

LARGE FILING SEPERATOR SHEET

CASE NUMBER: Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC

FILE DATE: 8/6/07

SECTION: 2 OF 2

NUMBER OF PAGES: 109

DESCRIPTION OF DOCUMENT:

OHIO EDISON COMPANY
VOLUME 2
Section I

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician *[Signature]* Date Processed 8-7-07

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses in transmission service. Primary service will be corrected by increasing the demand and energy registration by 2%.

Terms of Payment:

The net amount is due and payable 15 days after the date of mailing of the bill. If the net amount is not paid before the date of mailing of the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract.

Reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying unregulated services does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party gives to the other at least 60 days notice in writing prior to the expiration date of any said year. If no notice is given, the contract shall be terminated at the expiration date of said yearly period. If a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is discontinued for the benefit of the same customer at the same location within a period of less than one year from the date when service was discontinued, all of the conditions during the previous contract term shall be applicable to billing shall apply and the billing demand shall not be less than the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Unmetered Service

Availability:

Available for General Service Secondary Voltages (Rate Schedule No. 21) and Lighting Service, All Night Outdoor Lighting Rate (Rate Schedule No. 33) services with loads of constant or varying nature that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service.

Terms and Conditions of Service:

The service furnished and bills rendered shall be in accordance with the Company's applicable rate schedule in effect. Bill calculations for each point of delivery shall be made in accordance with the appropriate rate schedule.

The monthly billing load, where applicable, shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of hours use times the connected load.

Special Rules:

The customer shall notify the Company of the connected load and hours use of the service and shall provide advance notice of any subsequent change in such load or hours use. The Company may make an inspection of the customer's equipment at any time to verify connected loads and hours use. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service from the date of the point thereafter.

GENERAL SERVICE

Industrial Development Assistance Rider

Industrial Full Service customers served under the Company's General Service - Large Sheet No. 23, with magnetic tape metering installed may request from the Company additional power on a temporary basis in order to take advantage of special business opportunities. At the Company's sole discretion such request may be granted for a maximum period of three months.

A minimum contract demand shall be established by the Company for the period during the period the temporary power is being supplied, based on previous billing loads, to assure the additional power scheduled relates only to additional business. This scheduled additional power shall be exempted from application of the demand ratchet provisions in Sheet No. 23 during the subsequent eleven month period.

The additional power shall be scheduled on a weekly basis and billed under the provisions of Sheet No. 23. Such bills shall be prorated on a weekly basis.

GENERAL SERVICE

Demand Ratchet Waiver Rider
(Temporary)

The billing demand provision in the General Service-Large rate which provides that the billing demand for the month shall not be less than 60% of the highest billing demand during the preceding 12 months is hereby waived.

DELETED

GENERAL SERVICE - HIGH USE MANUFACTURING

Distribution Primary and Transmission Voltages

Availability:

Available to customers which have manufacturing plants with monthly contracted demand greater than 8,000 kVA.

For the present customers receiving service hereunder at premises served as a single entity for purposes of determining whether the 8,000 kVA criterion is met, multiple manufacturing plants under common ownership and control in the Company's service territory whose contract demands aggregate to 8,000 kVA, and each of which is not less than 2,500 kVA, may be served under this tariff, each at the appropriate voltage level, provided that each manufacturing plant is a service customer. A Full Service customer is one that receives all retail electric services from the Company. Such aggregation shall not be used for billing purposes.

The continuing availability of the tariff shall be determined by the Commission in Case No. 95-830-EL-UNC.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, at primary or transmission voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served. The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

Rate:

Monthly charges for customers for all customers served under this schedule shall include Distribution Charges, Rate of Return Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will be eligible for a shopping discount as shown below to reduce the sum of other applicable charges.

Distribution Charge:

First 24,000 kVA of billing demand, per kVA	\$2.499
Next 12,000 kVA of billing demand, per kVA	\$1.970
Additional kVA of billing demand over 24,000 kVA, per kVA	\$1.459

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh

2.03

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh

1.449¢

Generation Charges:

Capacity Charge:

First 8,000 kVA of billing demand, per

\$12.069

Next 16,000 kVA of billing demand, per

\$9.450

Additional kVA of billing demand over 24,000 kVA

\$6.913

Energy Charges

All kWh, per kWh

(1.121)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (the Shopping Credit Rider).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, in 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63, Sheet No. 64, and Sheet No. 98 shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak billing kW demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering equipment measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods. Payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak period is from 7 A.M. to 7 P.M. local time Monday through Friday, except for the following legal holidays: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These holidays and other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

The Company may be required to increase the capacity of any service facilities in order to furnish off-peak demands.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 64, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 93
Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install the meter on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy calculations by

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. Terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for government Accounts.

Auxiliary or Standby Service:

If auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and specified in the service contract.

No reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

Interruptible Provision:

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours per month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations apply to the installation and use of electric service. The Company's general policy of supplying electric service does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods. The contract shall be terminated at the expiration date of said yearly period. When a contract is terminated as provided herein, the service will be discontinued.

When the service is re-established for the benefit of the same customer at the same location within a period of less than two years from the date when service was discontinued, all of the conditions during the previous contract period shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Interruptible Electric Arc Furnace Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of retail electric service under a tariff, that operate at least 25 MW of electric arc furnace capacity exclusive of melt scrap steel on a continuous basis for at least 120 hours per week. Economic interruptions shall not exceed such determination. A Full Service customer is one that receives all retail electric services from the Company.

The customer's usage other than electric arc furnace shall be billed on the otherwise applicable tariff.

The electric arc furnace load must be separately metered and totally interruptible. The customer will provide the Company with reasonable assurance that its interruptible electric load can be interrupted within ten (10) minutes. With the exception of any incremental load or new economic development load added after November 1, 1996, total interruptible capacity for all customers served under an interruptible tariff, rider or special contract of the Company's corporate control system is limited to 300,000 kW.

Any on-site generation added after November 1, 1996, shall be used solely for the purpose of supplying the customer's electricity during times of economic interruptions.

The continuing availability of this tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

Service:

Alternating current, 60 Hz, three phase, at 138,000 volts or higher as available from suitable facilities of adequate capacity to the premises to be served. The customer will be responsible for all transforming, regulating, protective equipment and its operation and maintenance.

Transmission provided under this Tariff shall be considered firm.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

Rate:

The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Qualified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Energy Charges

All on peak kWh, per kWh

0.266¢

All off peak kWh, per kWh

0.266¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be billed pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet.

Rate Stabilization Charges:

Energy Charges

All on peak kWh, per kWh

0.478¢

All off peak kWh, per kWh

0.478¢

Regulatory Transition Charges:

Energy Charges

All on peak kWh, per kWh

0.371¢

All off peak kWh, per kWh

0.371¢

Generation Charges:

Energy Charges

All on peak kWh, per kWh

2.640¢

All off peak kWh, per kWh

0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. All other unobserved legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent during the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at the same on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges for that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. Adjustments shall be made in the energy charges for billing months in which this power factor at the customer's maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish service.

Minimum Charge:

The minimum monthly charge shall be \$100,000 plus Sheet No. 100.

Applicable Riders:

Rates and charges specified herein will be modified in accordance with provisions of the following applicable riders in the order shown:

Special Transmission and Ancillary Service
Mandatory Transmission Charge Offset Rider
Recovery Mechanism
Transmission Service
Temporary Overhead EEF
State and Local Tax Rider
Net Energy Metering Rider
State kWh Tax Self-Assessor Credit Rider

Sheet No. 98
Sheet No. 99
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94
Sheet No. 95

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to peak hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces load to at least 50% for every metered half hour during a requested economic interruption, the customer will be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be billed at the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so, the third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity shall be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy replacement economic interruption requests and who it intends to use as a third-party supplier, it must do so two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified.

