# LARGE FILING SEPERATOR SHEET

Case No. 07-551-EL-AJR

Case No. 07-552-EL-ATA

**CASE NUMBER:** 

Case No. 07-553-EL-AAM Case No. 07-554-EL-UNC

FILE DATE: 8/4/07

SECTION: 2 OF 2

NUMBER OF PAGES: 109

**DESCRIPTION OF DOCUMENT:** 

# **OHIO EDISON COMPANY** <u>VOLUME 2</u> Section I

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

#### Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven mont
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measure that is in the state of the shall be replaced by the following:

- (1) The measured demand determined from the highest kW.
- \* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 7, the 60% but the find ratchet provision is temporarily waived.

For a Full Service customer, when metering peak and off-peak demands is in ble o k demand or 25 percent of the offof the use, the customer's measured demand si a deferrable demand to an off-peak peak demand. Where such a customer has the ing capability to measure demands period and desires to do so, the Company will prove occurring during on-peak and off-peak periods upon pays by the customer of an amount equal to the additional cost of a time-of stomer is one that receives all retail electric er. A Full Ser services from the Company

On-peak periods a serion 8:00 A.M. to 9.4 and local time Monday through Friday, except for the following legal and ays of seriod during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Free Day, Ind. These observed the following legal and Christmas Day. These observed the following art of the periods shall be off-peak.

When the emonstration of the procedures a customer procedure and to the off-peak period on an on-going basis and such change of load will the 60% bits a smand ratchet provision to be used in billing the account, the customer may be reestable to smaximum demand for billing purposes.

The Company reserves the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

blowing

Effective: January 6, 2006

Sheet No

Sheet No. 64

Sheet No. 100 Sheet No. 90

eet No. 91

Sheet No. 92

Sheet No. 94

# Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 65 and Sheet No. 98.

#### Applicable Riders:

Rates and charges specified above shall be modified in accordance with applicable Riders in the order shown:

Industrial Transmission and Ancillary Service Regulatory Transition Charge Offset Rider Returning Customer Generation Service Rider Shopping Credit Rider Shopping Credit Adder Fuel Recovery Mechanism Universal Service Rider Temporary Rider for EEF State and Local Tax Rider

Adjustment for Secondary Metering:

Net Energy Metering Rider

The Company reserves the right to instance the full pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformers, and when instance the pull that the primary or secondary side of the customer's transformer losses.

#### Terms of Payment:

The net amount is due to payable. It is a safter the date of mailing of the bill. If the net amount is not paid to before the date to the bill the gross amount, which is 2% more than the net amount, is desired payable. The terms of payment for bills rendered to government accounts shall be in accordance with the state of the counts.

# Auxiliary or Standby Service

When the stands is furnished, a contract demand shall be established by mutual appendix of the service contract.

dection in contracting for the less than 60% of the highest billing demand. It is a less than 60% of the highest billing demand.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

#### Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; an
- e. a statement of the number of guaranteed firm service ach month.

A Full Service customer is one that receives all retail

# Rules and Regulations:

The Company's Standard Rules and Regulation all appears the installation and use of electric service.

The Company's general policy of supplying a clated to get do to apply to this rate schedule.

#### Contract:

Electric service hereunder will be furnished in accordance a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either a state of the other than 60 days notice in writing prior to the expiration date of any said year. The state of the manner provided herein, the service will be discontinued.

When the second shed for the benefit of the same customer at the same location within a period of less than the date when service was discontinued, all of the conditions during the less than applicable to billing shall apply and the billing demand shall not be less than the date when service was discontinued, all of the conditions during the last eleven months of the previous contract period.

Original Sheet No. 25 Page 1 of 1

#### **GENERAL SERVICE**

#### **Unmetered Service**

#### Availability:

Available for General Service Secondary Voltages (Rate Schedule No. 21) a Outdoor Lighting Rate (Rate Schedule No. 33) services with loads of commonthly use may be calculated accurately and where the Company and the customy service.

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Effective: January 1, 2003

# Terms and Conditions of Service:

The service furnished and bills rendered shall be in accordance with the conquesting applicable rate schedule in effect. Bill calculations for each point of the later shall be made in accordance with the appropriate rate schedule.

The monthly billing load, where applicable, salling the meeted and kilowatts. The monthly billing kilowatt-hours shall be the product of hours use time.

### Special Rules:

The customer shall notify the Companyation is its decided load and hours use of the service and shall provide advance notice of subsequence such load or hours use. The Company may make an inspection of the customer's fail and notify the companyation increase in load, the Company reserves the right to refuse to provide unmer and the delay of our thereafter.



Original Sheet No. 26 Page 1 of 1

Effective: January 1, 2003

#### **GENERAL SERVICE**

# Industrial Development Assistance Rider

Industrial Full Service customers served under the Company's General Service - Laguer leet November with respect tape metering installed may request from the Company additional power on a tender to advantage of special business opportunities. At the Company's sole discretion such request from the company's sole discretion such request from a maximum period of three months.

A minimum contract demand shall be established by the Company for the buring the period the temporary power is being supplied, based on previous billing loads, to assure the additional business. This scheduled additional power shall be the empted from applied to the demand ratchet provisions in Sheet No. 23 during the subsequent eleven method.

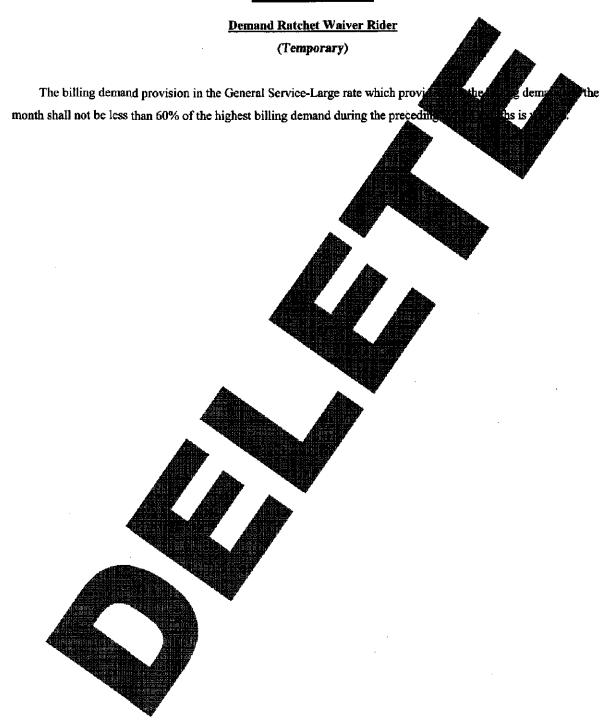
The additional power shall be scheduled on a weekly standard and visions of Sheet No. 23. Such bills shall be prorated on a weekly basis.



Original Sheet No. 27 Page 1 of 1

Effective: January 1, 2003

# **GENERAL SERVICE**



Original Sheet No. 28 2nd Revised Page 1 of 5

# GENERAL SERVICE - HIGH USE MANUFACTURING

#### **Distribution Primary and Transmission Voltages**

#### Availability:

Available to customers which have manufacturing plants with monthly co 8,000 kVA.

For the present customers receiving service hereunder at premise ed as purposes of determining whether the 8,000 kVA criterion is m ple manufac nts under whose contract demands aggregate to common ownership and control in the Company's service; 8,000 kVA, and each of which is not less than 2,500 kV gvice under this tariff, each at the appropriate voltage level, provided that each mand ing plan vice customer. A Full Service customer is one that receives all retail elegated ervices from the C Such aggregation shall not be used for billing purposes.

mmission in Case No. 95-830-EL-The continuing availability of the tariff sh UNC.

## Service:

All service under this rate will be served through one metal or each installation.

insmission voltages as available from suitable Alternating current, 60 Hz. prima s to be served. The customer will be responsible for facilities of adequate ity adj ng, regulating tive equipment and its operation and maintenance. all transforming, c

# Rate:

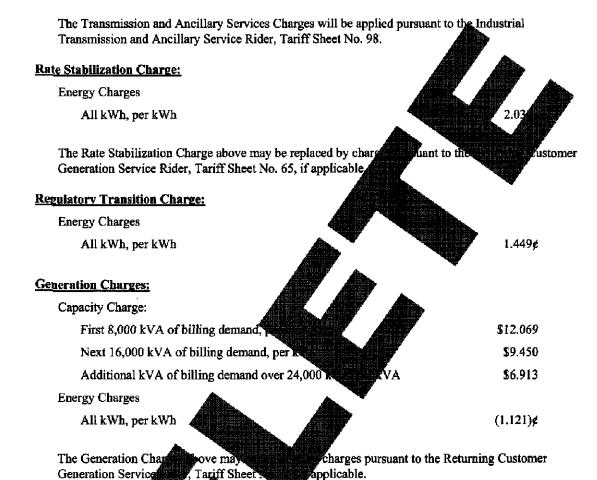
mers served under this schedule shall include Distribution Monthly cha for all ulatory Transition Charges and Generation Charges, as shown Charges, Rate Charg below. Customers schedule who receive Generation Services from a Certified Supplier as shown below to reduce the sum of other applicable charges. opping

ion Charge

of billing demand, per kVA	\$2.499
Next 1. V. VA of billing demand, per kVA	\$1.970
Additional kVA of billing demand over 24,000 kVA, per kVA	\$1,459

Original Sheet No. 28 2<sup>nd</sup> Revised Page 2 of 5

#### Transmission and Ancillary Services Charges:



# Shopping Credits

The Shopping Creating abject provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-A. Station Plan).

For those customer and equalify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown the ption 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Original Sheet No. 28 6th Revised Page 3 of 5

Effective: January 6, 2006

ster

#### Discount:

All capacity charges and energy charges including riders Sheet No. 63, Sheet No. 64, and Sheet No. 98 shall be reduced by:

3.0% if customer receives service directly from 23,000 or 34,500 volt the ssion system.

5.0% if customer receives service directly from 69,000 volt transmis

7.5% if customer receives service directly from 138,000 volt trans

The discounts shall not apply to any other applicable riders.

#### **Billing Demand in kVA:**

The billing demand for the month shall be the greatest

- (1) The highest measured 30-minute on-per ging k
- (2) The highest measured 30-minute on k kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering Beak and off-peak demands is in use, demand or 25 percent of the off-peak the customer's measured demand shall be the greate. deferrable demand to an off-peak period demand. Where such a customer has the capability of mo ing capability to measure demands occurring and desires to do so, the Comp ill provide the me during on-peak and off-peak customer of an amount equal to the additional paymen one that receives all retail electric services from the cost of a time-of-day me A Full Company.

The Company of any service facilities in order to furnish offpeak demand.

# Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 64, Sheet No. 65 and Sheet No. 98.

#### **Applicable Riders:**

Rates and charges specified above shall be modified in accordance with applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

Sheet No. 63
Sheet No. 64
Sheet No. 100
Leet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 93

Sheet No. 94

Effective: January 6, 2006

# **Adjustment for Secondary Metering:**

The Company reserves the right to install the meters of the customer's transformers, and when installed on the season of side, compensating metering equipment will be used to correct transform closses for transmiss on service. Primary service will be corrected by increasing the demand and experience by

#### **Terms of Payment:**

The net amount is a first of pay within fiftee days after the date of mailing of the bill. If the net amount is not paid on or the the shown to bill the gross amount, which is 2% more than the net amount, is due and payable 112.5 of pay to for bills rendered to government accounts shall be in accordance with Sheet No. 55, La. 122.5 and 122.5 es for government Accounts.

#### Auxiliary of

uxiliary or specific service is furnished, a contract demand shall be established by mutual agreement specific to the service contract.

No reduction that act-demand shall be permitted during the term of the contract. In recontracting for auxiliary or standay service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

#### Interruptible Provision:

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hour month.



# Rules and Regulations:

The Company's Standard Rules and Regulations apply the installation and use of electric service.

The Company's general policy of supplying the red version does apply to this rate schedule.

#### **Contract:**

Electric service hereunder will be furnished in accorded written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall the other not less to 60 days notice in writing prior to the expiration date of any said yearly periods the contract shall be discontinued.

When the service the estable to for the benefit of the same customer at the same location within a period of less than to the day to en service was discontinued, all of the conditions during the previous contract period.

ble thing shall apply and the billing demand shall not be less than 60% of the higher thilling demand as a second related to the previous contract period.

Original Sheet No. 29 1st Revised Page 1 of 10

Effective: November 8, 2004

#### **GENERAL SERVICE**

#### Interruptible Electric Arc Furnace Rate

# Availability:

This rate sheet is in the process of elimination and is withdrawn except for the prent case, seems recogning service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of reaction of reaction of reactions at least 25 MW of electric arc furnace capacity exclusive at least 120 hours per week. Economic interruptions shall no accept the determination. A Full Service customer is one that receives all retail electric services for

The customer's usage other than electric arc furnace the billed on the otherway applicable tariff.

The electric arc furnace load must be separately and infield to netering and totally interruptible. The customer will provide the Company with resemble that it is a cuptible electric load can be interrupted within ten (10) minutes. With the enterior may it contains the enterruptible capacity for all customers development load added after November 1, 1996, towns the company's corporate control system is limited to 300,000 kW.

Any on-site generation and add after in the state of the purpose of supplying the customer's electricity and during times of the state of the state

The continuing a state dity of the as determined by the Commission in Case No. 95-830-EL-UNC.

#### Service:

Alternative by the place of the premises to be served. The customer will be responsible for all transforming, regulating a rotective equipment and its operation and maintenance.

Transmit bvided under this Tariff shall be considered firm.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

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0.266¢

0.266¢

#### Rate:

The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition ges and Generation Charges, as shown below. Customers who receive Generation Services from fied Supplier may not be served under this schedule; therefore no Shopping Credit applies to this île.

# **Distribution Charges:**

**Energy Charges** 

All on peak kWh, per kWh All off peak kWh, per kWh

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Cha and Ancillary Service Rider, Tariff Sheet

led pursuant to the Industrial Transmission

# Rate Stabilization Charges:

**Energy Charges** 

0.478¢ All on peak kWh, pe 0.478¢ All off peak kWh, r

#### Regulatory Transition

Energy Charge

0.371¢

0.371e All off

Original Sheet No. 29 3<sup>rd</sup> Revised Page 3 of 10

Effective: July 17, 2006

2.640¢

0.840¢

#### **Generation Charges:**

**Energy Charges** 

All on peak kWh, per kWh

All off peak kWh, per kWh

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through they. For the Living legal holidays observed during these periods: New Years Day, Martin Luth, Luth,

The customer shall attempt to maintain a power factor of as 18t 90 percests to be a ring the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and toner load, in a billing month. If the customer's power factor for its entire load at the power peak maximum load for the billing month is less than 90 percent lagging, the above energing the grown on-peak maximum load for the billing month ratio of 90 percent to the customer's actual adjustant hall be made in the energy charges for billing months in which this power factor at it.

The Company shall not be recommended that thouse compensation of the customer to increase the capacity of any service facilities in order to furnish

#### Minimum Charge:

The minimum mg Charge be \$149,000 plus Sheet No. 100.

# Applicable Riders:

Rates and changes specific the following the modified in accordance with provisions of the following

applies and a second order sign in:

and Ancillary Service	Sheet No. 98
arge Offset Rider	Sheet No. 99
Market Medical m	Sheet No. 100
A STATE OF THE PARTY OF THE PAR	Sheet No. 90
Temp and Sing Life EF	Sheet No. 91
State and Recorded Rider	Sheet No. 92
Net Energy Righting Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

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Effective: January 1, 2003

#### **Economic Interruption:**

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated emental expense to supply the interruptible energy for the particular hour(s) of the interruption reg The Company will endeavor to give customers as much notice as possible of an economic interut shall give customers no less than ninety (90) minutes notice. Economic interruption tied hours. When notifying customers of an economic interruption request, the ill giy mers an estimated end time for such interruption. If the customer reduces, for every metered half hour during a requested economic interruption, the Ill be deemed to ustomer complied with the economic interruption request.

When an economic interruption is requested by the Company, the custoose to forego the interruption. If the customer chooses to forego any mic interruption, it is do so by directing the Company to supply replacement electricity or re ompany to buy replacement electricity from a ing th title to all such third-party third-party supplier on the customer's behalf Comp replacement electricity. If a customer fore , energy used above the firm level during the period of economic interruption shall he appropriate tariff billing. Nonsystem transmission costs and all appropriate riders sit to the cost of any replacement electricity used during a requested economic interruption. Additionally my replacement electricity shall be subject to a 0.49¢/kWh fee for services by the Compa

fon, a customer must respond back to the Company Upon receipt of the req er an ecc within thirty (30) mg indic ng whether ends to interrupt and if so whether it wants the Company to supply replace or it or Lit wants the Company to endeavor to buy from a specified thirdresires to have the Company endeavor to obtain. Customers party and if so ripany that specify that the Company will provide replacement who have effective interruptions need not so notice the Company and replacement electricity g period to the terms of such contract. If a customer informs the Company that elect led pur to buy conomic interruption requests and who it intends to use as a third-party supplier rior to any economic interruption request, the customer also need not so notice o business uch third-party supplier must still submit a schedule for replacement power as Įo, specified

An administrative charge of \$75 shall be charged each time a customer buys through an economic interruption.

