heat pumps, or if heating systems other than heat pumps are utilized, any air conditioning must have a minimum SEER of 10.

2. Each apartment unit shall be individually metered.

3. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required.
- b. Any service which constitutes an additional service installation.

4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Rider No. 19, shall be reduced by 6.241%.

5. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
6. Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:

The builder of each individually-metered residential dwelling unit shall provide and certify to the Company information specifying the thermal insulation effectiveness (i.e., R/numbers) for insulation installed in each building section along with a description of installation and construction details. If each of the following insulation and other energy conservation standards in that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the space heating discount.

ENERGY CONSERVATION STANDARDS FOR SPACE HEATING DISCOUNT:

I. Building Sections (Except in Manufactured Housing Units)

Minimum Insulating
Value of Insulation
Installed

A. Exterior Walls

- | | |
|--|--------|
| 1. <u>Masonry walls including basement walls above frost line.</u> | R/5 |
| 2. <u>Frame and other fabricated exterior walls above grade.</u> | R/5 |
| a. Where use of expanded polystyrene rigid board insulation for equivalent material with comparable R/factor is permitted. | R/16.5 |
| b. In other locations. | R/11 |
| 3. <u>Common walls between separate dwelling units.</u> | R/11 |

B. Ceilings

- | | |
|--|------|
| 1. <u>Uppermost ceiling separating heated from unheated areas.</u> | R/30 |
|--|------|

QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:

Minimum Insulating
Value of Insulation
Installed

C. Floors

1. Frame floors over unheated areas.
2. Slab-on-grade floors shall have insulation at the perimeter edge:

- a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or
- b. From the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least two feet around the perimeter of the slab floor:

Vertical Portion
Horizontal Portion

R/22

R/10

R/10
R/5

3. Heating/cooling ducts that are installed in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above.

D. Windows

1. Total window area shall not exceed 15% of the total floor area.
2. Windows shall be either double-glazed or installed with storm windows.
3. Metal windows shall provide a thermal break between the inside and outside surface areas of the frame.
4. Basement windows shall be either double-glazed, with storm windows, or provided with plastic bubbles covering the entire window opening. No more than the minimum area of windows allowed by municipal code shall be installed.
5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.

QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:

E. Doors

1. Doors shall contain an insulation core, or
2. Uninsulated doors shall be installed with storm doors.
3. Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding glass doors and swinging doors, respectively.

II. Insulation and Other Construction Techniques (Except in Manufactured Housing Units)

A. Insulation Installation Procedures

Insulation shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturers' designated R/numbers on their products.

1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
3. Batts shall be neatly stapled at least every 6 inches.

B. A maximum of one sliding glass door per floor of living area shall be installed.

C. All shower heads shall be equipped with flow control devices to limit total flow to a maximum of 3 gpm per shower head.

D. All heating/cooling ducts running through unconditioned spaces shall be fully insulated, both supply and return air ducts (R/7 or better).

E. Hot Water Installation Procedures

1. Water heaters providing the domestic hot water supply shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
2. Water heaters shall be located as close as possible to the points of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive runs of hot water lines.
3. All hot water lines running through unconditioned areas shall be insulated (R/3.5 or better).

Caulking and Sealants

Exterior joints around windows and door frames, between wall and foundation, between wall and roof, between wall panels, at penetrations of utility services through walls, roofs, and through floors over unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.

QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:

G. Vapor Barriers

1. All insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm winter side of the insulation; provided, however, that vapor barriers shall not be required for top-ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Regional Dwelling House Code or applicable provisions of the Ohio Building Code.
2. Slab floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 mil thickness with maximum 1 perm vapor penetration installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101.02-25-03.

DECLINED