An administrative charge of \$75 shall be charged each time a customer buys through an economic interruption.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers. All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthwith its intent to make with the Company an interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Customers who have not previously made arrangements with the Company and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost available after all other prior obligations are met.

When an economic interruption is requested, the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company shall endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company shall endeavor to alert customers as soon as possible of such a forthcoming emergency interruption with not less than ten (10) minutes notice. Replacement electricity provisions of the Tariff shall apply during an emergency interruption of the customer.

Compliance with Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging kW or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

its firm load, the customer shall forfeit a portion of the discount it received under this Tariff or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 10% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Tariff, subject to the return to firm service provision contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of replacement electricity used during the requested emergency interruption, plus any non-system transmission charges and appropriate riders, and a 0.49¢/kWh fee for services provided by the Company.

Replacement Electricity:

Emergency power purchased by the Company pursuant to P.U.C. approved tariffs or contracts shall not be available to customers taking interruptible service under this Tariff, except to the extent that the Company is required to serve as a default supplier during a system-wide emergency interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to supply replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases, the customer is notified either directly or through its third-party supplier that replacement electricity from a designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If a replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that causes the occurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled by the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis of the interruptible power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall estimate the cost to the customer or electricity supplier, as appropriate, for replacement power delivered by the replacement source to the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of the power purchased at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating a system operating instability, including a deviation from economic dispatch. Such additional costs shall be the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of a system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such interruption is required to maintain service to the Company's firm electric service customers or to ensure that the Company's resources are available to the Company, for system integrity purposes or for emergency power sales to other customers. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of a direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for any actual incurred costs related solely to the cost of such captured replacement electricity. Any interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Tariff and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a third-party supplier must insure compliance with all standards set by the Company, including credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill its customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of the amount of electricity to be delivered during the requested economic interruption listing (MW) by hour by customer, in increments of one megawatt. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the amount of such verified replacement electricity based on the billing it receives from the third-party source.

In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered non-payment for electric service. Any dispute between what a customer requested and what a third-party supplier delivered shall be handled between the customer and the third-party supplier.

If a third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the economic interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be determined on an actual fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Tariff shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in terms of load, of continuous service of service and any other provision applicable to a new firm electric service customer served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously committed requirements are fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and an alternative electric source is available, the customer shall be required to maintain interruptible electric service until the notice requirement is fulfilled or an alternative electricity source can be obtained from the Company.

Metering and Communication:

Prior to receiving service under this Tariff, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone line for exclusive use by the Company, (2) any Company required communication equipment, and (3) metering provided by the Company to enable the Company to separately identify the electrical load of the customer's electric furnace. The Company reserves the right to require any modifications necessary for accurate metering.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Tariff shall be borne by the customer. Such costs shall include the costs of any equipment required

to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% greater than the net amount, is due and payable.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltage shall apply to this rate schedule.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions are such that it is not being used. The indemnity provision provided for herein shall survive the termination of the contract. Upon return to firm electric service shall be governed by the other terms and conditions provided in the tariff.

TRAFFIC LIGHTING SERVICE

Availability:

Available for governmental control of traffic on public streets, roads and ways. Each point of delivery shall be considered as a separate customer.

Service:

Alternating current, 60 Hz., single phase, nominal voltage 120/240 or 120/208V, 3-wire, 3-phase, 4-wire, available.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

The net monthly charge per service location shall be:

Distribution Charge:

Service Charge	\$1.91
Energy Charge:	
All kWh, per kWh,	0.525¢

Transmission and Ancillary Services Charge:

The Transmission and Ancillary Services Charge shall be applied pursuant to the Commercial Transmission and Ancillary Service Rider, No. 97.

Rate Stabilization Charge:

Energy Charge:	
All kWh, per kWh,	2.126¢

The Distribution and Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charge:

All kWh, per kWh,

1.604¢

Generation Charge:

Energy Charge:

All kWh, per kWh,

1)¢

The Generation Charges above may be replaced by charges provided to the Return on Investment Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate of Return (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service Charge

Applicable Riders:

Rates and charges specified above are modified in accordance with provisions of the following applicable Riders in the schedule:

Commercial Transportation and Ancillary Service
Regulatory Transition Charge Offset Rider
Customer Generation Service Rider
Shopping Credit Rider
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94

Ownership:

Traffic control lights, warning lights and traffic signs to be lighted shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after the date of the bill.

Attachments:

The customer shall have the right to attach equipment for the poles or signal to any of the Company's poles. Such attachments shall be made in accordance with approved safe construction and not interfere with the Company's use of its property. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities.

Service Tabulation:

The customer shall provide a tabulation showing the number of traffic control lights, warning lights installed and in service. The customer shall further notify the Company of the installation of any additional traffic control light, traffic sign, or warning light installed, or any change in the wattage of any such unit, or of the removal of any such unit.

Billing will be based on the calculation of the wattage of the unit determined by the number, size and operating characteristics of the unit.

Extensions:

The Company will make extensions to any additional unit; provided, however, that no extension of the Company's system shall be required for such purpose if the cost thereof is unreasonable in relation to the revenue to be derived therefrom.

Obligation:

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

PRIVATE OUTDOOR LIGHTING SERVICE

Availability:

Available for all-night outdoor lighting service on private property to any customer on lines of the Company where such service can be supplied by the installation of lighting fixtures supplied by the Company from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires no more than one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new poles, new wiring, etc.).

Service:

Complete lighting service will be furnished by the Company using lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Overhead Service

Lamp Type: Metal Halide

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	165	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	39	per kWh	19.118¢	19.118¢
250		per kWh	7.120¢	10.731¢
400		per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

Lamp Type: Sodium CRI

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
37,500	163	per kWh	5.139¢	7.436¢

The following service is available only to customers that were receiving it prior to 1990 and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	70	per kWh	8.95¢	8.95¢
400	154	per kWh	6.26¢	6.26¢
1,000	368	per kWh	2.521¢	2.487¢

When service cannot be supplied from facilities included in the standard facilities are required, the customer will in addition to the above charges pay the following for each:

For each 30' pole, per month \$ 5.69
For each 35' pole, per month 6.05
For each 40' pole, per month

Post Top Lighting Service

For each lamp with service from a post installed in the ground, where service is supplied from existing secondary, including cost of trench installed in a trench provided by the customer:

Lamp Type: Mercury

Nominal Lumens	Monthly KWH Per Lamp		20' Post Installation
15,000	100	per kWh	29.457¢

Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to 1/1/06 and discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services charges are applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 64.

Rate Stabilization Charge per kWh 2.401¢

The Rate Stabilization Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge per kWh 1.905¢

Generation Charge per kWh 1.729¢

The Generation Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit value is determined by the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-0144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit is available only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 67 and 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 68, pursuant to the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 7
Sheet No. 99
Sheet No. 65
Sheet No. 6
Sheet No. 80
Sheet No. 92
Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance beginning after this date.

This service shall be separately billed, or at the Company's option, for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for the service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required for the term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Terms and Conditions:

The customer shall be responsible for cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the light.

All lamps are to be burned from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole attachments, etc.), that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company. The Company in its discretion reserves the right to refuse to install these additional facilities.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions shall be subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

DELETED

LIGHTING SERVICE
All-Night Outdoor Lighting Rate

Availability:

Available for service to all-night outdoor high efficiency security and area lighting.