Effective: January 1, 2003

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customer. All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be to obtain a characteristic power from the customer's designated source or should the customer indicate forther than the with the cost of the interruptible of the cost of the cost of the interruptible of the cost of the cost of the interruptible of the cost of the cost of the interruptible of the cost of the cost

Customers who have not previously made arrangements are and who notify the Company within the thirty (30) minute notice period that my desire the supply replacement electricity during a specific economic interruption. It shall pay the cost or vergy obtained or generated by the Company on a best efforts basis at the logical sost and all other prior obligations are met.

When an economic interruption is requested the mer do specify a replacement electricity source within thirty (30) minutes of notice, then a media of the deavor to obtain or generate replacement electricity on behalf of the customer. This is shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during the design assistant such customer.

#### **Emergency Interruption:**

When the Company primine that the operation of its system requires curtailment of a customer's interruptible service as a must be rupt its interruptible load on or before the time specified by the Company. The customers as soon as possible of such a forthcoming emergency interruption of the customers as soon as possible of such a forthcoming provisional formula of the customer of the customer.

#### Compliant th Emerge English Proposition Requests:

emes contractual firm load during every metered clock half hour of an emes contractual firm load shall be determined using the greater of the customer's highest lag to the following: If the customer reduces its load to within 110% of, but higher than

Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

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Effective: January 1, 2003

its firm load, the customer shall forfeit a portion of the discount it received under this Tariff or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage which the customer's load, during the requested emergency interruption, exceeded the fu at 1 between the customer and the Company. If the customer fails to reduce its 0% of the firm load, then the customer shall be billed under the Company's otherwise a the c billing period and the prior eleven billing periods. In the latter case, the also 1 permitted from this Tariff, subject to the return to firm service provision con or a three (3) ye d. In addition to receive interruptible service under a rider, tariff or special co to the above, the customer shall be responsible for the cost ment electricity used during the requested emergency interruption, plus any non-system appropriate riders, and a 0.49¢/kWh fee for services provided by the Company

#### Replacement Electricity:

Emergency power purchased by the Company and the Capacitan RC approved tariffs or contracts shall not be available to customers taking interruptible and the State of the extent that the Company is required to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the Company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier during a state of the extent that the company is negligible to serve as a default supplier than the serve as a default supplier than the serve as a serve as a

The designated replacement electricity shall have the same is grity as comparable wholesale transactions.

bement electricity during the economic interruption The Company is not required to the customer is being served through replacement period. If for any reason mg an iil electricity purchases he cu mer is not ther directly or through its third-party supplier that electricity source is no longer available, then at the Company's replacement elecfrom ignate interruptible load within ten (10) minutes of notification or option, the cu shall pay the actua of supplying the replacement electricity that the customer uses after nterruption request, with such cost being determined after the fact on notification and during t expensive power utilized during that period. ng the

lacement electricity y source fails to deliver scheduled replacement electricity, the Company reserves that the prior service to the customer or bill the customer for the actual cost to the Company to supply the actual cost to the actual cost

Original Sheet No. 29 Page 7 of 10

Effective: January 1, 2003

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity source shall be borne by the customer or third-party supplier that the session that the session additional costs.

If the customer uses more interruptible energy (adjusted for losses) was sent the Company and the third-party supplier for that customer during homic interrupts additional energy used by the customer shall be billed at the actual cost pany to supply that power which shall be determined after the fact on an incremental basis. It is a sive power utilized during that period.

nomic costs associated with capacity/energy The customer shall be responsible for all out-of and acement energy delivered by the duled ctual ; imbalances resulting from difference between mer or electricity supplier, as replacement electricity source. The Comp sate th omer, adjusted for losses, the lesser of: appropriate, for replacement power delivered by purchased power at the time the power 1) the Company's marginal costs of generation, 2) the was delivered or 3) the cost of the replacement power, except when the unused power caused additional ity, including a deviation from economic costs to the Company by crea ym operating i dispatch. Such additional costs ston sponsibility. The Company will notify the customer as soon as rea m instability. ly practi

t the sale of replacement electricity to the customer if, in the sole The Company re intern required to maintain service to the Company's firm electric judgment of t e available to the Company, for system integrity purposes or for service customers s. In the event that all or any portion of a supply of designated emergencs. er sales br used by the Company to support service to other customers as a result repla Company and a customer must curtail all or a portion of its interruptible load, the ect acti ot receivil designated replacement electricity shall be entitled to reasonable reimbursement ial incurred costs related solely to the cost of such captured replacement iterruption will be remedied as quickly as reasonably possible and preceded by the electricit use of reasonat ternatives consistent with good utility practice to avoid the interruption.

# **Alternate Third-Party Suppliers:**

Original Sheet No. 29 Page 8 of 10

Effective: January 1, 2003

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Tariff and the ability of a third-party supplier to provide ele is also subject to the prior completion of all necessary contracting, including appropriate interch ind/or tariffs. risdic and approval of such agreements and/or tariffs by any regulatory author such service. Prior to being able to serve as a replacement electricity soul repl electricity source shall insure compliance with all standards set by redit worthiness, technical and operational feasibility of using the reg nt electricity st Smpliance with others. All additional costs interconnection standards, system integrity and safety provi incurred by the Company to qualify the replacement eleg borne by that source. A ested by the Company third-party supplier must also agree to provide billing info tion in th so as to enable the Company to appropriately bill

Third-party suppliers meeting the above-state and a specific economic interruption period must appear to be delivered during the requested of the economic interruptible period, a schedule and the behavior of the economic interruptible period, a schedule and the behavior of the economic interruption listing (MW) by hour by custom and megawatts. The Company shall verify the energy received from the third-party supplier as compared to be schedule submitted by such third-party supplier. The Company shall all advantagement for the supplier as compared to be such verified replacement electricity based on the billing it receives from the supplier.

In all cases, the cust a shall be responsible, any amount billed to the Company by the customer's third-party source for a line to pay such amount shall be considered and pay for the service. Any dispute between what a customer requested and what a third-party supplier.

If a desired sty supply fails to submit a schedule at least thirty (30) minutes prior to the start of the majorithms are Company will endeavor to supply the replacement electricity for the customer all costs of supplying such power. The cost of such replacement electricity shall be the fact basis with the most expensive power used during such period being assigned.

### **Customer Schedule:**

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

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Effective: January 1, 2003

#### Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Tariff shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric state, the customer shall also enter into a firm electric service contract with the Company that will be a effect of the end of the notice period agreed to by the customer and the Company for the customer than electric service.

The customer must meet the minimum commitments, in terms of service and any other provision applicable to a new firm electric to e customer service are schedule.

Upon mutual agreement, the customer may return to firm stric service uptible electric service with less than the agreed-upon notice, subject to the solition that the customs will be billed for such firm electric service at a rate equal to the applicable ectric layice rate plus any reasonable additional costs beyond the firm electric service rate incurred to Contain probling such firm electric service to the returning customer, until the previously contains a fulfilled. Such rates shall be subject to review through a filing made by the s

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and alternative electric source is available, the customer shall be required to maintain interruptible to the expiration of the notice requirement is fulfilled or an alternative electricity space can be designed to the expiration of the notice requirement is fulfilled or an alternative electricity space.

# Metering and Communication

Prior to receive this Total he customer, at its cost, shall cause the following equipment to be installed: (1) declarated the provided by the Company to enable the Company to separately idental to be electric. The Company reserves the right to require any modifications of for account and the customer.

Open that the customer's site shall be the sole in the customer. The Company shall be responsible for sending an interruption notice. Receipt that notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Tariff shall be borne by the customer. Such costs shall include the costs of any equipment required

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Effective: January 1, 2003

to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

#### **Terms of Payment:**

The net amount is due and payable within fifteen days after the date of mailing of the fill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2° than the amount, is due and payable.

#### Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to allation and use tric service.

The Company's general policy of supplying regulated voltage apply to this rate schedule.

# Contract:

Interruptible electric service hereunder will be furn to a in accordance with a contract with a term of three (3) years, which will continue in effect the contract with a term of three (3) years notice in writing. The Contract will be this final remember for temporary incremental load where system operating conditions at the contract with a contract with a term of three (3) years notice in writing. The Contract will be this final remember for temporary incremental load where system operating conditions at the contract with a contract with a term of three ones. The other temporary incremental load where system operating conditions at the contract with a contract with a term of three other not less than three (3) years notice in writing. The Contract with a contract with a term of three other not less than three (3) years notice in writing. The Contract with a contract with a term of three other not less than three (3) years notice in writing. The Contract with a contract with a contract with a term of three other not less than three (3) years notice in writing. The Contract with a term of three other not less than three (3) years notice in writing. The Contract with a contract wit



Original Sheet No. 31 1st Revised Page 1 of 3

#### TRAFFIC LIGHTING SERVICE

#### **Availability:**

Available for governmental control of traffic on public streets, roads and ways. Each public streets are delivery shall be considered as a separate customer.

#### Service:

Alternating current, 60 Hz., single phase, nominal voltage 120/240 or 120/2

vailab.

#### Rate:

Monthly charges per customer for all customers served under this and the Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and General. Charges, and the Distribution Charges, Rate www. Customers served under this schedule who receive Generation Services from a the field Supplier will quart for a Shopping Credit as shown below to reduce the sum of other applicable charges.

The net monthly charge per service location shall?

#### **Distribution Charge:**

Service Charge \$1.91

Energy Charge:

All kWh, per kWh, 0.525¢

Transmission and Aucilla Services Charg

All kWh, per 2.126¢

Custo Charges above may be replaced by charges pursuant to the Returning Custo Service Rider, Tariff Sheet No. 65, if applicable.

Original Sheet No. 31 6th Revised Page 2 of 3

# Regulatory Transition Charge:

**Energy Charge:** 

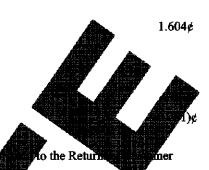
All kWh, per kWh,

# Generation Charge:

Energy Charge:

All kWh, per kWh,

The Generation Charges above may be replaced by charges portion Service Rider, Tariff Sheet No. 65, if applicable



#### **Shopping Credit:**

The Shopping Credit values are subject to the provisions of interpinion and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan

This Shopping Credit applies only to customers where the customers shall receive a Shopping Credit to the customers where the customers where the customers shall receive a Shopping Credit to the customers that the customers where th

For those customers who qualify under the Shopping Credit Rise. Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or 2 on Tariff Sheet No. 63.

In no event will the Shopping Creat the amount set forth on Sheet No. 63.

# Minimum Charge:

Service Charge

#### Applicable Riders:

Rates and charges specified about the field in accordance with provisions of the following applicable Riders in the or

mercial Trasson and Ancillary Service
Latory Transit Large Offset Rider
Lustory Locration Service Rider
She
Shopping Later
Fuel Recovery Schanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider

Sheet No. 97

Net Energy Metering Rider

Original Sheet No. 31 Page 3 of 3

#### Ownership:

Traffic control lights, warning lights and traffic signs to be lighted shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be manaby the Company.

# **Terms of Payment:**

If the bill payment is not received by the Company offices on or before the decrease of the bill, are the cona amount equal to 1.5% shall be charged on any unpaid balance existing after the

#### Attachments:

The customer shall have the right to attach equipment for the polygonian signal to any of the Company's poles. Such attachments shall be made in accordance with actions and safe construction and not interfere with the Company's use of its property. The-custom, hall indended the harmless the Company from and against any and all liability arising.

# Service Tabulation:

The customer shall provide a tabulation showing the follights warning lights installed and in service. The customer shall further notify the Comp. The customer shall further notification of the customer shall furth

Billing will be based on the calculate the state of the part of th

#### **Extensions:**

The Company will connect the c

#### **Obligation**

All this impany's obligated is with respect to making extensions, furnishing service and supplying electric energy the service in the customer of orders or regulations issued by governmental the customer.

#### PRIVATE OUTDOOR LIGHTING SERVICE

#### Availability:

Available for all-night outdoor lighting service on private property to any customer of the Company where such service can be supplied by the installation of lighting fixtures supplied by from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires to one admirable space of secondary circuit and does not require any other facilities or expenses (e.g., a manage of spring).

# Service:

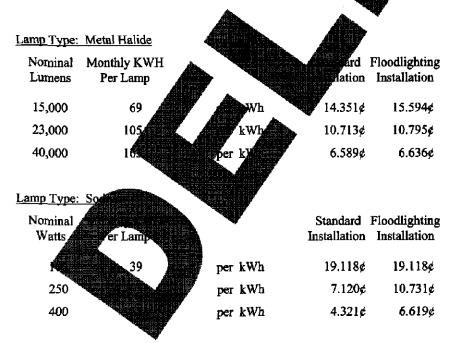
Complete lighting service will be furnished by the Company using y the mps installed in a fixtures. All equipment will be installed and maintained by the Company.

#### Rate:

Monthly charges per customer for all customers served up to this schedule shall. Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation to the stabilization Charges, as shown below to reduce the sum of other control of the stabilization Charges, as shown below to reduce the sum of other control of the stabilization Charges, as shown below. Customers served under this schedule who receive Generation to the stabilization Charges, as shown below. Customers served under this schedule who receive Generation to the stabilization Charges, as shown below. Customers served under this schedule who receive Generation to the stabilization Charges, as shown below.

# Distribution Charges:

#### Overhead Service

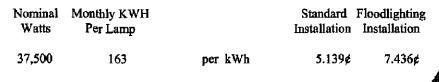


Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

Original Sheet No. 32 Page 2 of 5

Effective: January 1, 2003





The following service is available only to customers that were receiving it prior to discontinued when it is no longer practical to provide.

- - -

# Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	500
175	70	per kWh	8.952, 8.952,	A
400	154	per kWh	8¢ 6.264¢	
1,000	368	per kWh	521¢ 2.487¢	

When service cannot be supplied from facilities include the supplied from facilities are required, the customer will in addition to the above charges pay the following for each

\$ 5.69

For each 30' pole, per month For each 35' pole, per month

For each 40' pole, per p

# Post Top Lighting Servi

For each lamp with the most seem a post installed in the ground, where service is supplied from existing secondary, including the most seem a post installed in a trench provided by the customer:

Lamp Type:

Nominal anthly Ky. Lumer Per Lamp 15,000 20' Post Installation

per kWh

29.457¢

Original Sheet No. 32 6th Revised Page 3 of 5

Lamp T	ype:	Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Monthly KWH Watts Per Lamp

> 175 70

per kWh

For each lamp type listed above, the following charges

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services and Ancillary Service Rider, Tariff Sheet No

Rate Stabilization Charge

The Rate Stabilization Char charges pursuant to the Returning Customer ye may be replac Generation Service Rider. No. 65, if

16' Post Installati

Regulatory Transition Charg

per kWh

per kWh

1.905¢

2.401¢

Generation Charge

per kWh

1.729¢

Effective: January 6, 2006

Int to the Commercial Transmission

aced by charges pursuant to the Returning Customer The Generation Generation, 65, if applicable.

The Shopping Credit va he provisions of the Opinion and Order and the Entry on Rehearing in Case No. Ode 144-EL-A lization Plan).

This S only to customers who receive Generation services from a Certified Supplier. Shopping Credit equal to the Generation Charge in this schedule. In 2006, the Such iers shah be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet hopping cr applicable shopping credits will be increased by the Shopping Credit Adder, the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Tariff Case No. T

To qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be For those customers, modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

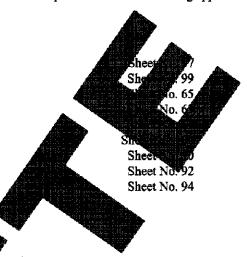
Effective: January 6, 2006

#### **Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable

Riders in the order shown:

Commercial Transmission and Ancillary Service Regulatory Transition Charge Offset Rider Returning Customer Generation Service Rider Shopping Credit Rider Shopping Credit Adder Fuel Recovery Mechanism Universal Service Rider State and Local Tax Rider Net Energy Metering Rider



#### **Terms of Payment:**

If the bill payment is not received by the Company of the bill of the date shown on the bill, an additional amount equal to 1.5% shall be charged on any up the clark of the bill of the b

This service shall be separately billed, or at the Companior it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for the other service or services for any purpose.

#### Term of Contract:

An application is require terrefactorized to the state of the state of

# **Terms and Conditions:**

The customer in the company and the customer shall be required for any permits which may be required in order for the Company to supply the lightly to the customer shall be required in order for the Company to supply the

All lamps are described in from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

Effective: January 1, 2003

The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole four fours), that must be installed by the Company, at the customer's request, shall be and remainded from the Grant property of the Grant public shall be paid for by the customer on the basis of an estimate prepared by the Company of the

The rates contained herein are for continuous use of the facilities applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions a subject to the jurisdiction of the Public Utilities Commission of Ohio and the Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in effect, as filed with the Public Utilities Commission of Standard Rules and Sulations currently in the Standard Rules and Standard



Original Sheet No. 33 1st Revised Page 1 of 3

¢4 76

# LIGHTING SERVICE All-Night Outdoor Lighting Rate

#### Availability;

Available for service to all-night outdoor high efficiency security and area lightj

Lighting served under this rate shall meet efficiency standards established by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area light applicable general vice rate schedule shall apply.

This rate schedule is -not available for service to recreate al lighting.

# **Applicability:**

This rate is generally beneficial to qualifying light service twing a service energy usage of less than 10,000 kWh.

#### Service:

Alternating current, 60 Hz, single phase, nominal voltages of 124/240 or 120/208, as available.

The Company designs and operates state to bvide service voltages within the limits specified in American National Standard Stage Rain Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

# Rate:

Monthly charges per all series served under this schedule shall include Distribution Charges, Rate Stabilization Charges, as shown below.

Customer who receive Generation Services from a Certified Supplier will qualify for a grant of the sum of other applicable charges.

# Distr. Roes

Energy Char		<b>э</b> н./0
First 500 kWh,	per kWh	9.418¢
Over 500 kWh,	per kWh	9.418¢

Original Sheet No. 33 2<sup>nd</sup> Revised Page 2 of 3

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

# Rate Stabilization Charges:

# Energy Charge:

First 500 kWh,

Over 500 kWh,

The Rate Stabilization Charges above may be replaced by ch Customer Generation Service Rider, Tariff Sheet No. 65, in

# per kWhe 57¢

# Regulatory Transition Charges:

#### **Energy Charge:**

First 500 kWh,

Over 500 kWh,

# per kWh

per kWh

per kWh

2.547¢ 2.800¢

(0.260)¢

Effective: January 6, 2006

# Generation Charges:

#### Energy Charge:

First 500 kWh,

Over 500 kWh,

per kWh 0.427¢

The Generation Charges at geplaced ges pursuant to the Returning Customer Generation Service Rider, Tan. 654 feable.

#### Shopping Credits:

The Shopping Credit are a sare to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-21. The Stabilland Plan).

This Shopping Credit states to consider who receive Generation services from a Certified Supplier. Such customers shall receive fredit equal to the Generation Charge in this schedule. In 2006, the applicable and the seed by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 1006 that the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 5 1125-EL 1125-

For the sers where the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified at 1 or Option 2 on Tariff Sheet No. 63.

In no event will a pping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

# Minimum Charge:

Service charge

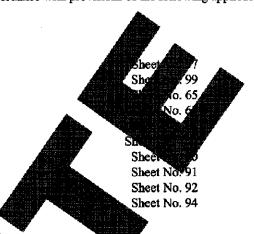
Original Sheet No. 33 7<sup>th</sup> Revised Page 3 of 3

Effective: July 17, 2006

#### **Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service Regulatory Transition Charge Offset Rider Returning Customer Generation Service Rider Shopping Credit Rider Shopping Credit Adder Fuel Recovery Mechanism Universal Service Rider Temporary Rider for EEF State and Local Tax Rider Net Energy Metering Rider



#### Ownership:

The lights, including all wiring and equipment, shall ned installed, and maintained by the customer.

#### **Terms of Payment:**

If the bill payment is not received by the Company of days to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged and balance existing after this date.

# Discontinuance of Service:

Where service has been disconting the customer's the minimum charge as above provided shall not be applicable during such disconting to the in lieu thereof the appropriate reconnection charge on Sheet No. 53, Management of the connection of the c

#### Rules and Regulations:

The Company's San Region shall apply to the installation and use of electric service.

# Contract:

An apply through the Custom selecting this rate schedule will be billed for service hereunder for a minipal throughout the customer at the same location at an apply through the remarkable of the one-year period; or 2) non-qualifying load is added to the service; or 3) addition that the customer's load characteristics for the next as a can be served more economically under an alternative tariff for which the customer qualifies.

Original Sheet No. 34 Page 1 of 2

# STREET LIGHTING SERVICE PROVISIONS OF RATE

#### Applicability:

Available to governmental units for the lighting of public streets, roads and ways

#### **Terms of Payment:**

If the bill payment is not received by the Company offices on or the day the day additional amount equal to 1.5% shall be charged on any unpaid ball asting after this

#### Applicable Riders:

Rates and charges specified above shall be modified in accordance with province following applicable Riders in the order shown:

Universal Service Rider Temporary Rider for EEF State and Local Tax Rider Net Energy Metering Rider

# No. 9 Sh Sheet No.

# Replacement:

Where an existing mercury street light has stalled for less than 25 years and the Company is requested to replace all or the fit with the cessure sodium system, the governmental unit shall reimburse the Company the remarking life of the curve street lighting unit replaced.

#### Relocation:

If an installed street lightly light certains to be relocated the governmental unit ordering this shall pay the Company the tetraheast of many change.

#### Extension

Up this corder from the overnmental unit the Company will furnish, operate and maintain additional equipments that cribed above at the rates herein set forth. No extension of the street lighting system shall be required to be derived therefrom. No extension of the then existing street lighting system shall be required at a time when any lighting unit is out of service at the request of the governmental unit.

Original Sheet No. 34 Page 2 of 2

# **Obligations:**

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders regulations issued by



Original Sheet No. 35 2<sup>nd</sup> Revised Page 1 of 5

# STREET LIGHTING SERVICE **COMPANY OWNED**

#### Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

# Rate:

Monthly charges per customer for all customers served under this schedule shall in Stabilization Charges, Regulatory Transition Charges and Generation Charges under this schedule who receive Generation Services from a Certified Sp will qualify for ing Credit as shown below to reduce the sum of other applicable charges.

# INCANDESCENT STREET LIGHTING RATE SCHEDU

				Distrib	ution Charg	es ¢/kWh	
				M	othly Base	Rates	
				fvice	ndergrou	ınd Service	Bridge or
Nominal	Monthly kWh			Meta	Post	Pol <del>e</del>	Underpass
Lumens	per lamp		Рож		Type	Type	Wallpack
1,000	28	per kWh	19.044¢			60.353¢	
2,500	66	per k	7.897	21.654¢		25.422¢	
4,000	109	per K	6.0	13.367¢		15.631¢	
6,000	137	kWb		10.842¢		12.838¢	
10,000	208	r kWh	No.	7.919¢		9.545¢	
15,000	269	per l	3.754¢	7.002¢		8.217¢	
25,000	46		-	4.573¢			

(a) For existing installation



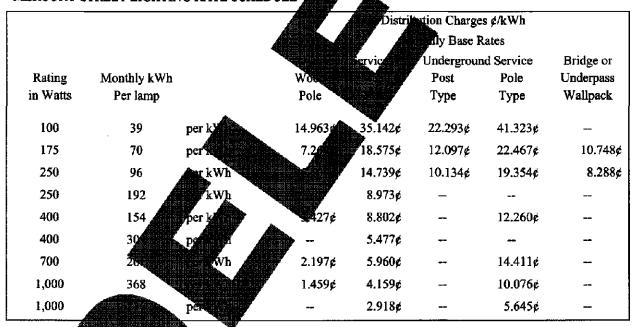
Original Sheet No. 35 1st Revised Page 2 of 5

# FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

			Distribution Charges ¢/kWh					
				M	ionthly Base tes			
			Overhead	Service	Undergr Service	Bridge or		
Nominal	Monthly kWh		Wood	Metal	Pos P	Underpass		
Lumens	per lamp		Pole	Pole		Vallpack		
21,800	140	per kWh	9.694¢	15.574¢		<b>417</b> -		
23,000	140	per kWh	9.762¢	15.642		<b>17</b> -		
40,800	241	per kWh	6.766¢	10.1		-		

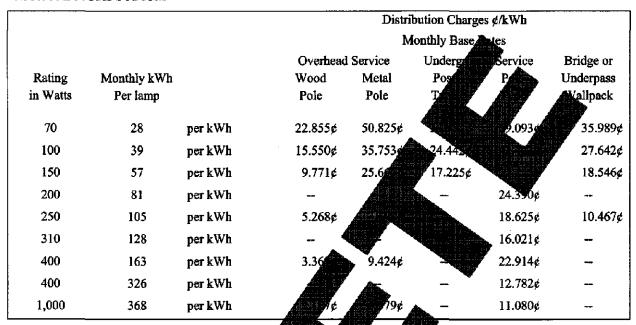
(a) For existing installations only.

## MERCURY STREET LIGHTING RATE SCHEDULE



Original Sheet No. 35 1st Revised Page 3 of 5

#### HIGH PRESSURE SODIUM



SPECIAL HIGH PRE RELAMPING OF EXISTING NUN É FOR UMINARIES

FOR 7,700 LUMEN MERCURY	F	)R	7.	,700	LU.	MEN	MER	Cl	JRY
-------------------------	---	----	----	------	-----	-----	-----	----	-----

	4			Distri	bution Charge	s ¢/kWh	
	A		h <b>ally</b>	M	lonthly Base R	ates	
:			head	Service	Undergroun	d Service	Bridge or
Rating	Monthly ky		<b>To b</b> d	Metal	Post	Pole	Underpass
in Watts	per La	T A	Pole	Pole	Туре	Туре	Wallpack
150	844		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUX

Alexandra			bution Charg	•	
	Overhead		•	nd Service	Bridge or
Rating Land Land	Wood	Metal	Post	Pole	Underpass
in Watts	Pole	Pole	Type	Type	Wallpack
215 84	7.044¢	17.570¢		20.678¢	10.991¢

Original Sheet No. 35 7th Revised Page 4 of 5

# For each lamp type listed above, the following charges apply:

## Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

# Rate Stabilization Charge:

**Energy Charges** 

All kWh, per kWh

The Rate Stabilization Charge above may be replaced by charge array of the Return of Customer Generation Service Rider, Tariff Sheet No. 65, if application

### Regulatory Transition Charge:

**Energy Charges** 

All kWh, per kWh

1.546¢

### Generation Charge:

**Energy Charges** 

All kWh, per kWh

1.222¢

Effective: January 6, 2006

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, The Charge No. 65, if a charge ble.

## Shopping Credit:

The Shopping Credit value are subject to the part of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL

This Shopping Cratical and a customer shall be compared to the Generation services from a Certified Supplier. Such customers shall be compared to the Generation Charge in this schedule. In 2006, the applicable shopping cratical shopping cratical shopping cradits will be increased by the Shopping Credit Adder, Tariff Sheet and the constant of the Rate Certainty Plan (RCP) approved by the PUCO in Case Notation 1 and 1

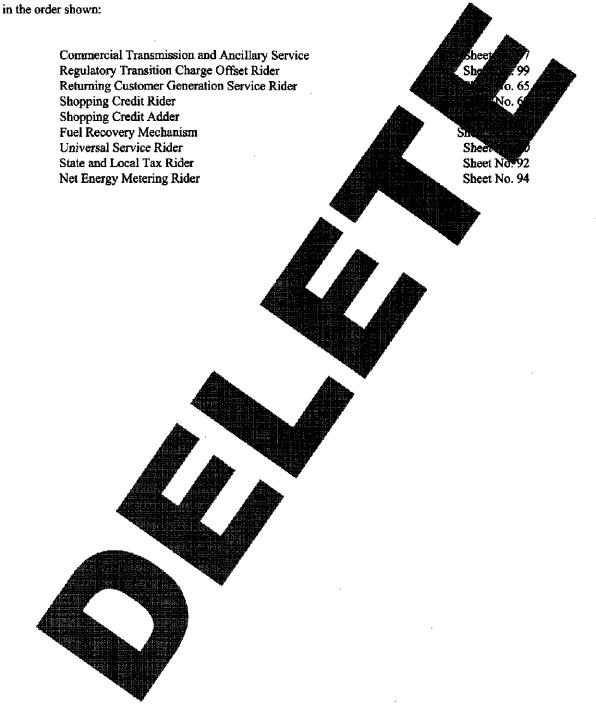
For the Sustomers when the fy under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be not be sustomers or Option 2 on Tariff Sheet No. 63.

In no even grant grant Gredit be less than zero or exceed the amount set forth on Sheet No. 63.

Original Sheet No. 35 3<sup>rd</sup> Revised Page 5 of 5

# Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders



# STREET LIGHTING SERVICE NON-COMPANY OWNED

#### Applicability:

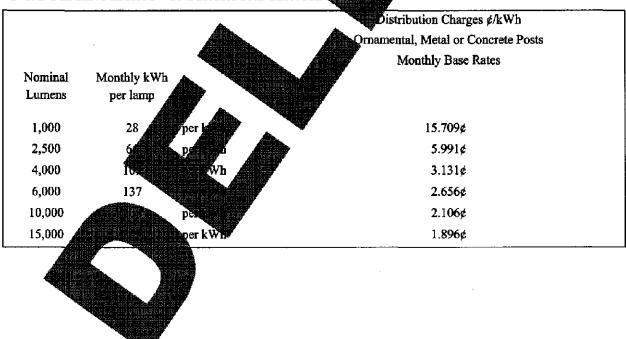
Available to governmental units for the lighting of public streets, roads and ways where the degree out decle, post, and luminaire was installed at the expense of abutting property owners or other secondary. Particle replacement of underground cable, post or luminaire shall be billed at actual cost. Bulb and given a property owner and maintenance (globe, luminaire and post washing or painting) shall be at the expense of any stable be undertaken as needed or when ordered. (The Company shall replace glass for a und other than the company of the company shall replace glass for a und other than the company shall replace glass for a undotted at actual cost.

#### Rate:

Monthly charges per customer for all customers served under this challes shake the stribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Gotton Charges, as show below. Customers served under this schedule who receive Generation Services from this expedience will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

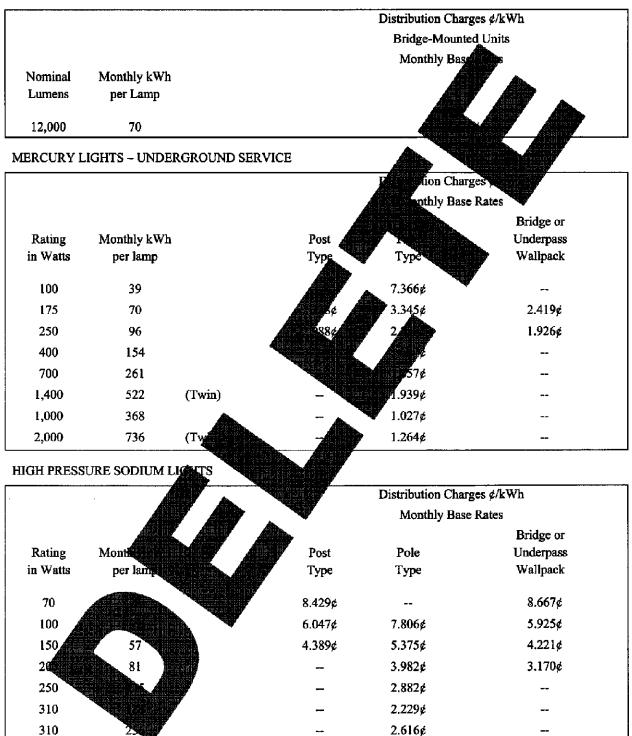
# **Distribution Charge:**

INCANDESCENT LIGHTS – UNDERGROUND SERVICE



Original Sheet No. 36 1<sup>st</sup> Revised Page 2 of 8

#### FLOUORESCENT LIGHTS - UNDERGROUND SERVICE



2.860¢

1.553¢

Effective: February 21, 2003

163

368

400

1,000

Original Sheet No. 36 1st Revised Page 3 of 8

Effective: February 21, 2003

# STREET LIGHTING SERVICE NON-COMPANY OWNED

# OPTIONAL LIMITED MAINTENANCE Limited Height Of 42 Feet

Available to governmental units for the lighting of public streets, roads and way a stall to where underground cable, post and luminaire was installed at the expense of abutting party. Repair or replacement of underground cable, post or luminaire shall be and illed to the unit at actual cost. Bulb, glass cover replacement and normal maintenance of the beand illed to the expense of the Company and shall be undertaken as needed or where the governmental unit. (The Company shall replace glass globes and other glass covers twice) are riod at no additional cost. Additional replacements shall be billed to the governmental unit ctual cost.