Lighting served under this rate shall meet efficiency standards established by the Commission and be controlled only by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area lighting, the applicable general service rate schedule shall apply.

This rate schedule is -not available for service to recreational lighting.

Applicability:

This rate is generally beneficial to qualifying lighting service having maximum energy usage of less than 10,000 kWh.

Service:

Alternating current, 60 Hz, single phase, nominal voltages of 120/240 or 120/208, as available.

The Company designs and operates its system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per meter for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Transition Charges and Generation Charges, as shown below.

Customers on this schedule who receive Generation Services from a Certified Supplier will qualify for a Generating Credit shown below to reduce the sum of other applicable charges.

Distribution Charges

Customer			\$4.76
Energy Charge			
First 500 kWh,	per kWh		9.418¢
Over 500 kWh,	per kWh		9.418¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh,

per kWh

Over 500 kWh,

per kWh

57¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh,

per kWh

2.547¢

Over 500 kWh,

per kWh

2.800¢

Generation Charges:

Energy Charge:

First 500 kWh,

per kWh

(0.260)¢

Over 500 kWh,

per kWh

0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-21 (ATA Rate Stabilization Plan).

This Shopping Credit is available to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. Beginning in 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL shall apply.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified by Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 7
Sheet No. 99
Sheet No. 65
Sheet No. 6
Sheet No. 80
Sheet No. 91
Sheet No. 92
Sheet No. 94

Ownership:

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

Terms of Payment:

If the bill payment is not received by the Company 10 days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on the unpaid balance existing after this date.

Discontinuance of Service:

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance. In lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall apply when service is reestablished.

Rules and Regulations:

The Company's Standard Regulations shall apply to the installation and use of electric service.

Contract:

An applicant for service selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying load is added and the Company projects that the customer's load characteristics for the next year can be served more economically under an alternative tariff for which the customer qualifies.

STREET LIGHTING SERVICE
PROVISIONS OF RATE

Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider

No. 9

Temporary Rider for EEF

State and Local Tax Rider

Sheet

Net Energy Metering Rider

Sheet No.

Replacement:

Where an existing mercury street lighting unit has been installed for less than 25 years and the Company is requested to replace all or part of it with a high pressure sodium system, the governmental unit shall reimburse the Company for the remaining life of the mercury street lighting unit replaced.

Relocation:

If an installed street lighting unit is requested to be relocated the governmental unit ordering this shall pay the Company the total cost of material and labor for change.

Extension:

Upon order from the governmental unit the Company will furnish, operate and maintain additional equipment as described above at the rates herein set forth. No extension of the street lighting system shall be required if the cost thereof is or will be unreasonable in relation to the revenue to be derived therefrom. No extension of the then existing street lighting system shall be required at a time when any lighting unit is out of service at the request of the governmental unit.

Obligations:

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders and regulations issued by governmental authorities.

DELETED

STREET LIGHTING SERVICE
COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Fuel Cost Credit as shown below to reduce the sum of other applicable charges.

INCANDESCENT STREET LIGHTING RATE SCHEDULE

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh				Bridge or Underpass Wallpack
			Post Type	Underground Service Type	Pole Type	Monthly Base Rates	
1,000	28	per kWh	19.044¢	--	60.353¢		
2,500	66	per kWh	7.897¢	21.654¢	--	25.422¢	
4,000	109	per kWh	6.000¢	13.367¢	--	15.631¢	
6,000	137	per kWh	--	10.842¢	--	12.838¢	
10,000	208	per kWh	--	7.919¢	--	9.545¢	
15,000	269	per kWh	3.754¢	7.002¢	--	8.217¢	
25,000	490	per kWh	--	4.573¢	--	--	

(a) For existing installations

FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates			
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Bridge or Underpass Wallpack
21,800	140	per kWh	9.694¢	15.574¢	--	--
23,000	140	per kWh	9.762¢	15.642¢	--	--
40,800	241	per kWh	6.766¢	10.10¢	--	--

(a) For existing installations only.

MERCURY STREET LIGHTING RATE SCHEDULE

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates			
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Bridge or Underpass Wallpack
100	39	per kWh	14.963¢	35.142¢	22.293¢	41.323¢
175	70	per kWh	7.20¢	18.575¢	12.097¢	22.467¢
250	96	per kWh	--	14.739¢	10.134¢	19.354¢
250	192	per kWh	--	8.973¢	--	--
400	154	per kWh	5.427¢	8.802¢	--	12.260¢
400	308	per kWh	--	5.477¢	--	--
700	267	per kWh	2.197¢	5.960¢	--	14.411¢
1,000	368	per kWh	1.459¢	4.159¢	--	10.076¢
1,000		per kWh	--	2.918¢	--	5.645¢

HIGH PRESSURE SODIUM

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
70	28	per kWh	22.855¢	50.825¢	17.225¢	24.350¢	35.989¢
100	39	per kWh	15.550¢	35.753¢	17.225¢	24.350¢	27.642¢
150	57	per kWh	9.771¢	25.60¢	17.225¢	24.350¢	18.546¢
200	81	per kWh	--	--	--	24.350¢	--
250	105	per kWh	5.268¢	--	--	18.625¢	10.467¢
310	128	per kWh	--	--	--	16.021¢	--
400	163	per kWh	3.36¢	9.424¢	--	22.914¢	--
400	326	per kWh	--	--	--	12.782¢	--
1,000	368	per kWh	--	79¢	--	11.080¢	--

SPECIAL HIGH PRESSURE SODIUM RATE FOR RELAMPING OF EXISTING LUMINARIES

FOR 7,700 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
150	61		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	Bridge or Underpass Wallpack
215	84		7.044¢	17.570¢	--	20.678¢	10.991¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh

0.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh

1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh

1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit value is subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 100, as provided on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event shall the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 7
Sheet No. 99
Sheet No. 65
Sheet No. 6
Sheet No. 80
Sheet No. 92
Sheet No. 94

DELETED

STREET LIGHTING SERVICE
NON-COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways where underground cable, post, and luminaire was installed at the expense of abutting property owners or other second party. Repair or replacement of underground cable, post or luminaire shall be billed at actual cost. Bulb and globe replacement and normal maintenance (globe, luminaire and post washing or painting) shall be at the expense of the Company and will be undertaken as needed or when ordered. (The Company shall replace glass globe and other parts of service in a twelve month period at no additional cost. Additional replacements shall be billed at actual cost.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charge:

INCANDESCENT LIGHTS – UNDERGROUND SERVICE

		Distribution Charges ¢/kWh	
		Ornamental, Metal or Concrete Posts	
		Monthly Base Rates	
Nominal Lumens	Monthly kWh per lamp		
1,000	28 per kWh		15.709¢
2,500	6 per kWh		5.991¢
4,000	10 per kWh		3.131¢
6,000	137 per kWh		2.656¢
10,000			2.106¢
15,000			1.896¢

FLOUORESCENT LIGHTS - UNDERGROUND SERVICE

Nominal Lumens	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Bridge-Mounted Units	
		Monthly Base Rates	
12,000	70		

MERCURY LIGHTS - UNDERGROUND SERVICE

		Distribution Charges, ¢/kWh		Bridge or Underpass Wallpack
		Monthly Base Rates		
Rating in Watts	Monthly kWh per lamp	Post Type	Post Type	
100	39		7.366¢	--
175	70		3.345¢	2.419¢
250	96		2.88¢	1.926¢
400	154			--
700	261		57¢	--
1,400	522 (Twin)	--	1.939¢	--
1,000	368	--	1.027¢	--
2,000	736 (Twin)	--	1.264¢	--