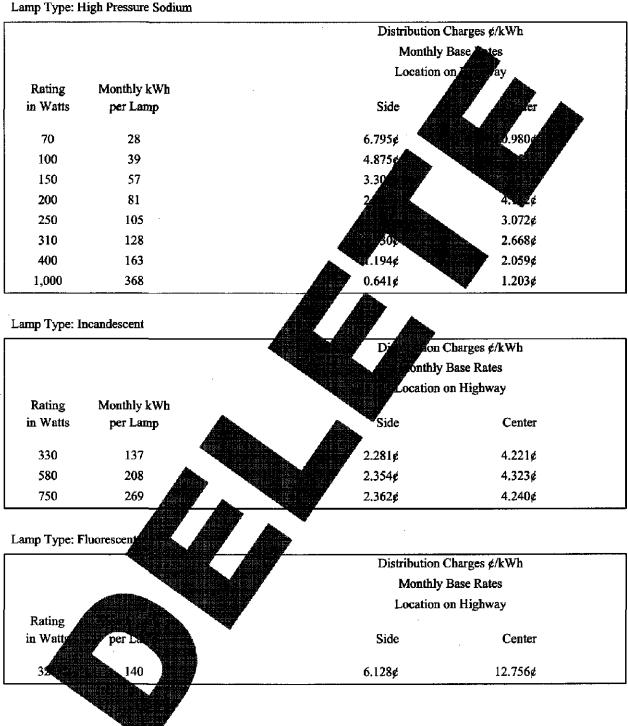
Lamp Type: Mercury

			on Charges ¢/kWh hly Base Rates ion on Highway
Rating in Watts	Monthly kWh per Lamp	de	Center
175	70	1.752¢	3.127¢
250	96	1.688¢	2.919¢
400	154	0.927¢	1.756¢
700	261	0.777¢	1.357¢
1,000	368	0.496¢	0.908¢

Original Sheet No. 36 1st Revised Page 4 of 8

Effective: February 21, 2003

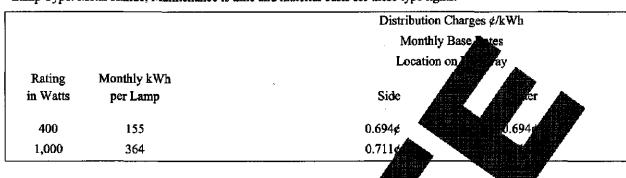




Original Sheet No. 36
P.U.C.O. No. 11

Original Sheet No. 36
P.U.C.O. No. 11

Lamp Type: Metal Halide; Maintenance is time and material basis for these type lights.



# **MAINTENANCE CHARGES**

For lights over 42 feet in height and for metal halide lights, a purchasting maintenance work on a time and material basis will be required and will be billed through John and Constant an



Effective: February 21, 2003

Original Sheet No. 36 3<sup>rd</sup> Revised Page 6 of 8

For each lamp type listed above, the following charges apply unless otherwise noted:

## Transmission and Ancillary Services Charges:

**ommercial** The Transmission and Ancillary Services Charges will be applied pursuant to Transmission and Ancillary Service Rider, Tariff Sheet No. 97. Rate Stabilization Charges: **Energy Charges** All Lights except Metal Halide, All kWh, ner R Metal Halide only, All kWh, per kWh 1.572¢ The Rate Stabilization Charges above may be replaced | pt to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if apply Regulatory Transition Charges: Energy Charges All Lights except Metal Halide, All per kWh 1.546¢ Metal Halide only, All kWh, 1.160¢ Generation Charge: **Energy Charge** 1,222¢ All kWh, per kWh

laced ges pursuant to the Returning Customer licable.

## **Shopping Credits:**

The Generation Charge about Generation Service Right. T

Tarifi

The Shopping Credit and a sare and the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144 (Parabilization Plan).

This Shopping Credit and the Computers who receive Generation services from a Certified Supplier. Such customers shall receive feelit equal to the Generation Charge in this schedule. In 2006, the applicable feelit with feed by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100 states of the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff feelit No. 5 the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case 1125-EL 1125-EL 1126.

For the crew when the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified at 1 or Option 2 on Tariff Sheet No. 63.

In no event will be ping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

## **METERED ENERGY**

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Original Sheet No. 36 7th Revised Page 7 of 8

2.096¢

1.546¢

0.742¢

Effective: January 6, 2006

#### Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shown below to reduce the Sum of other applicable charges.

## **Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied cursual Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

**Energy Charges** 

All kWh,

The Rate Stabilization Charge above may be report by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65

per kWh

per kWh

Regulatory Transition Charge:

**Energy Charges** 

All kWh,

Generation Charge:

**Energy Charges** 

All kWh,

The Generation Charges over may be charges pursuant to the Returning Customer Generation Service of Tagest Sheet No. 1 applicable.

**Shopping Credit:** 

The Shopping Creation and Order and the Entry on Rehearing in Case No. 03-2144-EL- State on Plan).

This Shop is a solies of the atomers who receive Generation services from a Certified Supplier. Such cut the solid services from a Certified Supplier. Such cut the solid services from a Certified Supplier. Such cut the solid services from a Certified Supplier. It is a Shop of Credit equal to the Generation Charge in this schedule. In 2006, the applied to the Fuel Recovery Mechanism, Tariff Sheet applicable shopping credits will be increased by the Shopping Credit Adder, Taliff Sheet Shee

For those customer and equalify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown at option 1 or Option 2 on Tariff Sheet No. 63.

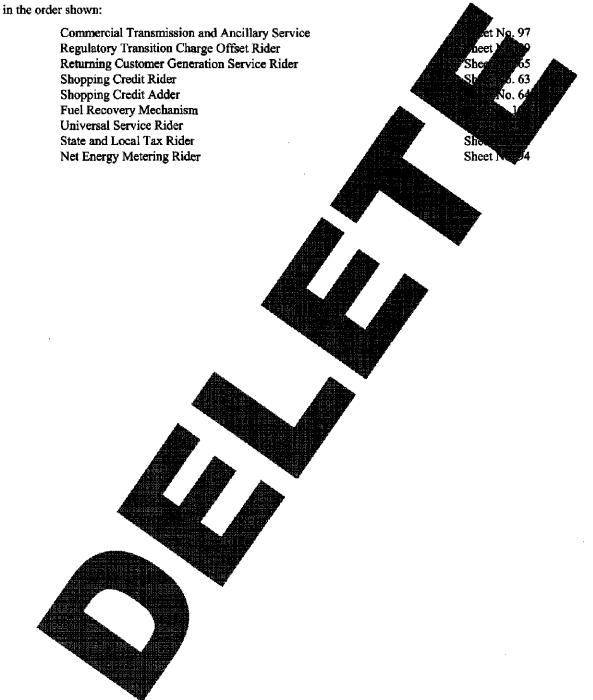
In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Original Sheet No. 36 7th Revised Page 8 of 8

Effective: January 6, 2006

## Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders



Original Sheet No. 53 1<sup>st</sup> Revised Page 1 of 2

Effective: February 3, 2003

#### **MISCELLANEOUS CHARGES**

## Disconnection Call Charge:

When service is about to be discontinued pursuant to the rules and regulations governing disconnection for nonpayment of past due bills and the customer makes a payment to the collector, a charge of \$7.00 will be assessed for the trip (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph B).

## Reconnection Charge:

When service has been disconnected pursuant to Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph C, the following charges shall apply for reconnection of service.

Reconnection Charge:

Normal Business Hours \$20.00

After Normal Business Hours \$30.00

### **Dishonored Check Charge:**

A charge of \$7.00 shall be made for the additional cost incurred by the Company for processing checks that are returned by the bank (Standard Rules and Regulations, Sheet No. 4, Section VII, Paragraph G).

#### Meter Test Charge:

The Company will test a meter at the request of the customer. The first test shall be at no charge to the customer. The Company shall charge \$50.00 for any subsequent tests performed at the customer's request. No payment will be required of the customer if the meter is found to be registering incorrectly. (Standard Rules and Regulations, Sheet No. 4., Section X, Paragraph C).

## Tampering/Investigation Charge:

When service is obtained by a fraudulent or damaging practice, the consumer or customer will be charged a minimum fee of \$125.00 for the investigation and inspection. The consumer or customer will be charged on a case-by-case basis for any extraordinary costs of disconnection and the actual cost of repair or replacement of damaged equipment. (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph D).

Original Sheet No. 53 Original Page 2 of 2

Effective: February 3, 2003

## MISCELLANEOUS CHARGES (Continued)

## Residential Disconnection/Reconnection For Customer Work:

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

## **Residential Temporary Service Connection:**

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

Ohio Edison Company Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 55 Page 1 of 1

Effective: January 1, 2003

# **Late Payment Charges For Government Accounts**

For government accounts, if the bill payment is not received by the Company offices on or before the date shown on the bill, which is thirty days after the mailing date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid balances existing as of February 4, 1986.

Original Sheet No. 57 Page 1 of 1

# **Conservation Service Program**

Upon request of an "eligible customer" as defined by Section 456.105(d) of the Code and early actions (CFR) the Company shall provide a Residential Conservation Service (RCS) Proposition dit at a cribed National Energy Conservation Policy Act of 1978 (Public Law 95-619); 10 CFR is an indeed Energy Security Act of 1980 (Section 544, Public Law 96-294); and the Ohio Department of Energy. Prior to the Company providing the request and the customer amit, either with the regular payment for electric service or by special payment, the second Section 515.00). If for any reason the audit requested by the customer is not performed, all the second sections are the customer shall be refunded.

In the case of duplicate program audits, the customer shall shall directors of such audits. Prior to making the audit, the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the customer shall be provided an estimate of the sect of the sect of the customer shall be provided an estimate of the sect of the s



Original Sheet No. 60 2<sup>nd</sup> Revised Page 1 of 1

## TRANSITION RATE CREDIT PROGRAM

#### RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit F redit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate

Space Heating Rate

Optional Time-of-Day

Load Management Rate

Water Heating Service

Optional Electrically Heated Apartment Rate

Ne 11
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ation of Credit E. In no event shall

Effective: January 6, 2006

Original Sheet No. 18

Original Sheet No. 19

charges.

The percentage reduction reflected in Credit F will Credit E reduce a customer's total bill below zero.

#### Credit E

For bills rendered from January 1, 200 the earlier of the bomer's meter read date in December 2008 or the date the RTC and Extended RTC amounts.

Regulatory Transition Charge will be reduced by \$1.50 per month.

## Credit F

For bills rendered from 18. So through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RT. Sold like the Regulatory Transition Charge will be reduced by 23.3%.

Original Sheet No. 63 Page 1 of 6

Effective: January 1, 2006

#### SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation seg ract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with usto ads ar credit worthy supplier, for a binding term (i) commencing January 1, 2006 through hber 3 (for Option 2 only) or December 31, 2008, and sufficient evidence of such cont i) is pl any by February 2, 2005, or for Rate 21 customers that are not part of an aggreg oup sufficien is given by October 3, 2005, or (ii) commencing January 1, 2007 through either J x 31, 2007 (for Optica 2 only) or December 31, 2008 and such notice is provided to the Company p 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through ember such notice is provided to the Company prior to December 31, 2006 or as otherwise on d by the Commissi such aggregators and/or commercial/industrial customers shall be entitled to incre Shooping Credit by selecting at the time of the applicable contract notice set forth above either the ad й сге forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the cont tomers within the aggregated gators group shall be under the same credit election. Nothing limit an aggregator or customer from ded sufficient evidence of such new substituting another supplier for the initial qualified contra contract is provided to the Company and such new contract other fisfies the terms for such firm generation service contracts set forth above.

Wing percentages of the Rate Stabilization Charge 1. The Shopping Credit shall be increased (RSC) in effect as of Janu 2006 as to ers: 65% during the period January 1, 2006 through 2007 through December 31, 2007; and 85% during the December 31, 2006; 7 riod Janua ing t 1008. If for any reason customers within an aggregation group or period January 1, 20 ough mber 2 such commercial the Company for generation service during the term of their out of an aggregation program pursuant to Section 4928.20(D) contract(s), except cust O.R.C., tho rs shall e Company based on the provisions outlined in the Returning Rider sheet No. 65). As provided for in the Returning Customer Generation Custom er, custon ting this Shopping Credit option (Option 1) and who return to the Company for eturning Customer Generation Service Rider, will be required to remain on the vice undel Return on Service Rider for a maximum of six billing periods or until they receive Generation Certified Supplier, whichever comes first.

Original Sheet No. 63 1st Revised Page 2 of 6

Effective: January 6, 2006

## **SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/included customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customer did return the Company based on the provisions outlined in the Returning Customer Generation Service Rider, customers at the Returning Customer Generation Service Rider, customers at Short Credit option (Option 2) and who return to the Company for generation service the Returning Customer Generation Service Rider, will be required to remain on the Return Stomer Generation service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 a.s. Option 2 as a little Shopping Credit tables below. In 2006, the applicable shopping credit will a greased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the spoping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based or provide of the Little Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increase that has, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Should Credit cap is added the provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total She Cred't be less that



Original Sheet No. 63

P.U.C.O. No. 11

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Effective: January 6, 2006

		Generation (	······································				
7.40 G	2226		Charge & % of Rate Stabilization Charge				
T. 40 G. 17 H. 17	2006	- 65%	2007 -	- 75%	2008	- 85%	
Rate 10 - General Residential	Winter	Summer	Winter		Vinter	Summer	
First 500 kWh, per kWh	5.396¢	5.447 ¢	5.465 ¢	<b>4</b> 5 ¢	<b>4</b> 5 ¢	_5.465 ¢	
Over 500 kWh, per kWh	5.396 ¢	5.833 ¢	5.465	K.A	.465 ¢	65 ¢	
Shopping Credit value shall not exceed 5.465 ¢ pl	us the amount	of Sheet 100	in 2006 or a	a diagrette : Juli galla	and 20g		
				WG GREE		7	
Rate 11 – Residential All Electric		4					
First 900 kWh, per kWh	4.244 ¢	4.403	80 ¢	4.735 ¢	6 ¢	5.067 ¢	
Over 900 kWh, per kWh	1.989 ¢	4.48		4.830¢	2.147 ¢	5.171 ¢	
Shopping Credit value shalt not exceed 5.465 ¢ pl	us the amount	ol Marie		in 2007	and 2008.		
Rate 17 - Residential Load Mgmt.							
First 250 kWh, per kWh	5.586	7.636.¢	5.877 ¢	5.930¢	6.167 ¢	6.224 ¢	
Next 250 kWh, per kWh	5.2	5.3	5.528 ¢	5.581 ¢	5.797 ¢	5.853 ¢	
Balance to 125 kWh per kW of billing load, per kWh			5	5.978¢	5.797 ¢	6.275 ¢	
Over 125 kWh per kW of billing load, per kWh		15 £		1.959 ¢	2.003 ¢	2.003 ¢	
Shopping Credit value shall not exceed 5.465 ¢ pl	us the an		n or Sh	eet 64 in 2007	•	2.003 p	
				-0. 0. 10. 200.	20000		
Rate 19 - Residential Apartment - Optional Heat.			7		•		
First 350 kWh, per kWh	4.720 ¢	762 ¢	5.019¢	5.064¢	5.317 ¢	5.366 ¢	
Next 750 kWh, per kWh	2.089 ¢	4 ¢	2.161¢	5.186¢	2.233 ≉	5.497¢	
Over 1,100 kWh, per kWh	Mary CI	₹.874 ¢	4.813 ¢	5.186¢	5.095 ¢	5.497 ¢	
Shopping Credit value shall the seed 5.465 ç y		of Sheet 100	in 2006 or Sh	eet 64 in 2007	and 2008.		
	TOP						
Rate 21 - General Service - Standary	<b>.</b>		0.00			n	
First 500 kWh, per kWh		12 ¢		54 ¢		96 ¢	
Balance to 165 kWh per k per kV	7	37 ¢	9.63			89 ¢	
Next 85 kWh per kW of billing		18¢		33 ¢		48 ¢	
Over 250 kWh per Willing denke.		58 ¢		93 ¢ hans skila 186		18¢	
Show the state of	lus the amour	t oj sneet 100	in 2000 or 31	neet 04 IN 200	7 ana 2008.		
Traffic Light							
All kW4	1.10	01 ¢	1.3	14 ¢	1.52	26 ¢	
Shop the Much teach exceed 4.835 ¢ pl	us the amoun	of Sheet 100	in 2006 or Sh	eet 64 in 2007	and 20 <del>0</del> 8.		
Private Outdoor Lie							
Private Outdoor Light	ণ ক	90 <i>a</i>	) E'	30.4	2.7	70 4	
All kWh, per kWh  Shopping Credit value shall not exceed 4.835 ¢ pl		90 ¢ : of Shade 100		30 ¢ aad 64 in 2001		70 ¢	

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1.488¢

Effective: January 6, 2006

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 Shopping Credits - Option 1 (Continued)

 Generation Charge & % of Rate Stabilization Charge

 2006 - 65%
 2007 - 75%
 2008 - 85%

Rate 23 - General Service - Large		
First 2,000 kVa of billing demand, per kVa	\$ 14.237	\$ 14
Next 2,000 kVa of billing demand, per kVa	\$ 14.109	
Over 4,000 kVa of billing demand, per kVa	\$ 10.908	
First 250 kWh per kW of billing load, per kWh	1.096 ¢	7.389 ¢
Over 250 kWh per kW of billing load, per kWh	1.278 ¢	1.383 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of She

# Rate 28 - General Service - High Use Mfg.

First 8,000 kVa of billing demand, per kVa Next 16,000 kVa of billing demand, per kVa Over 24,000 kVa of billing demand, per kVa

All kWh, per kWh

Shopping Credit value shall not exceed 3.666 ¢ plus the a

\$ 12.4 \$ 12.069 0 \$ 9.450 \$ 9.450 .913 \$ 6.913 \$ 6.913 0.402 \$ 0.605 \$

or Sheet 64 in 2007 and 2008.

# All Night Outdoor Lighting.

First 500 kWh, per kWh
Over 500 kWh, per kWh

Shopping Credit value shall not exceed

1.902 2.235 ¢ 2.567 ¢
2.8 3.170 ¢ 3.535 ¢

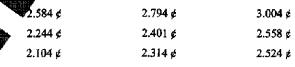
Theet 100 in 2006 or Sheet 64 in 2007 and 2008.

#### Street Lighting

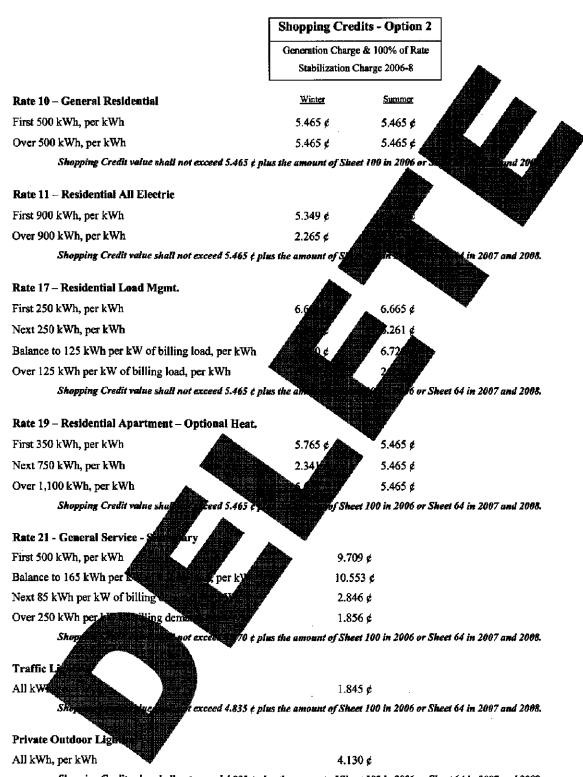
All kWh, per kWh Metal Halide

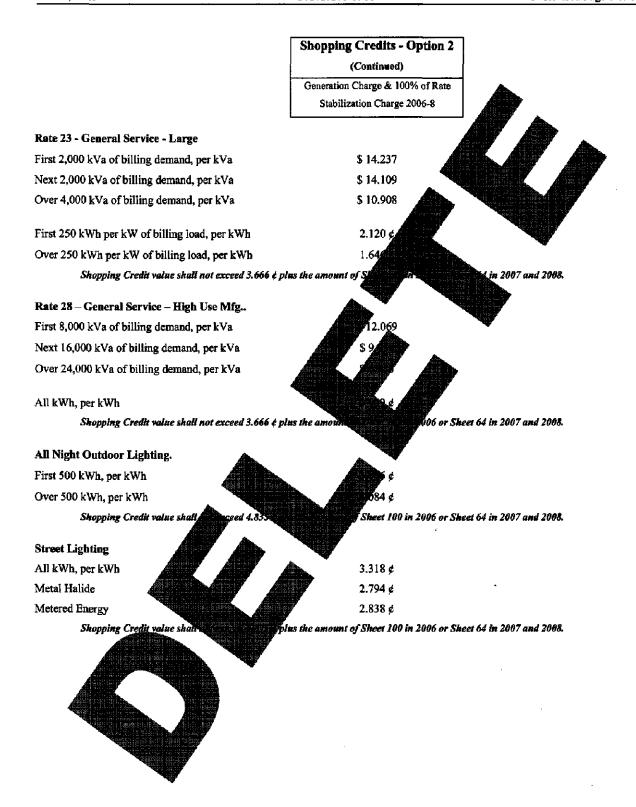
Metered Energy

Shopping Credit value s



us the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.



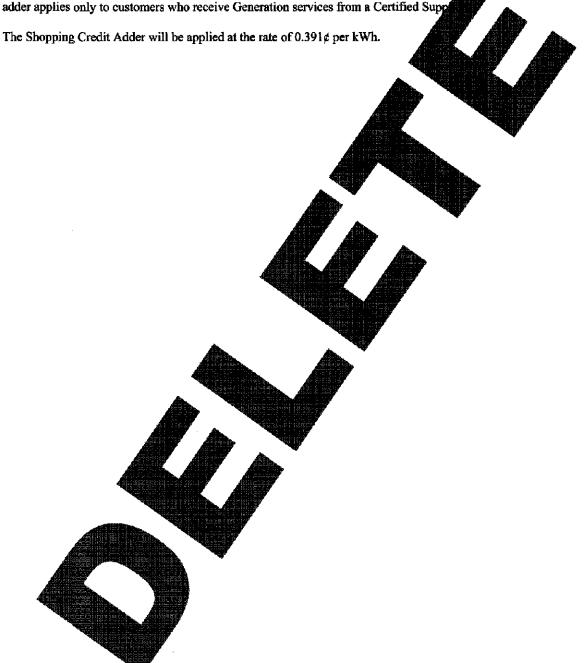


Original Sheet No. 64 1st Revised Page 1 of 1

Effective: January 1, 2007

## **SHOPPING CREDIT ADDER**

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the increased fuel costs during the immediately prior years assed on that year's increased fuel costs (calculated by using nine months' actual and three months' projected assed fuel costs.) This adder applies as have a preference of the costs of the costs.



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Effective: January 6, 2006

#### RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 63, that return to the Company for generation service during the term of their contract(s), except customers that are returning to the Company for generation service only because they elected to opt out aggree in program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive station this Rider customers that are being returned to the Company by their supplier because the hour aggree on their supply arrangement, if the Rider application has negligible financial properties.

For all customers that this Rider is applicable to the Company shall classes of provider of last rest (POLR) service based on the POLR Service Pricing section shown below. This charges previously included in the generation-related component of the customer's bill. All offers the policy of the otherwise applicable tariff shall apply.

### **POLR Service Pricing**

#### Residential Customers:

Residential customers will pay 1.05 times the Standard. If a few form their applicable rate schedule for POLR service. The SSO is defined as the sum of the General. The Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount. It is stomer, in paying the 1.05 times the SSO for POLR service, will have paid for the few tion Charges, Rate abilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount. The stomer, in paying the 1.05 times the SSO for POLR service, will have paid for the few tion Charges, Rate abilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount applicable.

## Commercial and Industrial Customers ( Litterval Metering):

ay the greater of the SSO (as defined above) or prices based on a load-Commercial and industria mers weighted average of he (LMP) at the commercial pricing node. This price reflects the irginal LMP associated with the ing customers. The hourly load values used in calculating the fomer's applicable hourly load profile included in the Supplier load-weighted average will be www.firstenergycorp.com/supplierservices. The customers will be Services section billed on the cle. For customers in billing cycles 1 through 10, the load-weighted average eenth day of the preceding month. For those customers in billing cycles 11 and calculat be made on vill be calculated on the last day of the preceding month. In these calculations, the above hted av previous 30 t utilized in determining the load-weighted average.

Original Sheet No. 65 Page 2 of 3

Effective: January 1, 2006

#### RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^{n} \left( LMP_j \, x \; KW_j \right) \div \sum_{j=1}^{n} KWE_j$$

Where

ALMP<sub>k</sub> = Load-weighted average of hourly LMP at the commercial for large still still have a still still be a still be a still still be a still still be a still still be a still be a still still be a still still be a still

LMP<sub>j</sub> = Locational marginal price at hour j within the 30 filized in ALMP.

KW<sub>j</sub> = Hourly load in KW from load profile k at hour is an the 30 days uther in calculating the ALMP. This load value includes distributionly.

KWE<sub>i</sub> = KW<sub>i</sub> excluding transmission and distrib

n = 720

## Commercial and Industrial Customers (With Land Metaring):

Commercial and industrial customers will pay the gr of the Labove) or prices based on a loadweighted average of hourly locational marginal pe pricing node. This price reflects the comp LMP associated with the node applicable to returning c load values used in calculating the load-weighted average will be based on the customer's actual during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond control of the Company, then the Company will estimate the customer's hourly lo d on historical The customers will be billed on their applicable billing cycle. In these calculations, the the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^{n} (LM - W_j) - WE_j$$

Where

ALMPk Load-we ge of actual hourly LMP at the commercial pricing node for customer

= 1 marginal price at hour j within the billing period for customer k.

Hot is d in KW at hour j within the billing period for customer k. This load value includes the distribution losses only.

KWB cluding transmission and distribution losses.

n — mber of hours in billing period for customer k

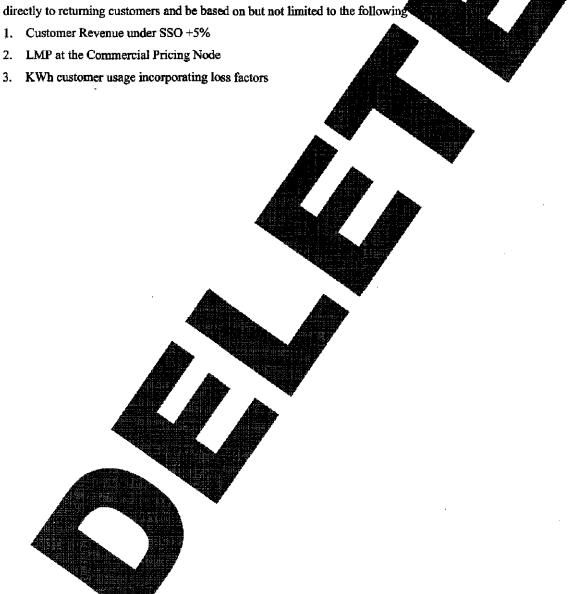
Original Sheet No. 65 Page 3 of 3

Effective: January 1, 2006

### RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

# **Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning and ential customers it is determined the total costs incurred to provide POLR Service to returning residential timers in the being recovered through the SSO + 5% based mechanism the Company has the right to the second of directly to returning customers and be based on but not limited to the following



Original Sheet No. 73 Page 1 of 9

Effective: January 1, 2003

#### Interruptible Rider

## General Service - Large and High Use Manufacturing

#### Availability:

Available to only Full Service general service customers (General Service - Land and 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquision of removement end of the acquision of removement end of the such load is capable of interruption within ten (10) minutes of notice. With the such load or new economic development load added after Notice end of the interruptible capacity for all customers served under an interruptible rivice tariff, rides to be contract in the Company's corporate control system is limited to 300 at the Eull Service customer is one that receives all retail electric services from the Company

#### Service:

All service under this Rider will be served through meter for each installation.

Unless specifically modified herein, all terms to the same are contained in the tariff under which firm service is provided by the Company.

Rider shall not apply to interruptible energy supplied during a requested economic interrup.

A firm load shall be contracted in the sween the customer and the Company. This firm load may be decreased or incremental firm a substantial dided in the all agreement between the Company and the customer provided that the company and the customer provided that the change is required and the interrupt of the sholl has not been previously met. Transmission service provided that this Philadelia backward firm.

The interruptible to be letter by subtracting the firm load from the lesser of the billing demand or the measured on-peak and ecified in the otherwise applicable tariff. The customer will provide the Company of the company of the customer will provide the customer will be cus

The least table entire applied during an economic interruption request calculated at the customer's meter into the generation level to account for system losses. Interruptible energy shall be calculated by a meeting the firm load from the metered energy every hour (negative results shall be

Original Sheet No. 73 Page 2 of 9

Component

ad ba

ithly g

mup

deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

## **Interruptible Service Credit:**

The Customer shall be billed under the appropriate Company firm tariff, pay administrative charge of \$75 per buy-through and receive a credit per kVA the monthly on-peak load factor of the customer's load. This credit shall subject to a voltage discount. The following shall be used to determine the appropriate Component credit per kVA for each month.

On-Peak Load Factor:

From To But Not Including 0 50% \$ 0.00 50% 2.76 55% 55% 3.02 60% 60% 65% 3.29 65% 70% 3.55 70% 3,68 75% 4.07 80% 4.34 85% 4.60 90% 4.86 95% 5.13

On-peak load factor is the last pasted on-peak kWh usage divided by the resultant of the maximum to the load must be the actual on-peak hours in the period (load factor = kWh/{kVA x hours; peak load factor shall be rounded down to the nearest whole number when the ing it to the load when the customer complies with an interruption request, the entire interruption exclude the on-peak load factor calculation (both on-peak hours and kWh usage).

#### **Economic Interruption:**

Effective: January 1, 2003

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption usest, but shall give customers no less than ninety (90) minutes notice. Economic interruption regular shall tied to clock hours. When notifying customers of an economic interruption request, the same way we customers an estimated end time for such interruption. If the customer reduces its load that hour during a requested economic interruption, then it shall be to the company were complied with the economic interruption request.

When an economic interruption is requested by the Compag may choose to forego the interruption. If the customer chooses to forego an econg erru. to so by directing the Company to supply replacement electricity or request ng the Company to ement electricity from a third-party supplier on the customer's behalf. The pany shall take title to an such third-party replacement electricity. If a customer foregoes Snon rruption, energy used above the firm level during the period of economic interruption, propriate tariff billing. Additionally, non-system transmission costs Briate Shall be added to the cost of any replacement electricity used during a requested ed

Upon receipt of the request for a customer must respond back to the Company conomic interruption terrupt and if so whether it wants the Company within thirty (30) minutes ind her it inter to supply replacement electricity Company to endeavor to buy from a specified thirdarty supplier have the Company endeavor to obtain. Customers party and if so which, Company at specify that the Company will provide replacement who have effective ptions need not so notice the Company and replacement electricity durin Smic i electricity will erms of such contract. If a customer informs the Company that it suant intends to buy-through btion requests and who it intends to use as a third-party supplier at conomic interruption request, the customer also need not so notice the third-party supplier must still submit a schedule for replacement power as d herein.

The best efforts to meet the customer's request for a third-party supplier, provided that such specific provided that spec

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the Company's ability to meet the requirements of its firm electric service customers. All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming or the with an economic interruption request and then not interrupt, then the cost of the interval is possible to used by the customer shall be determined on an after the fact basis with the most expensive owers.

Customers who have not previously made arrangements for replation power and the company within the thirty (30) minute notice period that they are the Company to suppreplacement electricity during a specific economic interruption request.

Of energy obtained or generated by the Company on a best efforts basis at the lowest cost and other than at the cost at the cos

When an economic interruption is requested and statement does not specify a replacement electricity source within thirty (30) minutes of notice, the compared all endeavor to obtain or generate replacement electricity on behalf of the customer with the cost of the interruptible electricity used by the customer with the cost ined the fact basis with the most expensive power used during such period being ass.

## **Emergency Interruption:**

When the Company determine the peration of the first state of a customer's interruptible service, the first state of the first

## Compliance Will the property Interest Requests:

The later of delow its contractual firm load during every metered clock half hour of an any ency interrupt. The last. A customer's load shall be determined using the greater of the customer's load shall be determined

Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

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interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm pecified in a contract between the customer and the Company. If the customer fails to reduce its log L0% of the firm leas load, then the customer shall be billed under the Company's otherwise app tarit ie cun billing period and the prior eleven billing periods. In the latter case, the so be from this Rider, subject to the return to firm service provision contain ed her to receive interruptible service under a rider, tariff or special con-Ina three (3 addition to the above, the customer shall be responsible for the any replacement en during the requested emergency interruption, plus any nonion costs, and all appropriate riders.

#### Replacement Electricity:

Emergency power purchased by the Company and to approved tariffs or contracts shall not be available to customers taking interruptible standard Rider to the extent that the Company is required to serve as a default supplier during conormal truption.

The designated replacement electricity shall have the same by as comparable wholesale transactions.

ment electricity during the economic interruption The Company is not required <u> Iternative</u> period. If for any reason suring an e customer is being served through replacement electricity purchases a er directly or through its third-party supplier that customer iš replacement electry mated electricity source is no longer available, then at the Company's 5m i all ( aterruptible load within ten (10) minutes of notification or option, the cust supplying the replacement electricity that the customer uses shall pay the all ic interruption request, with such cost being determined after the after notification and basis most expensive power utilized during that period.

eplacement is the y source fails to deliver scheduled replacement electricity, the Company ight to the interrupt service to the customer or bill the customer for the actual cost to the Company eplacement electricity which cost shall be determined after the fact on an incrementary of the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

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The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement of the scheduled delivery of replacement electricity source shall be borne by the customer or third-party than her than lates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses was scheduled the Company and the third-party supplier for that customer during a nomic interruption, additional energy used by the customer shall be billed at the actual could be actual could be supply that power which shall be determined after the fact on an incremental basis of the house power utilized during that period.