HIGH PRESSURE SODIUM LIGHTS

Distribution Charges ¢/kWh				
Monthly Base Rates				
Rating in Watts	Monthly per lamp	Post Type	Pole Type	Bridge or Underpass Wallpack
70		8.429¢	--	8.667¢
100		6.047¢	7.806¢	5.925¢
150	57	4.389¢	5.375¢	4.221¢
200	81	--	3.982¢	3.170¢
250	105	--	2.882¢	--
310	129	--	2.229¢	--
310	23	--	2.616¢	--
400	163	--	2.860¢	--
1,000	368	--	1.553¢	--

STREET LIGHTING SERVICE
NON-COMPANY OWNED

OPTIONAL LIMITED MAINTENANCE

Limited Height Of 42 Feet

Available to governmental units for the lighting of public streets, roads and ways where underground cable, post and luminaire was installed at the expense of abutting property owners or other secondary party. Repair or replacement of underground cable, post or luminaire shall be billed to the governmental unit at actual cost. Bulb, glass cover replacement and normal maintenance of globe and luminaire shall be at the expense of the Company and shall be undertaken as needed or when requested by the governmental unit. (The Company shall replace glass globes and other glass covers twice each calendar year at no additional cost. Additional replacements shall be billed to the governmental unit at actual cost.)

Lamp Type: Mercury

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Side	Center
175	70	1.752¢	3.127¢
250	96	1.688¢	2.919¢
400	154	0.927¢	1.756¢
700	261	0.777¢	1.357¢
1,000	368	0.496¢	0.908¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 36
1st Revised Page 4 of 8

Lamp Type: High Pressure Sodium

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
70	28	6.795¢	0.980¢
100	39	4.875¢	
150	57	3.30¢	
200	81	2.19¢	4.12¢
250	105		3.072¢
310	128	1.50¢	2.668¢
400	163	1.194¢	2.059¢
1,000	368	0.641¢	1.203¢

Lamp Type: Incandescent

		Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
Rating in Watts	Monthly kWh per Lamp	Side	Center
330	137	2.281¢	4.221¢
580	208	2.354¢	4.323¢
750	269	2.362¢	4.240¢

Lamp Type: Fluorescent

		Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
Rating in Watts	per Lamp	Side	Center
32	140	6.128¢	12.756¢

Lamp Type: Metal Halide; Maintenance is time and material basis for these type lights.

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates Location on Mainway	Side
400	155	0.694¢	0.694¢
1,000	364	0.711¢	

MAINTENANCE CHARGES

For lights over 42 feet in height and for metal halide lights, a purchase order for maintenance work on a time and material basis will be required and will be billed through Job and Cost.

DELETED

For each lamp type listed above, the following charges apply unless otherwise noted:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	0.096¢
Metal Halide only, All kWh,	per kWh	1.572¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	1.546¢
Metal Halide only, All kWh,	per kWh	1.160¢

Generation Charge:

Energy Charge

All kWh,	per kWh	1.222¢
----------	---------	--------

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-ATA (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. Starting in 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63, pursuant to the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified pursuant to Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

METERED ENERGY

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Filed pursuant to Order dated January 4, 2006, in Case No.05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 6, 2006

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, 2.096¢

The Rate Stabilization Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh 0.742¢

The Generation Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit shall be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, in 2007 and 2008 applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 64
Sheet No. 64

DELETED

MISCELLANEOUS CHARGES

Disconnection Call Charge:

When service is about to be discontinued pursuant to the rules and regulations governing disconnection for nonpayment of past due bills and the customer makes a payment to the collector, a charge of \$7.00 will be assessed for the trip (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph B).

Reconnection Charge:

When service has been disconnected pursuant to Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph C, the following charges shall apply for reconnection of service.

Reconnection Charge:

Normal Business Hours \$20.00

After Normal Business Hours \$30.00

Dishonored Check Charge:

A charge of \$7.00 shall be made for the additional cost incurred by the Company for processing checks that are returned by the bank (Standard Rules and Regulations, Sheet No. 4, Section VII, Paragraph G).

Meter Test Charge:

The Company will test a meter at the request of the customer. The first test shall be at no charge to the customer. The Company shall charge \$50.00 for any subsequent tests performed at the customer's request. No payment will be required of the customer if the meter is found to be registering incorrectly. (Standard Rules and Regulations, Sheet No. 4., Section X, Paragraph C).

Tampering/Investigation Charge:

When service is obtained by a fraudulent or damaging practice, the consumer or customer will be charged a minimum fee of \$125.00 for the investigation and inspection. The consumer or customer will be charged on a case-by-case basis for any extraordinary costs of disconnection and the actual cost of repair or replacement of damaged equipment. (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph D).

MISCELLANEOUS CHARGES (Continued)

Residential Disconnection/Reconnection For Customer Work:

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

Residential Temporary Service Connection:

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

Late Payment Charges For Government Accounts

For government accounts, if the bill payment is not received by the Company offices on or before the date shown on the bill, which is thirty days after the mailing date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid balances existing as of February 4, 1986.

Conservation Service Program

Upon request of an "eligible customer" as defined by Section 456.105(d) of the Code of Federal Regulations (CFR) the Company shall provide a Residential Conservation Service (RCS) Program audit as described in the National Energy Conservation Policy Act of 1978 (Public Law 95-619); 10 CFR Part 456.105(d) as amended by the Energy Security Act of 1980 (Section 544, Public Law 96-294); and the Ohio Residential Conservation Service (RCS) Program as established by the Ohio Department of Energy. Prior to the Company providing the requested audit, the customer shall pay, either with the regular payment for electric service or by special payment, the fee of Fifteen Dollars (\$15.00). If for any reason the audit requested by the customer is not performed, all or part of the fee shall be refunded to the customer.

In the case of duplicate program audits, the customer shall pay all direct costs of such audits. Prior to making the audit, the customer shall be provided an estimate of the direct costs which the Company intends to assess upon completion of the audit.

DELETED

TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate

Space Heating Rate

Optional Time-of-Day

Load Management Rate

Water Heating Service

Optional Electrically Heated Apartment Rate

Original Sheet No. 11

Original Sheet No. 12

Original Sheet No. 17

Original Sheet No. 18

Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be applied to the amount of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
Page 1 of 6

SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with the customer's loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Rate 21 customers that are not part of an aggregation group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission. Such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract. For aggregators and customers within the aggregated group shall be under the same credit election. Nothing in this paragraph shall limit an aggregator or customer from substituting another supplier for the initial qualified contract. If sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased by the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to the following periods: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers that opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall remain on the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation Service from a Certified Supplier, whichever comes first.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
1st Revised Page 2 of 6

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that select to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider, Tariff Sheet No. 65, provided for in the Returning Customer Generation Service Rider, customers who select the Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown in the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Fuel Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increase in the Shopping Credit, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than the Shopping Credit Adder.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
1st Revised Page 3 of 6

Shopping Credits - Option 1		
Generation Charge & % of Rate Stabilization Charge		
2006 - 65%	2007 - 75%	2008 - 85%

Rate 10 - General Residential

	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.396 ¢	5.447 ¢	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.396 ¢	5.833 ¢	5.465 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 11 - Residential All Electric

	Winter	Summer	Winter	Summer
First 900 kWh, per kWh	4.244 ¢	4.403 ¢	4.735 ¢	5.067 ¢
Over 900 kWh, per kWh	1.989 ¢	4.485 ¢	4.830 ¢	5.171 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 17 - Residential Load Mgmt.

	Winter	Summer	Winter	Summer
First 250 kWh, per kWh	5.586 ¢	5.636 ¢	5.877 ¢	6.224 ¢
Next 250 kWh, per kWh	5.211 ¢	5.311 ¢	5.528 ¢	5.853 ¢
Balance to 125 kWh per kW of billing load, per kWh	5.978 ¢	5.978 ¢	5.978 ¢	6.275 ¢
Over 125 kWh per kW of billing load, per kWh	1.959 ¢	2.003 ¢	2.003 ¢	2.003 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 19 - Residential Apartment - Optional Heat.

	Winter	Summer	Winter	Summer
First 350 kWh, per kWh	4.720 ¢	4.762 ¢	5.019 ¢	5.366 ¢
Next 750 kWh, per kWh	2.089 ¢	2.14 ¢	2.161 ¢	2.233 ¢
Over 1,100 kWh, per kWh	4.813 ¢	4.874 ¢	5.186 ¢	5.497 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 21 - General Service - Secondary

	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	8.512 ¢	8.854 ¢	9.196 ¢	9.196 ¢
Balance to 165 kWh per kW of billing demand, per kWh	9.237 ¢	9.613 ¢	9.989 ¢	9.989 ¢
Next 85 kWh per kW of billing demand, per kWh	2.618 ¢	2.683 ¢	2.748 ¢	2.748 ¢
Over 250 kWh per kW of billing demand, per kWh	1.768 ¢	1.793 ¢	1.818 ¢	1.818 ¢

Shopping Credit value shall not exceed 8.870 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Traffic Light

	Winter	Summer	Winter	Summer
All kWh, per kWh	1.101 ¢	1.314 ¢	1.526 ¢	1.526 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Private Outdoor Lighting

	Winter	Summer	Winter	Summer
All kWh, per kWh	3.290 ¢	3.530 ¢	3.770 ¢	3.770 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
1st Revised Page 4 of 6

Shopping Credits - Option 1 (Continued)		
Generation Charge & % of Rate Stabilization Charge		
2006 - 65%	2007 - 75%	2008 - 85%

Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237	\$ 14.237	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109	\$ 14.109	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908	\$ 10.908	\$ 10.908
First 250 kWh per kW of billing load, per kWh	1.096 ¢	1.389 ¢	1.681 ¢
Over 250 kWh per kW of billing load, per kWh	1.278 ¢	1.383 ¢	1.488 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.

Rate 28 - General Service - High Use Mfg.

First 8,000 kVa of billing demand, per kVa	\$ 12.069	\$ 12.069	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.450	\$ 9.450	\$ 9.450
Over 24,000 kVa of billing demand, per kVa	\$ 6.913	\$ 6.913	\$ 6.913
All kWh, per kWh	0.402 ¢	0.402 ¢	0.605 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.

All Night Outdoor Lighting.

First 500 kWh, per kWh	1.902 ¢	2.235 ¢	2.567 ¢
Over 500 kWh, per kWh	2.8 ¢	3.170 ¢	3.535 ¢

Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Street Lighting

All kWh, per kWh	2.584 ¢	2.794 ¢	3.004 ¢
Metal Halide	2.244 ¢	2.401 ¢	2.558 ¢
Metered Energy	2.104 ¢	2.314 ¢	2.524 ¢

Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
1st Revised Page 5 of 6

Shopping Credits - Option 2

Generation Charge & 100% of Rate
Stabilization Charge 2006-8

Rate 10 - General Residential

	Winter	Summer
First 500 kWh, per kWh	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.465 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 11 - Residential All Electric

First 900 kWh, per kWh	5.349 ¢
Over 900 kWh, per kWh	2.265 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 17 - Residential Load Mgmt.

First 250 kWh, per kWh	6.665 ¢
Next 250 kWh, per kWh	3.261 ¢
Balance to 125 kWh per kW of billing load, per kWh	6.72 ¢
Over 125 kWh per kW of billing load, per kWh	2.265 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 19 - Residential Apartment - Optional Heat.

First 350 kWh, per kWh	5.765 ¢
Next 750 kWh, per kWh	2.341 ¢
Over 1,100 kWh, per kWh	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 21 - General Service - Secondary

First 500 kWh, per kWh	9.709 ¢
Balance to 165 kWh per kW of billing load, per kWh	10.553 ¢
Next 85 kWh per kW of billing load, per kWh	2.846 ¢
Over 250 kWh per kW of billing load, per kWh	1.856 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Traffic Light

All kWh, per kWh	1.845 ¢
------------------	---------

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Private Outdoor Lighting

All kWh, per kWh	4.130 ¢
------------------	---------

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 63
1st Revised Page 6 of 6

Shopping Credits - Option 2

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8

Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908

First 250 kWh per kW of billing load, per kWh	2.120 ¢
Over 250 kWh per kW of billing load, per kWh	1.640 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.

Rate 28 - General Service - High Use Mfg..

First 8,000 kVa of billing demand, per kVa	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.000
Over 24,000 kVa of billing demand, per kVa	\$ 5.000

All kWh, per kWh	0.000 ¢
------------------	---------

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2006 or Sheet 64 in 2007 and 2008.

All Night Outdoor Lighting.

First 500 kWh, per kWh	0.000 ¢
Over 500 kWh, per kWh	0.084 ¢

Shopping Credit value shall not exceed 4.833 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Street Lighting

All kWh, per kWh	3.318 ¢
Metal Halide	2.794 ¢
Metered Energy	2.838 ¢

Shopping Credit value shall not exceed 4.833 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

SHOPPING CREDIT ADDER

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the increased fuel costs during the immediately prior year based on that year's increased fuel costs (calculated by using nine months' actual and three months' projected increased fuel costs.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.391¢ per kWh.

DELETED

RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 63, that return to the Company for generation service during the term of their contract(s), and customers that are returning to the Company for generation service only because they elected to opt out of the aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive generation charges on this Rider for customers that are being returned to the Company by their supplier because the supplier is no longer dependent on their supply arrangement, if the Rider application has negligible financial impact on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge shall be in addition to the charges previously included in the generation-related component of the customer's bill. All other provisions and terms of the otherwise applicable tariff shall apply.

POLR Service Pricing

Residential Customers:

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the General Service Charges, the Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount. The customer, in paying the 1.05 times the SSO for POLR service, will have paid for the Generation Charges, Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount.

Commercial and Industrial Customers (Interval Metering):

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly generation marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the customer's applicable load profile. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the Energy Worksheet at www.firstenergycorp.com/supplierservices. The customers will be billed on the first day of the billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of load will be utilized in determining the load-weighted average.

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- $ALMP_k$ = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
 LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
 KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.
 KWE_j = KW_j excluding transmission and distribution losses.
 n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the prices (as defined above) or prices based on a load-weighted average of hourly locational marginal prices at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customer k. The load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the LMPs during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- $ALMP_k$ = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
 LMP_j = Locational marginal price at hour j within the billing period for customer k.
 KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
 KWE_j = KW_j excluding transmission and distribution losses.
 n = Number of hours in billing period for customer k

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

Reconciliation Component

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is being recovered through the SSO + 5% based mechanism the Company has the right to a surcharge to be passed on directly to returning customers and be based on but not limited to the following:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

DELETED

Interruptible Rider

General Service - Large and High Use Manufacturing

Availability:

Available to only Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquisition of replacement electricity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 300 kW that such load is capable of interruption within ten (10) minutes of notice. With the exception of a replacement incremental load or new economic development load added after March 1, 1999, the available interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300 MW. A Full Service customer is one that receives all retail electric services from the Company.

Service:

All service under this Rider will be served through a meter for each installation.