The customer shall be responsible for all out-q bmic costs associated with capacity/energy et anı imbalances resulting from difference between dule actual ement energy delivered by the replacement electricity source. The Company omer or electricity supplier, as isate t tomer, adjusted for losses, the lesser appropriate, for replacement power delivered but in of: 1) the Company's marginal costs of generation, 2) the other purchased power at the time the power was delivered or 3) the conference of the replacement and except when the unused power caused additional costs to the Comp ng system ing instability, including a deviation from stomer's responsibility. The Company will notify economic dispatch. Such addition the customer as soon nably practi system instability.

The Company 1 se sale of replacement electricity to the customer if, in the sole the s required to maintain service to the Company's firm electric judgment of the re available to the Company, for system integrity purposes or for service customers and es. In the event that all or any portion of a supply of designated captured or used by the Company to support service to other customers as a result rect action company and a customer must curtail all or a portion of its interruptible load, the designated replacement electricity shall be entitled to reasonable reimbursement receivii tual incurred costs related solely to the cost of such captured replacement from interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

## Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide ele subject to the prior completion of all necessary contracting, including appropriate intercl gree irisdic and approval of such agreements and/or tariffs by any regulatory author such service. Prior to being able to serve as a replacement electricity cource electricity source shall insure compliance with all standards set by mpany w worthiness, technical and operational feasibility of using the r ent electricity source ompliance with interconnection standards, system integrity and safety ng others. All additional costs incurred by the Company to qualify the replacement eleg me by that source. A third-party supplier must also agree to provide billing information in the ro ested by the Company so as to enable the Company to appropriately bill

stomer as its designated source Third-party suppliers meeting the above-sta for a specific economic interruption period the C at least thirty (30) minutes prior to the start of the economic interruptible period, a sc able power to be delivered during the requested economic interruption listing (MW) by hour by er in whole megawatts. The Company lier as compared to the schedule submitted by such shall verify the energy received m the third-party su bill the cu for the cost of such verified replacement third-party supplier. The Co electricity based on the billing it it hated source. In all cases, the customer shall be responsible for any an the customer's third-party source for supplying the filled to the verified electricity, alf o allure to pay such amount shall be considered a failure to customer. what a customer requested and what a third-party supplier pay for electric, ute be scheduled shall tomer and the third-party supplier. ween

If a designation of the company state of the start of the

Customer Schedule:

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When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

## Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Co with three (3) years prior written notice before returning to firm service, consistent with system and company with notice of its intent to return to firm electric service contract with the Company that will be and of the notice period agreed to by the customer and the Company for the service to return to return to return to firm electric service.

The customer must meet the minimum commitments, in terms contract, discontinuance of service and any other provision applicable to a new firm a served under the same schedule.

service from interruptible electric Upon mutual agreement, the customer may ret irm onditi the customer will be billed for service with less than the agreed-upon notic such firm electric service at a rate equal to ervice rate plus any reasonable irm el Company in providing such firm additional costs beyond the firm electric service rai electric service to the returning customer, until the previous stracted notice requirement is fulfilled. y through a filing nable by the Company with the Public Utilities Such rates shall be subject to ref Commission of Ohio.

If the Company has in the fent capacity to the customer on a firm electric service basis prior to the expiration of the



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## Metering and Communication:

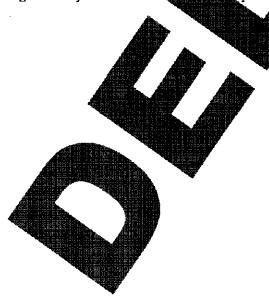
Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionability of such communication equipment the operation of the customer. The Company shall be responsibility of the customer. The Company shall be responsibility of the customer.

All costs of any necessary metering, communication and other the dent necessary for the pulplementation of this Rider shall be borne by the customer. Such costs shall be some units of any equipment required to verify the scheduled delivery of replacement electricity where the customer alacement electricity source to the Company.

#### Contract:

Interruptible electric service hereunder will she cordar that a written contract with a term of three (3) years, which will continue in end contract with a written contract with a term of three (3) years notice in writing. The Compass party shall give to the other not less than three (3) years notice in writing. The Compass prequirement for temporary incremental load where system operating conditions and reliability with the harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and the last provided this Rider.



## Interruptible Rider - Metal Melting Load

#### General Service

#### Availability:

Available to Full Service general service customers (General Service - I Service - High Use Manufacturing (Rate 28), except for the acquisition of W and this tariff, where the customer can demonstrate that there is an integrated that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate that there is an integral to the customer can demonstrate the customer can demonstrat e load that such load is capable of interruption within ten (10) minutes ce. With the ex of any ber 1, 1996, total realizable incremental load or new economic development load added iff, rider or special contract interruptible capacity for all customers served under an 00 kW.) customer is one that in the Company's corporate control system is limited to 3 receives all retail electric services from the Compa

#### Service:

The customer shall at its expense, install means that the proof of the Company that will permit separate identification of the controllable metal has the provided to a customer at no cost. The standard the customer shall agree to a contractual firm load in kVA. From load is to be set as low as possible, but high enough to not endanger the customer's equipment. The standard shall ensure the latter criteria is met. Transmission service provided under this Rider shall be firm

Unless specifically, and led have all terms, aditions, rates and riders contained in the tariff under which firm service frovides the Company shall apply.

The customer will passed to with reasonable evidence that its interruptible electric load can be interrupt. The customer will passed to with reasonable evidence that its interruptible electric load can be interrupt.

To interruptible of the policy policy during an economic interruption request calculated at the customer's be increased to the generation level to account for system losses. Interruptible energy shall be calculated by the firm load from the metered energy every hour (negative results shall be deemed 25 pc. 100 for hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 3.00 kV service, and 1.076 for primary voltage service.

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## Controllable Metal Melting Load Service:

Load other than the MML shall be deemed tariff billing load ("TBL") and shall be billed under the otherwise applicable tariff with the exception that a customer's minimum contra and shall be 80% of the average of the actual billing kVAs for TBL electric service during the first onth f service under this Rider. TBL shall be firm load.

off-peak Billing for MML shall be based on kWh (energy) usage during the mpan periods and shall include Distribution Charges, Rate Stabilization es, Regu on Charges int, minus all and Generation Charges, as shown below, less the appropriate ny tariff voltage dis ified Supplier may not be served applicable riders. Customers who receive Generation Sery under this schedule; therefore no Shopping Credit appli

## **Distribution Charge:**

Administrative Charge

**Energy Charges** 

All on peak kWh,

All off peak kWh,

\$ 75.00 per buy-through

0.279€

0.279€

#### Transmission and Ancillary Sery Charges:

applied pursuant to the Industrial Transmission The Transmission and Ancillary rge and Ancillary Service Tariff St

#### Rate Stabilization

Transid

**Energy Cha** 

All on pe per kWh 0.478¢ 0.478¢ eak k<sup>†</sup> per kWh

Charges per kWh 0.371¢

> per kWh 0.371¢

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## Generation Charges:

**Energy Charges** 

All on peak kWh,

per kWh

All off peak kWh,

per kWh

5.090¢

3.980¢

If the customer's power factor at the time of its on-peak maximum load and the find is an an 96% lagging, the incremental charges used for billing that period shall be multiple to the customer's actual power factor. No adjustment shall be made in the state of the factor at the time of that month's maximum on- and ad is higher than 96. Igging.

#### **Applicable Riders:**

Rates and charges specified above shall be modified a accordance with property of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Servi Regulatory Transition Charge Offset Ride Fuel Recovery Mechanism Universal Service Rider Temporary Rider for EEF Net Energy Metering Rider State kWh Tax Self-Assessor Credit Rider

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Sheet No. 98

## **Economic Interruption:**

The Company reserves the right and the customer's interruptible load whenever the incremental revenue to serve from the is less than the anticipated incremental expense to supply the interrupt. The customers our(s) of the interruption request. The Company will endeavor to give the mers of the notions possible of an economic interruption request, but shall give customers no serve the right as possible of an economic interruption request, but shall give customers no serve the right as possible of an economic interruption request, but shall give



hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the custome choo interruption. If the customer chooses to forego an economic interruption dire Company to supply replacement electricity or requesting the Company to a third-party supplier on the customer's behalf. The Company sh title to replacement electricity. If a customer foregoes an economic in ion, energy used a the firm level during the period of economic interruption shall be subtract propriate tariff billing. Nonsystem transmission costs and all appropriate riders shall any replacement electricity used during a requested economic interruption. Additionally, any replact fricity shall be subject to the following Generation Component fee for se provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an econom ist respond back to the Company hd if so whether it wants the Company within thirty (30) minutes indicating whether it to supply replacement electricity for it or if it wants the to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. that specify that the Company will provide Customers who have effective with the Co replacement electricity during po ruptions need not so notice the Company and e provide be terms of such contract. If a customer informs the replacement electricity nugh econd interruption requests and who it intends to use as a third-Company that it into buv or to any economic interruption request, the customer also need party supplier at not so notice hird-party supplier must still submit a schedule for replacement power

The state of the state state to meet the customer's request for a third-party supplier, provided that the specific of the thorizontal motion involve the use of inappropriate operating practices or otherwise negatively company. The byte meet the requirements of its firm electric service customers. All costs included to obtain and deliver replacement electricity from a third-party supplier shall be borne by the state of the receiving replacement electricity. Should the Company not be able to obtain such power from

Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement panel and with the highest company within the thirty (30) minute notice period that they desire the poly replacement panel and with the poly r

When an economic interruption is requested and the customed becify a replacement electricity source within thirty (30) minutes of notice, then the Congress obtain or generate replacement electricity on behalf of the customer. The customer shall purely be the interruptible electricity used by the customer with the cost being a remined on an after the cut basis with the most expensive power used during such period being a replacement electricity a replacement electricity of the interruptible electricity used by the customer with the cost being a replacement electricity obtain or generate

## **Emergency Interruption:**

When the Company determines that the operation of the customer's interruptible service, the customer must interrupt its increase as soon as possible of such a forthcoming emergency interruption, but states that the customer as soon as possible of such a forthcoming provisions of this Rider shall not be stated as an ency interruption of the customer.

#### Compliance With Emergence Compliance With Emergence

The customer my ual firm load during every metered clock half hour of an ontrag emergency int s load shall be determined using the greater of the customer's the requested emergency interruption. Failure to stay below highest lagging k bwing: If the customer reduces its load to within 110% of, but firm load shall-result in high her shall forfeit a portion of the discount it received under this Rider or eement as compared to what it would have been billed under the Company's y inter applicable for the then current billing period and the prior eleven billing periods. The discount that shall be billed to the customer shall equal the percentage over which th bad, during the requested emergency interruption, exceeded the firm load specified h the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed

from this Rider, subject to the return to firm service provisions contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission. All appropriate riders, and the following fee for services provided by the Company: 138 kV /kW and 0.74¢/kWh for all other voltages.

## Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC and editariffs that hall not be available to customers taking interruptible service under this Parameter to the extent in the Company is required to serve as a default supplier during a requested entire that the company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the extent in the Company is required to serve as a default supplier during a requested entire to the company is requested entire to the company is the company in the company is required to serve as a default supplier during a requested entire to the company is required to the company is the company in the company in the company is the company in the company in the company in the company is the company in the company in the company is the company in the comp

The designated replacement electricity shall have the same priority as consultations.

éplac The Company is not required to provide altern electricity during the economic interruption period. If for any reason during tomer is being served through erru replacement electricity purchases and the ci fied ei ectly or through its third-party Surce is no longer available, then at the supplier that replacement electricity from its desir-Company's option, the customer shall either interrupt it. lible load within ten (10) minutes of of supplying the replacement electricity that the notification or shall pay the actual cost to the Company customer uses after notificati ag the ecor iterruption request, with such cost being determined after the fact on an interhe most expensive power utilized during that period.

If the replacement at tricits and ce fails believe scheduled replacement electricity, the Company reserves the right at the further to the customer or bill the customer for the actual cost to the Company to supply a supply a stricity which cost shall be determined after the fact on an incrementary assing the supply are resirve power utilized during that period. Further, the customer shall industrially assing the supply armless for any damages to persons or property occurring at the company harmless for any damages to persons or property occurring at the company when the replacement ource fails to believe replacement electricity as scheduled.

The procult explacement electricity shall be subject to all scheduling practices normally required by the Company as ensistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was a filed between the Company and the third-party supplier for that customer during the economical arrupt. The additional energy used by the customer shall be billed at the actual cost to the Company and that portain the period.

The customer shall be responsible for all out-of-pocket and associated with capacity/energy imbalances resulting from difference between scheduled tual mergy delivered by the replacement electricity source. The Company will compensate the custom tricity supplier, as appropriate, for replacement power delivered but, d by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of genera the other purchased power at the time the power was delivered or 3) the cost of the re the unused power caused ent i additional costs to the Company by creating , including a deviation from economic dispatch. Such additional costs will be ponsibility. The Company will notify the customer as soon as reasonably practical of such sys bility.

The Company reserves the ri pt the sale acement electricity to the customer if, in the sole to maintain service to the Company's firm electric judgement of the Company, such service customers and to the Company, for system integrity purposes or for er sources oth ties. In the vent that all or any portion of a supply of designated emergency power replacement ele the Company to support service to other customers as a result or us ustomer must curtail all or a portion of its interruptible load, the of the direct a Apany customer not receive placement electricity shall be entitled to reasonable reimbursement or actu costs related solely to the cost of such captured replacement from th rruption will be remedied as quickly as reasonably possible and preceded by the easonable es consistent with good utility practice to avoid the interruption.

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## Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide prior completion of all necessary contracting, including appropriate interesting and approval of such agreements and/or tariffs by any regulatory authority such service. Prior to being able to serve as a replacement electric irce, a po ment Company with res electricity source shall insure compliance with all standards so to credit worthiness, technical and operational feasibility of using the lectricity source, compliance hers. All additional costs with interconnection standards, system integrity and safe incurred by the Company to qualify the replacement dectricity source shall e by that source. A third-party supplier must also agree to provide bil dormation in the format requested by the Company so as to enable the Company to appropriately h fome

Third-party suppliers meeting the above-size f chose customer as its designated source for a specific economic interruption period must Sany at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule fuptible power to be delivered during the requested economic interruption isting (MW) by housely customer in whole megawatts. The Company shall verify the energy receit third-parts er as compared to the schedule submitted by such third-party supplier. The Co istomer for the cost of such verified replacement electricity based on the g it receive signated source. In all cases, the customer shall be the Comp by the customer's third-party source for supplying the responsible for any ht bij verified electric Failure to pay such amount shall be considered a failure to pay for electric en what a customer requested and what a third-party supplier dispute scheduled shall be in customer and the third-party supplier.

If a constitute of a supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the control of the

## Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

#### Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the factory with three (3) years prior written notice before returning to firm service, consistent with system oning to a. Concurrent with providing the Company with notice of its intent to return to firm the cut of the cut of shall also enter into a firm electric service contract with the Company that will be the cut of the notice period agreed to by the customer and the Company for the distomer of the firm electric service.

The customer must meet the minimum commitments, in the struct discontinuance of service and any other provision applicable to a new firm a price service. The provision applicable to a new firm a price service to the same schedule.

Upon mutual agreement, the customer may read of firms to fix service from interruptible electric service with less than the agreed-upon notice, subject to review through a fill the by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient cap customer on a firm electric service basis prior to the expiration of the notification of and no alice and expiration of the notification of the notifi

#### Metering and Communical

Prior to the prior to the prior to the customer, at its cost, shall cause the following equipment to be attended telephone circuit for exclusive use by the Company, and (2) any Company of Communication of the customer.

Open and the customer's site shall be the sold and the customer. The Company shall be responsible for sending an interruption notice. Receipt such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be bone by the customer. Such costs shall include the costs of any

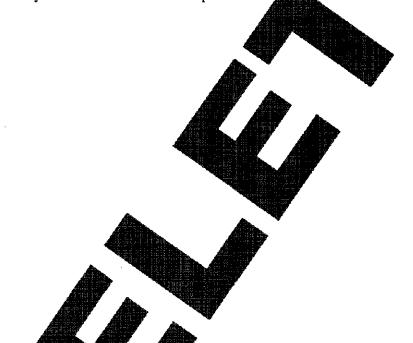
equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

## **Contract:**

Interruptible electric service hereunder will be furnished in accordance with of three (3) years, which will continue in effect thereafter unless either part than three (3) years notice in writing. The Company will waive this realload where system operating conditions and reliability will not be harmed. provided for herein shall survive the termination of the contract.

n contract with a term
a give the other not less
porary nental

rice shall



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## Interruptible Rider - Incremental Interruptible Service

## General Service

## Availability:

Available to Full Service general service customers (General Service - Large Service - High Use Manufacturing (Rate 28) except for the acquisition of fricity this eme tariff, where the customer can demonstrate that there is an interruptible .0001 that such load is capable of interruption within ten (10) minutes of notig With fi nber 1, 1990 incremental load or new economic development load added after zable interruptible capacity for all customers served under an interg rvice tariff, rider or special contract in the Company's corporate control system is limited to 3 Service customer is one that receives all retail electric services from the Company

#### Service:

This service is only available to either a custo substantial new electrical load that is ho is iptible customer who has added such associated with a major capital investment load in the past and was being served under a ie special contract. Metering of such d upon by both the customer and the incremental load is not required, but may be used in Company. A base load and a base on-peak and off-peak k hall be contracted for between the customer and the Company using the ma ព្រះ twelve (12) ព្ history of the facility operating under normal operating conditions. If a cus yiously erved pursuant to a special incremental interruptible contract, the n and off-peak provisions contained in such contract the base shall be utilized for t er. Should a c experience a substantial and continuing reduction in its operations, the Co stomer will endeavor to agree to a new base load and base on-peak and off-peak kWh, nge.