Unless specifically modified herein, all terms, rates and conditions contained in the tariff under which firm service is provided by the Company shall apply. This Rider shall not apply to interruptible energy supplied during a requested economic interruption.

A firm load shall be contracted between the customer and the Company. This firm load may be decreased or incremental firm load may be added by mutual agreement between the Company and the customer provided that notice is written to the Company at least thirty (30) days prior to the effective billing month that the change is requested and the interruptible threshold has not been previously met. Transmission service provided under this Rider shall be considered firm.

The interruptible load shall be determined by subtracting the firm load from the lesser of the billing demand or the measured on-peak load as specified in the otherwise applicable tariff. The customer will provide the Company with reasonable assurance that its interruptible electric load can be interrupted within ten (10) minutes of notice.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter may be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be

deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Service Credit:

The Customer shall be billed under the appropriate Company firm tariff, pay the distribution Component administrative charge of \$75 per buy-through and receive a credit per kVA of interruptible load based upon the monthly on-peak load factor of the customer's load. This credit shall be calculated monthly and is not subject to a voltage discount. The following shall be used to determine the appropriate interruptible Component credit per kVA for each month.

On-Peak Load Factor:

<u>From</u>	<u>To But Not Including</u>	<u>Credit per kVA</u>
0	50%	\$ 0.00
50%	55%	2.76
55%	60%	3.02
60%	65%	3.29
65%	70%	3.55
70%	75%	3.68
75%	80%	4.07
80%	85%	4.34
85%	90%	4.60
90%	95%	4.86
95%	100%	5.13

On-peak load factor is measured on-peak kWh usage divided by the resultant of the maximum on-peak load multiplied by the actual on-peak hours in the period (load factor = kWh / {kVA x hours}). On-peak load factor shall be rounded down to the nearest whole number when converting it to the nearest whole number. When the customer complies with an interruption request, the entire interruption shall be excluded from the on-peak load factor calculation (both on-peak hours and kWh usage).

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load below its firm load for every metered half hour during a requested economic interruption, then it shall be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, a customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subject to appropriate tariff billing. Additionally, non-system transmission costs shall be added to the cost of any replacement electricity used during a requested economic interruption.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity. If the customer wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier, the customer must have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to terms of such contract. If a customer informs the Company that it intends to buy-through, it must submit interruption requests and who it intends to use as a third-party supplier at least two (2) days prior to an economic interruption request, the customer also need not so notice the Company. A third-party supplier must still submit a schedule for replacement power as set forth herein.

The Company will make its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect

the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who do not notify the Company within the thirty (30) minute notice period that they intend for the Company to supply replacement electricity during a specific economic interruption request, shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost, provided all other conditions are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that operation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to notify customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer shall stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's peak kVA or peak kW during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 10% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be required from this Rider, subject to the return to firm service provision contained herein, to not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-delivery charges, and all appropriate riders.

Replacement Electricity:

Emergency power purchased by the Company pursuant to approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider to the extent that the Company is required to serve as a default supplier during an economic interruption.

The designated replacement electricity shall have the same quality as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases and the customer is not a direct customer of the Company or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and the Company's economic interruption request, with such cost being determined after the fact on a cost basis of the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company has the right to interrupt service to the customer or bill the customer for the actual cost to the Company of replacement electricity which cost shall be determined after the fact on an incremental basis of the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that incurs the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled by the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost of the Company to supply that power which shall be determined after the fact on an incremental basis of the incremental power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall allocate the costs to the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company's generating system, including instability, including a deviation from economic dispatch. Such additional costs are the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such interruption is required to maintain service to the Company's firm electric service customers and such interruption is necessary to maintain service to the Company, for system integrity purposes or for emergency response to other customers. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of such interruption, the Company and a customer must curtail all or a portion of its interruptible load, the customer receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Such interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a third-party supplier shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria shall be chosen by a customer as its designated source for a specific economic interruption period. At least thirty (30) minutes prior to the start of the economic interruptible period, a schedule shall be submitted to the Company listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity, one-half of the amount. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be resolved between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the economic interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be based on an actual fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system loading capacity. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of the contract, discontinuance of service and any other provision applicable to a new firm electric service contract served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice period. In such event, the customer will be billed for such firm electric service at a rate equal to the firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity source can be obtained by the Company.

Metering and Communication:

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionability of such communication equipment on the customer's side shall be the sole responsibility of the customer. The Company shall be responsible for giving an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include costs of any equipment required to verify the scheduled delivery of replacement electricity and the cost of replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be provided in accordance with a written contract with a term of three (3) years, which will continue in effect unless either party shall give to the other not less than three (3) years notice in writing. The Company shall have the requirement for temporary incremental load where system operating conditions and reliability will be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided in this Rider.

Interruptible Rider - Metal Melting Load

General Service

Availability:

Available to Full Service general service customers (General Service - I, General Service - High Use Manufacturing (Rate 28), except for the acquisition of electrical load under this tariff, where the customer can demonstrate that there is an interruptible load of 100 kW and that such load is capable of interruption within ten (10) minutes. With the exception of any incremental load or new economic development load added after January 1, 1996, total realizable interruptible capacity for all customers served under an interruptible tariff, rider or special contract in the Company's corporate control system is limited to 30,000 kW. A customer is one that receives all retail electric services from the Company.

Service:

The customer shall at its expense, install the metering equipment provided by the Company that will permit separate identification of the controllable metal melting load ("ELM"). No more than one additional meter shall be provided to a customer at no cost. The Company and the customer shall agree to a contractual firm load in kVA. Firm load is to be set as low as possible, but high enough to not endanger the customer's equipment. The customer shall ensure the latter criteria is met. Transmission service provided under this Rider shall be provided by the Company.

Unless specifically provided herein, all terms, conditions, rates and riders contained in the tariff under which firm service is provided by the Company shall apply.

The customer will provide with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy shall be applied during an economic interruption request calculated at the customer's firm load and be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 33 kV service, and 1.076 for primary voltage service.

Controllable Metal Melting Load Service:

Load other than the MML shall be deemed tariff billing load ("TBL") and shall be billed under the otherwise applicable tariff with the exception that a customer's minimum contract shall be 80% of the average of the actual billing kVAs for TBL electric service during the first month of service under this Rider. TBL shall be firm load.

Billing for MML shall be based on kWh (energy) usage during the Company's off-peak periods and shall include Distribution Charges, Rate Stabilization Charges, Regulation Charges and Generation Charges, as shown below, less the appropriate tariff voltage discount, minus all applicable riders. Customers who receive Generation Service from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Administrative Charge		\$ 75.00 per buy-through
Energy Charges		
All on peak kWh,		0.279¢
All off peak kWh,	per kWh	0.279¢

Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges are applied pursuant to the Industrial Transmission and Ancillary Service Rider Tariff Sheet.

Rate Stabilization Charges:

Energy Charges		
All on peak kWh,	per kWh	0.478¢
All off peak kWh,	per kWh	0.478¢

Regulation and Transmission Charges:

Regulation Charges		
All on peak kWh,	per kWh	0.371¢
All off peak kWh,	per kWh	0.371¢

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load for any month is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by a ratio of 100% to the customer's actual power factor. No adjustment shall be made in the incremental charges for any months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service Rider	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

Economic Interruption:

The Company reserves the right to interrupt the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers not less than (90) minutes notice. Economic interruption requests shall be tied to clock

hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, the Company may direct the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall have the right to acquire third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for service provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer must respond back to the Company within thirty (30) minutes indicating whether it will participate and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effectively contracted with the Company that specify that the Company will provide replacement electricity during peak economic interruptions need not so notice the Company and replacement electricity shall be provided on the terms of such contract. If a customer informs the Company that it intends to buy through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, the third-party supplier must still submit a schedule for replacement power to the Company.

The Company shall make its best efforts to meet the customer's request for a third-party supplier, provided that such efforts do not involve the use of inappropriate operating practices or otherwise negatively impact the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of the replacement electricity generated by the Company on a best efforts basis at the lowest cost available when all other provisions are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than thirty (30) minutes notice. Replacement electricity provisions of this Rider shall not apply in the event of an emergency interruption of the customer.

Compliance With Emergency Interruption Request

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption. A customer's load shall be determined using the greater of the customer's highest lagging kVA or kW during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than, the firm load, the customer shall forfeit a portion of the discount it received under this Rider or pro rata interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the firm load discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed

from this Rider, subject to the return to firm service provisions contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission charges and all appropriate riders, and the following fee for services provided by the Company: 138 kV $0.74¢/kWh$ and $0.74¢/kWh$ for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested emergency interruption.

The designated replacement electricity shall have the same priority as contracts for wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during the interruption when the customer is being served through replacement electricity purchases and the designated source fails to deliver replacement electricity, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification of the economic interruption request, with such cost being determined after the fact on an incremental basis as the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer or bill the customer for the actual cost to the Company to supply replacement electricity which cost shall be determined after the fact on an incremental basis as the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company. That portion which shall be determined after the fact on an incremental basis using the most expensive energy used during that period.

The customer shall be responsible for all out-of-pocket and other costs associated with capacity/energy imbalances resulting from difference between scheduled and actual energy delivered by the replacement electricity source. The Company will compensate the customer for electricity supplied, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generating the power or other purchased power at the time the power was delivered or 3) the cost of the replacement power, except for the unused power caused additional costs to the Company by creating a balancing in the system, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such interruption is necessary to maintain service to the Company's firm electric service customers and other sources available to the Company, for system integrity purposes or for emergency power to other facilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action of the Company, the customer must curtail all or a portion of its interruptible load, the customer not receiving replacement electricity shall be entitled to reasonable reimbursement from the Company for actual costs related solely to the cost of such captured replacement electricity. Interruption will be remedied as quickly as reasonably possible and preceded by the most reasonable and effective measures consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, etc. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill its customers.

Third-party suppliers meeting the above-stated criteria may be chosen by a customer as its designated source for a specific economic interruption period must submit a schedule to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the amount it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer. The customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning needs. Concurrent with providing the Company with notice of its intent to return to firm service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in the firm electric service contract, discontinuance of service and any other provision applicable to a new firm electric service contract entered under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable interruptible electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication

Prior to taking service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any

equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. Any provision provided for herein shall survive the termination of the contract. The return to firm service shall be governed by the other terms and conditions provided for in the order.

DELETED

Interruptible Rider - Incremental Interruptible Service

General Service

Availability:

Available to Full Service general service customers (General Service - Large (Rate 23)) General Service - High Use Manufacturing (Rate 28) except for the acquisition of emergency electricity under this tariff, where the customer can demonstrate that there is an interruptible load of 10,000 kWh that such load is capable of interruption within ten (10) minutes of notice. With the addition of an incremental load or new economic development load added after January 1, 1996, the available interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 30% of the total load. A Full Service customer is one that receives all retail electric services from the Company.

Service:

This service is only available to either a customer who is adding substantial new electrical load that is associated with a major capital investment or a customer who has added such load in the past and was being served under an interruptible special contract. Metering of such incremental load is not required, but may be used if agreed upon by both the customer and the Company. A base load and a base on-peak and off-peak load shall be contracted for between the customer and the Company using the most recent twelve (12) month history of the facility operating under normal operating conditions. If a customer has previously been served pursuant to a special incremental interruptible contract, then the base load and on-peak and off-peak provisions contained in such contract shall be utilized for this rider. Should a customer experience a substantial and continuing reduction in its operations, the Company and customer will endeavor to agree to a new base load and base on-peak and off-peak kWh requirements.

Unless specifically modified, the terms, conditions, rates and riders contained in the tariff under which service is provided by the Company shall apply.

A customer's base load shall be firm load unless such base load, or a portion thereof, is considered interruptible under a rider or contract. Transmission service provided under this Rider shall be considered firm. A customer's load must be below firm load every metered thirty (30) minute period of the interruption request in order for a customer to be considered in compliance with an interruption request. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Incremental Service:

Base load and kWh shall be billed under the appropriate Company tariff. The maximum demand for tariff billing shall be 80% of the base load. If the maximum measured on-peak load is less than or equal to the base load, then all kWh shall be billed under the appropriate tariff. If the maximum measured on-peak load is greater than the base load, then the respective measured on-peak kWh shall be used for tariff billing with on-peak and off-peak kWh being added together for billing under the appropriate tariff.

If the maximum measured on-peak load is greater than the base load, then the kWh to be billed under incremental pricing shall be calculated as follows: subtract the on-peak base kWh and any on-peak replacement kWh from the measured on-peak kWh (cannot be less than zero), and subtract the off-peak base kWh and any off-peak replacement kWh from the measured off-peak kWh (cannot be less than zero).

The incremental prices in cents per kWh to be used shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below.

Customers who receive General Services from a Certified Supplier may not be served under this schedule; therefore no Shopping applies to this schedule.

Distribution Charges:

<u>Administrative Charge</u>		\$ 75.00 per buy-through
<u>Energy Charges</u>		
138 kV on peak kWh,	per kWh	0.266¢
138 kV off peak kWh,	per kWh	0.266¢
69 kV on peak kWh,	per kWh	0.274¢
69 kV off peak kWh,	per kWh	0.274¢
23 and 34.5 kV on peak kWh,	per kWh	0.279¢
23 and 34.5 kV off peak kWh,	per kWh	0.279¢
Primary voltage on peak kWh,	per kWh	0.288¢
Primary voltage off peak kWh,	per kWh	0.288¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.478¢
138 kV off peak kWh,	per kWh	0.478¢
69 kV on peak kWh,	per kWh	0.478¢
69 kV off peak kWh,	per kWh	0.478¢
23 and 34.5 kV on peak kWh,	per kWh	0.478¢
23 and 34.5 kV off peak kWh,	per kWh	0.478¢
Primary voltage on peak kWh,	per kWh	0.478¢
Primary voltage off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Generation Charges:

Energy

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is greater than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 99
Regulatory Transition Charge Offset Rider	Sheet No. 100
Fuel Recovery Mechanism	Sheet No. 90
Universal Service Rider	Sheet No. 91
Temporary Rider for EEF	Sheet No. 94
Net Energy Metering Rider	Sheet No. 95
State kWh Tax Self-Assessor Credit Rider	

When the measured kWh is less than the sum of base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base on-peak kWh, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus the base off-peak kWh minus the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level as shown above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be realized from the customer is less than the anticipated incremental expense to supply the interruptible load for the regular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers at least ninety minutes notice. Economic interruption requests shall be tied to clock hours. When a customer receives notice of an economic interruption request, the Company will give customers a designated end time for such interruption. If the customer reduces its load to at least the firm load for the designated half hour during a requested economic interruption, then it shall be deemed that the customer has accepted the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to each third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate transmission system transmission costs and all appropriate riders shall be added to the replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following fee for services provided by the Company: 138¢/kWh and 49¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer shall return back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to use. The Company shall endeavor to obtain. Customers who have effective contracts with a third-party supplier that specify that the Company will provide replacement electricity during periods of economic interruption shall not so notice the Company and replacement electricity will be provided pursuant to such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. Each third-party supplier must still submit a schedule for replacement power as specified here.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve a violation of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the designated source or should the customer indicate forthcoming compliance with the economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period for such customer.