Unless specifically mode to the terms, conditions, rates and riders contained in the tariff under which the tariff under the company shall apply.

rider or contract. Transmission service provided under this Rider shall be considered must be below firm load every metered thirty (30) minute period of the interruption in the provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

## Interruptible Incremental Service:

Base load and kWh shall be billed under the appropriate Company (Fiff. The little 1) of the demand for tariff billing shall be 80% of the base load. If the maximum and ed on-peak at the later of the base load, then all kWh shall be billed under the actual on-peak or on peak kWh used is less than the respective base kWh, then the respective means that the later of the

he base load, then the kWh to be billed under If the maximum measured on-peak load is greater incremental pricing shall be calculated as follow birag n-peak base kWh and any on-peak replacement kWh from the measured on-pg ero), and subtract the off-peak base kWh and any off-peak replacement kW eak kWh (cannot be less than zero). asure The incremental prices in cents per kWh to be used include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and ation Charges, as shown below. Customers who receive General ified Supplier may not be served under this Services from a Ca schedule; therefore no Shop edule. pplies to

Distr	ibutio	n Cha	rges:

Administrative	\$ 75.00 per	buy-through
Energy Char	•	
138 k	per kWh	0.266¢
138 kV off p	per kWh	0.266¢
eak kW	per kWh	0.274¢
Wh,	per kWh	0.274¢
23 and 34. peak kWh,	per kWh	0.279¢
end 34.5 f peak kWh,	per kWh	0.279¢
on peak kWh,	per kWh	0.288¢
Phase age off peak kWh,	per kWh	0.288¢

## Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98. Rate Stabilization Charges: **Energy Charges** 138 kV on peak kWh, 138 kV off peak kWh, 69 kV on peak kWh, per kWh 0.478¢ 69 kV off peak kWh, er kWh 0.478¢ 23 and 34.5 kV on peak kWh, 0.478¢ 23 and 34.5 kV off peak kWh, 0.478¢ Primary voltage on peak kWh, per R 0.478¢ Primary voltage off peak kWh, per kWh 0.478¢ **Regulatory Transition Charges: Energy Charges** 138 kV on peak kWh, 0.371¢ per kWh 138 kV off peak kWh. per kWh 0.371¢ 69 kV on peak kWh, 0.371¢ per kWh 69 kV off peak kWh. per kWh 0.371¢ 23 and 34.5 kV peak k per kWh 0.371€ 23 and 34.5 ffpeak kWh, per kWh 0.371¢ Primary. per kWh 0.371¢ e on ; 0.371¢ Prima per kWh **Generation Charges:** <u>Ene</u> Wh, per kWh 3.490¢ 138 kV of Wh. 1.280¢ per kWh per kWh 3.686¢ ∠on μ kWh, per kWh 1.326¢ kV on peak kWh, per kWh 3.864¢ 23 and 34.5 kV off peak kWh, per kWh 1.384¢ Primary voltage on peak kWh, per kWh 3.927¢ Primary voltage off peak kWh, per kWh 1.397¢

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et No. 94

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If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is

## Applicable Riders;

Rates and charges specified above shall be modified in accordance with applicable Riders in the order shown:

Industrial Transmission and Ancillary Service Regulatory Transition Charge Offset Rider Fuel Recovery Mechanism Universal Service Rider Temporary Rider for EEF Net Energy Metering Rider State kWh Tax Self-Assessor Credit Rider

When the measured kWh is less than the sum of the same of the same

A customer may be temporarily amoved from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not back on this state of the situation is resolved.

## **Economic Interruption:**

The Company research e to the customer's interruptible load whenever the aterrupt 8 incremental revi gustomer is less than the anticipated incremental expense to supply the inte ular hour(s) of the interruption request. The Company will endeavor to give cu ce as possible of an economic interruption request, but shall give nutes notice. Economic interruption requests shall be tied to clock han niil hou istomer of an economic interruption request, the Company will give customers uch interruption. If the customer reduces its load to at least the firm load for ated end ring a requested economic interruption, then it shall be deemed that the ed half hi he economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to th third-party replacement electricity. If a customer foregoes an economic interruption, en ed al the firm level during the period of economic interruption shall be subtracted from the an Iling.) system transmission costs and all appropriate riders shall be added to the faceme tricity used during a requested economic interruption. Additionally, any g subject to the following fee for services provided by the Company: 138 9¢/kWh a h for all other voltages.

back to the Company Upon receipt of the request for an economic interruption within thirty (30) minutes indicating whether it interacto interrupt and if s er it wants the Company Company to endeavor to buy from a specified to supply replacement electricity for it or if it was third-party and if so which third-party supplies ires 1 the Company endeavor to obtain. Customers who have effective contracts wi at the Company will provide replacement electricity during periods of eco ptions not so notice the Company and replacement electricity will be provided pursuant h contract, If a customer informs the Company that it intends to buy-through economic interruquests and who it intends to use as a thirdparty supplier at least two busing days prior to any g nomic interruption request, the customer also need plier must still submit a schedule for not so notice the Company. th third-p replacement power as specified her

The Company will ts to meet the customer's request for a third-party supplier, provided of inappropriate operating practices or otherwise negatively that such specif s do olve. quirements of its firm electric service customers. 1 All costs affect the Comp o mee deliver replacement electricity from a third-party supplier shall be incurred by the Comp acement electricity. Should the Company not be able to obtain such recei designated source or should the customer indicate forthcoming compliance with omic interna quest and then not interrupt, then the cost of the interruptible power used by the ed on an after the fact basis with the most expensive power used during such be d period such customer.

Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other obligations are met.

When an economic interruption is requested and the customer does not specific replacement (30) minutes of notice, then the Company will ended to be be general replacement electricity on behalf of the customer. The customer shall pay the customer with the cost being determined on the pay the replacement electricity used by the customer with the cost being determined on the pay the replacement of the pay the pay

#### **Emergency Interruption:**

When the Company determines that the operation of its and require that of a customer's interruptible service, the customer must interrupt its an acuptible load on or that the time specified by the Company. The Company will endeavor to all the times as soon as possible of such a forthcoming emergency interruption, but shall provide not the time that minutes notice. Replacement electricity provisions of this Rider shall not apply during the first of the customer.

#### Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load ery metered clock half hour of an customer's load shall be determined using the greater of the customer's emergency interruption request highest lagging kVA or high gg the requ mergency interruption. Failure to stay below omer reduces its load to within 110% of, but firm load shall result in one of the portion of the discount it received under this Rider or higher than its firm log customer! what it would have been billed under the Company's previously interrup e compare at billing period and the prior eleven billing periods. The otherwise applie friff f Il be billed to the customer shall equal the percentage over percentage of quested emergency interruption, exceeded the firm load specified which the customer d the Company. If the customer fails to reduce its load to at least in a cor en the castomer shall be billed under the Company's otherwise applicable tariff 110 d and the prior eleven billing periods. In the latter case, the customer shall also current bills , subject to the return to firm service provision contained herein, and shall not from thi terruptible service under a rider, tariff or special contract for a three (3) year the above, the customer shall be responsible for the cost of any replacement electricity used on ing the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

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#### Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption

The designated replacement electricity shall have the same priority as confidence where transmions

The Company is not required to provide alternative replacement ele city d interruption period. If for any reason during an interruption whe stomer is irectly or through he hird-party replacement electricity purchases and the customer is notified supplier that replacement electricity from its designated ele no longer available, then at the Company's option, the customer shall either interrupt it uptibi ten (10) minutes of notification or shall pay the actual cost to the Compa for supplying the k ent electricity that the c interruption request, with such cost being customer uses after notification and during the eq ng the determined after the fact on an incremental bas expensive power utilized during that period.

If the replacement electricity source fails to delive ement electricity, the Company Il the customer for the actual cost to the reserves the right to either interrupt service to the custom shall be determined after the fact on an Company to supply the replace electricity which, incremental basis using the f during that period. Further, the customer shall e powerz ages to persons or property occurring at the indemnify and hold the Company g from the in of the customer by the Company when the replacement customer's premises lacement exetricity as scheduled. electricity source

The procurement of the entire of the company as constant and the company and the company as constant and the company and the company as constant and the company and the company as constant and the company and the company as constant and the company and the company are constant and the company as constant and the company and the company are constant and the company and the company and the company are constant and the company and the company are constant and the company are constant and the company are

All ment electric tree shall be borne by the customer or third-party supplier that initiates the such a suc

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expension wer utilized during that period.

The customer shall be responsible for all out-of-pocket and economic of imbalances resulting from difference between scheduled and actual lacen by the replacement electricity source. The Company will compensate t mer or ele appropriate, for replacement power delivered but not used by omer, adjusted for it. Jes, the lesser hased power at the time the of: 1) the Company's marginal costs of generation, 2) the power was delivered or 3) the cost of the replacement p sed power caused additional costs to the Company by creating system Arrating instability, it a deviation from economic dispatch. Such additional costs will be stomer's responsibility. The Company will notify the customer as soon as reasonably practical of

The Company reserves the right to interrupt Jacen ctricity to the customer if, in the sole judgment of the Company, such electricity is ain service to the Company's firm he Company, for system integrity purposes electric service customers and no other sources are available or for emergency power sales t er utilities. In the ent that all or any portion of a supply of he Company to support service to other designated replacement elect ged or us By and a customer must curtail all or a portion of its customers as a result of e direct ignated replacement electricity shall be entitled to interruptible load, the ner not recei reasonable reimby Company is actual incurred costs related solely to the cost of such captured replac terruption will be remedied as quickly as reasonably possible and preceded b natives consistent with good utility practice to avoid the sonab interruption.

#### Alternate T

omer may ide to five (5) potential third-party alternative electricity suppliers from which the wer. Prior to acting as a third-party supplier, a candidate must have a FERC approximate transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a p al replacement electricity source shall insure compliance with all standards set by the Comp to credit ce with worthiness, technical and operational feasibility of using the replacement ity comn itiona interconnection standards, system integrity and safety provisions, amon incurred by the Company to qualify the replacement electricity source shall a 1-party uested by supplier must also agree to provide billing information in the for so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria s its designated source for a specific economic interruption period must submit the Company at lea (30) minutes prior to the interruptible power to be delivered during the start of the economic interruptible period, a sched ir by mer in whole megawatts. The Company shall requested economic interruption listing (MW) e schedule submitted by such thirdverify the energy received from the third-pa party supplier. The Company shall bill the ie cos h verified replacement electricity based on the billing it receives from the designated ses, the customer shall be responsible for source for supplying the verified electricity any amount billed to the Company by the customer's this shall be considered a failure to pay for electric on behalf of such customer. F to pay such amou Ind what a third-party supplier scheduled shall be service. Any dispute between handled between the customer and

If a designated thirty y supplied ails to subnat a schedule at least thirty (30) minutes prior to the start of the interruptible that pany y believer to supply the replacement electricity for the customer and the customer costs are lying such power. The cost of such replacement electricity shall be determined on the customer costs with the most expensive power used during such period being assigned to tomer.

Custome

dule:

sted to decree y the Company, the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the estimated on-peak demands and the customer shall submit its schedule of the customer shall submit its schedule of the customer shall be companied in the c

## Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service the customer shall also enter into a firm electric service contract with the Company that will be described the end of the notice period agreed to by the customer and the Company for the customer sturn the electric service. The customer must meet the minimum commitments, in terms of length continual and service and any other provision applicable to a new firm electric service customer state.

Upon mutual agreement, the customer may return to firm a subject to the continuation of that is a subject to the continuation of that is a subject to the continuation of the principle of the principle of the continuation of the previous of the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer, until the previously and the company in providing such firm electric service to the returning customer.

If the Company has insufficient capacity to service a firm electric service basis prior to the expiration of the notice period and no alternative electrical tipice is available, the customer shall be required to maintain interruptible electric service statute ptil the notice requirement is fulfilled or an alternative electricity supply a little lined by the little any.

#### **Metering and Communication**

Prior to receiving and and Rider, the extomer, at its cost, shall cause the following equipment to be installed: (1) at least one circles are exclusive use by the Company, and (2) any Company required community and (2) are company.

Operation are and a stability of such communication equipment at the customer's site shall be a stability of the customer. The Company shall be responsible for sending an interruption Receipt of a stability of the customer.

All contributions by metering, communication and other equipment necessary for the implementation of this Rider was borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

#### **Contract:**

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement amporary incremental load where system operating conditions and reliability will not be harmed. The termination of the contract. Any return the service shall be required to the contract of the contract. The contract is a service shall be required to the contract of the contract.



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## POLYMER GROWTH FUND PROGRAM

## Availability:

Available to Full Service customers served under General Service-Secondary V Service-Large, (Rate 23), or General Service-High Use Manufacturing (Rate 11), nicl rubber and plastic raw materials (Primary SIC of 28XX), or process them (12) y SIC addition, the customer's electrical annual kWh usage must equal or exceed Full Service customer is one that receives all retail electric services from

The revised conditions of the Polymer Growth Fund Program shall customers currently participating in the Program.

s, (Rate 21), General hich produce y SIC XX). In 000 per lo A

# Program Description:

The Company will accumulate a portion of the customer ally arnal Company fund. The Customer may then use the fund for grants to implement and change cesses, or applications to achieve greater productivity through use of electrophnologies, or energy as per unit of output through efficient electrotechnologies. This will for the creation and retention of jobs within the Company's service territory and the state of Ohi

## A. Definitions:

- 1. "Polymer Growth Fund" The fund created any bearing the equivalent of ten percent (10%) of the electricity billings of the Customer 1. For Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 2. For Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 2. For Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 2.
- 2. "Resource Funds" -- The amount credited to the Customer's Folymer Growth Fund account.
- 3. "Qualified Project" -- An opportunity must meet a spin on the polymer Growth Fund Customer and the polymer Growth Fund Agreement. The opportunity must meet a spin on the polymer Growth Fund Agreement. The opportunity must meet a spin on the polymer Growth Fund Agreement. The opportunity must meet a spin on the polymer Growth Fund Program.
- 4. "Customer Location The state of all location of the facility owned by the Customer where the Qualified Project will be stated stalled to ocation must be physically within Company's certified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the Qualified territory and state of the customer where the qualified territory and state of the customer where the qualified territory and state of the customer where the qualified territory and state of the customer where the
- 5. "Polymer Growth Fund he standard contract entered into between Customer and the Company of injustration lymer Growth Fund Program.

## B. Qualified the ecc. The Proce Funds:

1. If any so access Receipt Funds, the Customer will work with the Company to identify a priority list of projects. A projects must be submitted to the Company for pre-approval on the Polymer Groups and agrees that the Company to identify a project before must mutually agree on the suitability of any subsequent electrotechnological project before any require projects to be for the installation of electric production-related equipment that will either (a) encourage job retention or growth related to acquisition and operation of electric equipment, (b) enhance productivity through the use of electrotechnologies, or (c) reduce energy consumed per unit of output

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through the application of efficient electrotechnologies. In addition, the customer must be financially solvent and credit worthy.

- 2. In the event a Qualified Project is not completed before the expiration or other termination of Polymer Growth Fund Agreement, then all Resource Funds previously disbursed from the company together with per annum interest at the then current prime lending rate accruired in the company together with per annum interest at the then current prime lending rate accruired in the company disbursal until the date of such payment.
- 3. The Customer agrees that a disbursal from the Polymer Growth Fund in Project at the specific Customer Location for which the disbursal was made.

## C. Polymer Growth Fund:

- 1. Resource Funds will be available to wholly or partially fund to be rejects, subject to the limitations noted herein, through the creation of a Polymer Growth Fund by crediting to a Company-held internal as to be 10% (Rate 21 and Rate 23) or 5% (Rate 28) of the Customer's billings for electricity to Customer's billings after the effective date of Polymer Growth Funds becament or the last billing before December 31, 2001, whichever occurs first the event will Resource Funds be credited after December 31, 2001.
- 2. The balance of the Resource Funds will be put of d in the customer. The Resource Fund balance cited on the country state of account that will be sent to the Customer. The Resource Fund balance cited on the country state of the country state of the customer.
- 3. Upon the Customer's request, Resource Funds what the Customer's behalf for a Qualified Project at the Customer Location on or before December of accordance with the following provisions:
  - a. Resource Funds shall be for disbursal becompany upon presentation to the Company of a signed contract for work and a Quality Foject.
  - b. Resource Funds y disburses to the first of the balance of the Polymer Growth Fund existing at the time of disburses appoint the present of the balance of the Polymer Growth Fund existing at the time of disburses appoint the present of the balance of the Polymer Growth Fund existing at the time of disburses appoint the present of the balance of the Polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint to the present of the polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint the present of the polymer Growth Fund existing at the time of disburses appoint the present of the present
  - c. The initial seal course will be permitted only after the Customer has participated in the Polyn de Proposition a minimum of one year. After that one year period, the Customer many lish seal once per contract year.
- 4. The Polaritation of Funds and dinternally by the Company and will be the property of the Company until the pursuant of this tariff. The Customer forfeits all unused Resource Funds in their Polaritation of January 1, 2007. Any unspent Resource Funds remaining in the property of the p

#### D. Simultaires Prohibited:

1. Existing Custon Scations shall have the option, for incremental loads that otherwise qualify for Special Arrangements for economic Development ("SAED"), to participate in SAED for the incremental (new) portion of the load, and to accumulate Resource Funds related to the base (existing) load at the same time. In no case will more than one program, (for example: Polymer Growth Fund and SAED, Polymer Growth

Fund and Real Time Pricing, or Polymer Growth Fund and Interruptible program), be available to the same portion of the Customer's electrical load or usage.

Customer Locations new to the Company's service area shall have the option to participate in either the
Polymer Growth Fund Program or, assuming its load qualifies, in SAED. New Compart Locations may
not simultaneously participate in both SAED and the Polymer Growth Fund.

## E. Cancellation and Other Termination:

- 1. The Customer agrees to remain current on their electric bill in accordant and companies of the rate tariff under which the Customer is served. If the Customer fails to a list have the option, at its sole discretion, to cancel the Polymer Growth Fund A listent. In termination, the Customer forfeits all Resource Funds accumulate the reir Polymer and account.
- In order for the Company to recover the investment made in 's facilities, service under this tariff is subject to the following provisions. The Customer Customer Location all of its requirements for electric service, including without limit electric power, from the Company under an applicable standard retail rate schedur other rat by the Parties and, if required, approved by a regulatory authority) for (5) s from the date of t disbursement from the Polymer Growth Fund. If the Customer acquires g service, or any component thereof, from a source other than the company, Customer will be require eimb the Company all Resource Funds previously disbursed within five years of the Q tion of electric service, or any component thereof, from a source other than the Compa ethe pterest at the prime lending rate in to the date of such reimbursement. effect on such date, with interest accruing4 isburs Customer will also forfeit any remaining Resi Polymer Growth Fund. The Customer will not be required to reimburse disbure than five years old.

#### F. Data Collection/Post Audits:

- The Customer agrees to make any and all it tion and records required to substantiate both the eligibility of a project and rected or required by regulatory agencies. All formane for a period of one (1) year following disclosure information shall remain confide extent that it is requested by a court or regulatory or such longer period a arties as or is the agency of competent, a discovery request, in which case the Company will ction, endeavor to release nfore subject to protective agreement.
- 2. The Company the the how performed pre- and post-project audits to assess productivity as the how how. The impany also reserves the right to describe the project results in a case study in which the project results in a case study in the project results in a case study in which the project results in a case study in the project r



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Effective: May 19, 2006

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Akron, Ohio

## Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

#### Applicability:

This tariff applies to any Customer located in the Company's certified territory that is (a) applied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory tion Charges to the Company under other tariff provisions approved by The Public Utilities Commission , except those Customers whose electricity is supplied by a municipal electric utility that (i) provid smis r distribution service, or both services, through transmission or distribution facilities singly or is w the municipal electric utility, and (ii) was in existence, operating, and providing seg This iry 1 tariff does not apply to that portion of electricity generated by self-generators, 4928.01(A)(30). This tariff also does not apply to electricity supplied and consume Sustamer, except such electricity as is delivered to a Customer by an electric distribu

## Rates and Charges:

Customers will be billed for those Regulatory Transition Charges schedule that would otherwise be applicable to the Facility if the Customer were taking retail engagement from the Company, as calculated in accordance with that rate schedule. These rates and larges are its

## Metering:

The Company shall have access to all electric meters. Customer Facility for the purpose of reading and billing the charges described above. The Company of the for it is used information supplied by a malfunctioning meter or other equipment not own and the company's estimate of the company of the

#### Billing and Terms of Payment:

The Company shall render a bill to the r for the Res Transition Charges described above. The in the Customer's usage, from the commencement ner, ba Company may collect such charges in of retail electric generation service to the other than the Company, regardless of the billing date. Payment shall be due in s of the date set forth on the bill. Payment not thin twe received within such twenty; bject to a late payment charge in the amount of 1.5% of 1) day period s the unpaid amount, in addihe. The Company may adjust or estimate the amount due the g s otherwis (A, as applicable), lack of access to the meter, or for other in the event of lack of de W or I reasons that prevent an ading



Akron, Ohio

P.U.C.O. No. 11

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Effective: May 19, 2006

#### Terms and Conditions:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

#### **Definitions:**

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regular a transition charge theriff, the following words shall have the meanings set forth:

Company - The Ohio Edison Company

delivered - any transmitting and/or distributing of electricity to the generation to the point of consumption

Facility - all electric consuming facilities of any type or char Customer

Customer - an ultimate consumer of retail electric service and entity other than the Company.

## Applicability of Standard Rules and Regulations:

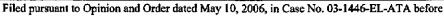
The following sections of the Company's standard litions

I(B). Revisions

VII(D). Meter readings not to be combined

VII(G). Dishonored Checks

XI(B). Company Responsibility



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#### STATE AND LOCAL TAX RIDER

## State kWh Tax

#### **Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

## Rate:

For all end users of electricity under Company's tariffs that are not self-assessing the State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

First 2,000 kWhs

\$0.00465 per kWh

Next 13,000 kWhs

\$0.00419 per kWh

All Excess Over 15,000 kWhs

\$0.00363 per kWh

Effective: February 1, 2007

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

## **Municipal Distribution Tax**

## Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

#### Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

## Municipal Distribution Tax Rate:

1.165%

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## STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

## Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-ass purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills purchaser under the dates occurring on and after January 1, 2006.

## Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated section of the State and Local Tax Rider and shall effectively apply to all Tax Rider does not expressly apply to the rate tariff under which the se Assessor Credit shall equal the Statutory kWh Tax as calculated base State and Local Tax Rider. Where the State and Local Tax Rider do the self-assessor receives electric service, the Self-Assessor Credit effected by not charging the Statutory kWh Tax Rate.

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sessors. When e and Local
sor receives electric vice, the Selfstate kWh Tax Rate section of the
to the rate tariff under which
sy kWh Tax, and shall be

Effective: July 17, 2006

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P.U.C.O. No. 11

## Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC

= Base Charge(s) for the appropriate Residential Schedules as identify

for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Char

ce with the formula set forth below.

Effective: July 1, 2006

briate usage

, multip

RT/S-RE

The RTASPC for the bills rendered July 1, 2006 through

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to be defined as a contract of the Computation Period allocated to be defined as a contract of the Computation Period allocated to be defined as a contract of the Computation Period allocated to be defined as a contract of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to the Company's total projected transmission- and ancillary service- and the Computation Period allocated to the Company's total projected transmission- and the Computation Period allocated to the Computation Period allocated to the Company's total projected transmission- and the Company's tota

The Computation Period over was a SP inputed, and resulting RTASC will apply shall be January 1, 2006 through June 2006 and January 30 of each year thereafter.

RE - Net over- or under protion RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31 of each year thereafter that immediately precedes the state od.

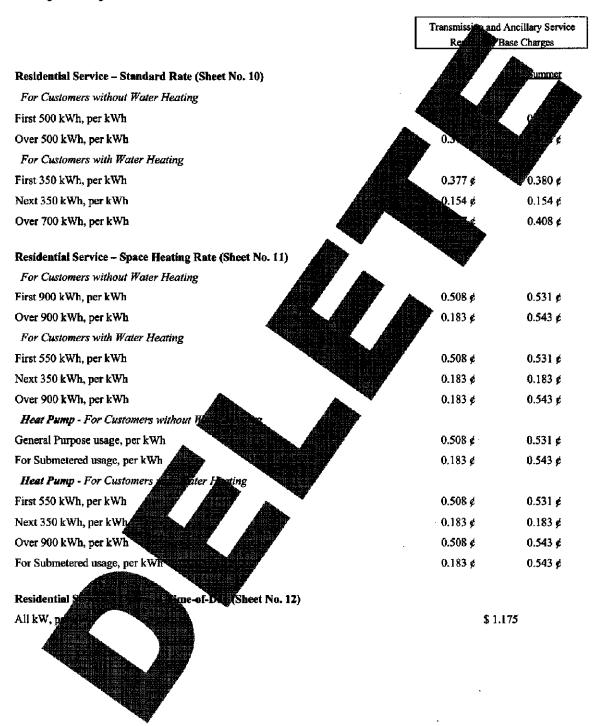
RBR = The aggregate by the second Schedules collected through the RBC identified below for the 12-month period ending to 404, divided by the 2004 class energy sales. For the initial 6-month Court and the aggregate will be for the 6-month period ending June 30,2004.

The RTASP up be file Law upblic Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year upper the RTAS upper the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1000 and upper the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1000 and upper the RTASP upper the

P.U.C.O. No. 11

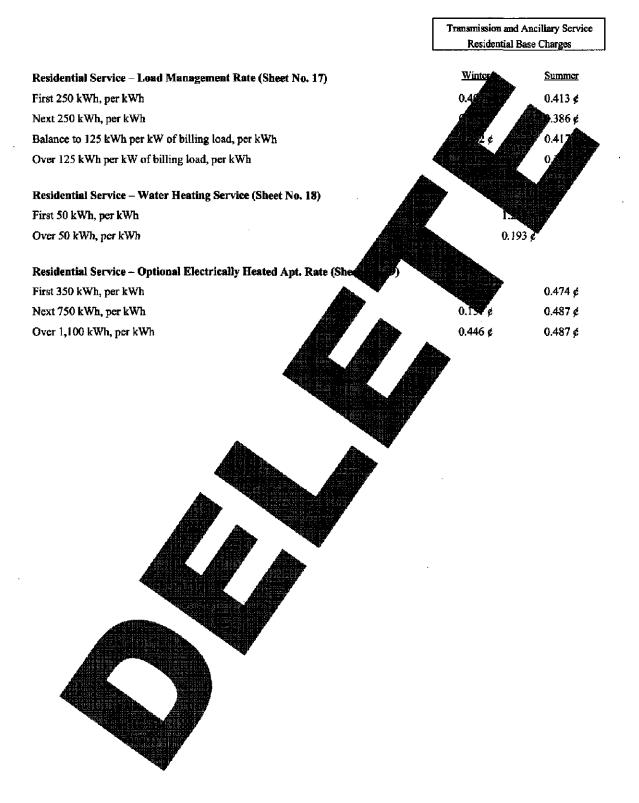
Page 2 of 3

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:



P.U.C.O. No. 11

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#### P.U.C.O. No. 11

## Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (and efined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

**CBC** 

Base Charge(s) for the appropriate Commercial Schedules as identig for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Ch

priate usage w, multi

e with the formula set forth below.

Effective: July 1, 2006

The CTASPC for the bills rendered July 1, 2006 through

Where:

CTAC The amount of the Company and projected transmission- and ancillary service-related costs for the Computation Period allocate mercial Custom

> Non-Shopping Commercial Cus ustomers and commercial fixed-price contract customers.

, as computed, and resulting CTASC will apply shall be January h the CTAS The Computation hrough June 30 of each year thereafter. 1, 2006 throu

CE including applicable interest, from Non-Shopping Commercial Net overfonth period ending March 31, 2006 and the twelve-month period ending Customers as of inmediately precedes the Computation Period. March 31 of each ye

Commercial Schedules collected through the CBC identified below for the 12-**CBR** pember 31, 2004, divided by the 2004 class energy sales. For the initial 6-month perio ggregate base revenue will be for the 6-month period ending June 30, 2004. mputation Pe

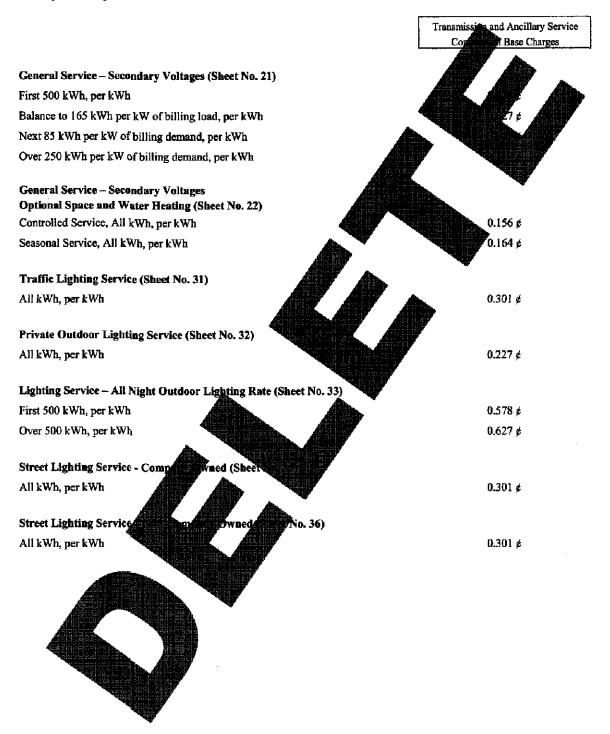
ublic Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of The CTA each year there hd the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereaft. wise ordered by the Commission.

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Effective: January 1, 2006

Page 2 of 2

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:



Akron, Ohio

P.U.C.O. No. 11

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iate usage

Effective: July 1, 2006

#### Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC

IBC x ITASPC

Where:

IВC

Base Charge(s) for the appropriate Industrial Schedules as identified

for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Chang

with the formula set forth below.

multiplie

The ITASPC for the bills rendered July 1, 2006 through,

Where:

ITAC The amount of the Company's stal projected transmission- and ancillary service-related costs for the Computation Period aflocate strial Customers

> hers and industrial fixed-price contract customers. Non-Shopping Industrial Custon

The Computation ver which the computed, and resulting ITASC will apply shall be January 1, 2006 through July 1 throu June 30 of each year thereafter.

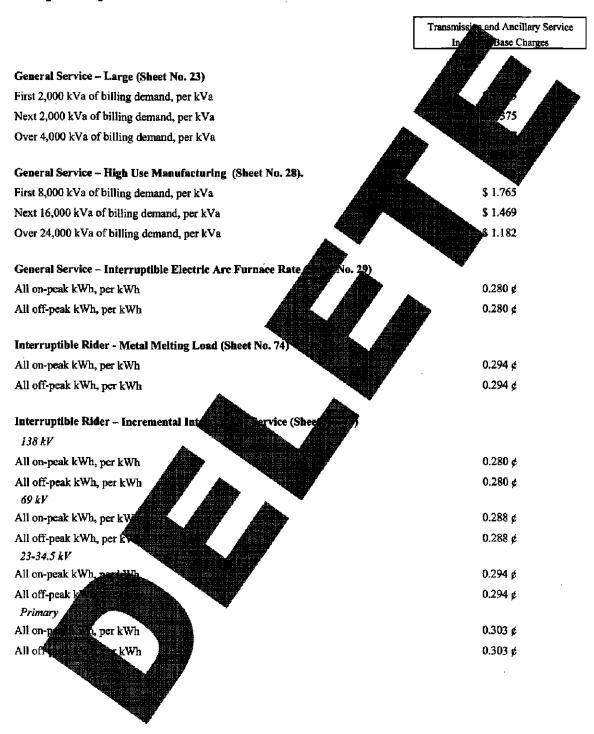
fuding applicable interest, from Non-Shopping Industrial Customers ΙE Net over- o the IT nding March 31, 2006 and the twelve-month period ending March 31 as of the ef of each year the brecedes the Computation Period.

**IBR** dustrial Schedules collected through the IBC identified below for the 12-, 2004, divided by the 2004 class energy sales. For the initial 6-month aggregate base revenue will be for the 6-month period ending June 30,2004.

blic Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of filed with The ITA the resulting ITASC shall become effective for bills rendered on January 1, 2006 and each year every July 1 the ise ordered by the Commission.

P.U.C.O. No. 11

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:



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dule:

## REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts through this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be recovered by the sowing

- a. For bills rendered on February 1, 2006 and until December 31, 2006 be red by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 7 the RTC will be seed by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 196¢ per kWh.



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ianism

## **FUEL RECOVERY MECHANISM**

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 200 charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31 the he Fuel scharge will be applied at the rate of 0.195¢ per kWh.
- For bills rendered on January 1, 2008 and until December 2008. The Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWb