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other obligations are met.

When an economic interruption is requested and the customer does not specify replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain replacement electricity on behalf of the customer. The customer shall pay for the interruptible electricity used by the customer with the cost being determined on the basis of the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires the interruption of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. The customer's load shall be determined using the greater of the customer's highest lagging kVA or highest demand during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall receive a proportion of the discount it received under this Rider or previously interrupted agreement, as compared to what it would have been billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. The percentage of the discount that shall be billed to the customer shall equal the percentage over which the customer's load during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of its firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Rider, subject to the return to firm service provision contained herein, and shall not be permitted to interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as contracts for the same transactions.

The Company is not required to provide alternative replacement electricity during an economic interruption period. If for any reason during an interruption when a customer is dependent on replacement electricity purchases and the customer is notified directly or through its third-party supplier that replacement electricity from its designated source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible service within ten (10) minutes of notification or shall pay the actual cost to the Company for supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless from all damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with utility practices.

All costs incurred to verify the scheduled delivery of replacement electricity from the designated replacement electricity source shall be borne by the customer or third-party supplier that initiates the request for such alternative electricity.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs incurred with certain energy imbalances resulting from difference between scheduled and actual replacement electricity by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of purchased power at the time the power was delivered or 3) the cost of the replacement power except for power caused by the customer's additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of system instability.

The Company reserves the right to interrupt replacement electricity to the customer if, in the sole judgment of the Company, such electricity is necessary to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct interruption of the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any such interruption will be remedied as quickly as reasonably possible and preceded by reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

The customer may identify up to five (5) potential third-party alternative electricity suppliers from which the customer will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. Additional costs incurred by the Company to qualify the replacement electricity source shall be borne by the third-party supplier. The third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by the Company as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) hour by hour in whole megawatts. The Company shall verify the energy received from the third-party supplier and compare it to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In such cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between the customer regarding what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall be responsible for the costs of supplying such power. The cost of such replacement electricity shall be determined on a cost basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for each week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service. The customer must meet the minimum commitments, in terms of length of time, to continue to take firm electric service and any other provision applicable to a new firm electric service customer under the same schedule.

Upon mutual agreement, the customer may return to firm service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously agreed-upon requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply is obtained by the customer.

Metering and Communication

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and availability of such communication equipment at the customer's site shall be the responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs for metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The termination provision provided for herein shall survive the termination of the contract. Any return of service shall be governed by the other terms and conditions provided for in this Rider.

DELETED

POLYMER GROWTH FUND PROGRAM

Availability:

Available to Full Service customers served under General Service-Secondary Voltage, (Rate 21), General Service-Large, (Rate 23), or General Service- High Use Manufacturing (Rate 24) which produce rubber and plastic raw materials (Primary SIC of 28XX), or process them (Primary SIC of 28XX). In addition, the customer's electrical annual kWh usage must equal or exceed 100,000 kWh per year. A Full Service customer is one that receives all retail electric services from the Company.

The revised conditions of the Polymer Growth Fund Program shall be applicable to those customers currently participating in the Program.

Program Description:

The Company will accumulate a portion of the customer's electricity billings in a separate Company fund. The Customer may then use the fund for grants to implement changes in processes, or applications to achieve greater productivity through use of electrotechnologies, or energy savings per unit of output through efficient electrotechnologies. This will foster the creation and retention of jobs within the Company's service territory and the state of Ohio.

A. Definitions:

1. "Polymer Growth Fund" -- The fund created by the Company by setting the equivalent of ten percent (10%) of the electricity billings of the Customer billed on Rate 21 and Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 24 as shown in Section B.
2. "Resource Funds" -- The amount credited to the Customer's Polymer Growth Fund account.
3. "Qualified Project" -- An opportunity identified and submitted by the Customer to the Company on the Polymer Growth Fund Customer Information form attached to the Polymer Growth Fund Agreement. The opportunity must meet the minimum requirements established in Section B.1 and must be approved in writing by the Company for participation in the Polymer Growth Fund Program.
4. "Customer Location" -- The physical location of the facility owned by the Customer where the Qualified Project will be installed. The location must be physically within Company's certified territory and service territory provided by the Company.
5. "Polymer Growth Fund Agreement" -- The standard contract entered into between Customer and the Company for participation in the Polymer Growth Fund Program.

B. Qualified Projects and Resource Funds:

1. To access Resource Funds, the Customer will work with the Company to identify a priority list of Qualified Projects. All Qualified Projects must be submitted to the Company for pre-approval on the Polymer Growth Fund Customer Information form. The Customer understands and agrees that the Company and Customer must mutually agree on the suitability of any subsequent electrotechnological project before being eligible for participation in the Polymer Growth Fund Program. At a minimum, the Company requires projects to be for the installation of electric production-related equipment that will either (a) encourage job retention or growth related to acquisition and operation of electric equipment, (b) enhance productivity through the use of electrotechnologies, or (c) reduce energy consumed per unit of output.

through the application of efficient electrotechnologies. In addition, the customer must be financially solvent and credit worthy.

2. In the event a Qualified Project is not completed before the expiration or other termination of Polymer Growth Fund Agreement, then all Resource Funds previously disbursed from the Polymer Growth Fund to or on behalf of the Customer for that Qualified Project shall be immediately refunded to the Company together with per annum interest at the then current prime lending rate accruing on the amount of such disbursement until the date of such payment.
3. The Customer agrees that a disbursement from the Polymer Growth Fund may be made for the Qualified Project at the specific Customer Location for which the disbursement was made.

C. Polymer Growth Fund:

1. Resource Funds will be available to wholly or partially fund Qualified Projects, subject to the limitations noted herein, through the creation of a Polymer Growth Fund. The Company will create the Polymer Growth Fund by crediting to a Company-held internal account the amount of 10% (Rate 21 and Rate 23) or 5% (Rate 28) of the Customer's billings for electricity during either the first sixty (60) monthly billings after the effective date of the Polymer Growth Fund Agreement or the last billing before December 31, 2001, whichever occurs first. Resource Funds will be credited after December 31, 2001.
2. The balance of the Resource Funds will be reflected in a quarterly statement of account that will be sent to the Customer. The Resource Fund balance will be deducted from the monthly electric bill.
3. Upon the Customer's request, Resource Funds will be disbursed on the Customer's behalf for a Qualified Project at the Customer Location on or before December 31, 2001, in accordance with the following provisions:
 - a. Resource Funds shall be available for disbursement by the Company upon presentation to the Company of a signed contract for work to be performed on a Qualified Project.
 - b. Resource Funds will be disbursed from the balance of the Polymer Growth Fund existing at the time of disbursement upon the presentation of an invoice for work completed at the Customer Location on the Qualified Project.
 - c. The initial disbursement of Resource Funds will be permitted only after the Customer has participated in the Polymer Growth Fund Program for a minimum of one year. After that one year period, the Customer may disburse Resource Funds only once per contract year.
4. The Polymer Growth Fund will be held internally by the Company and will be the property of the Company until the expiration or termination of this tariff. The Customer forfeits all unused Resource Funds in their Polymer Growth Fund account remaining on January 1, 2007. Any unspent Resource Funds remaining in the Polymer Growth Fund account upon expiration or other termination of this tariff will remain the sole property of the Company.

D. Simultaneous Participation in Multiple Programs Prohibited:

1. Existing Customer Locations shall have the option, for incremental loads that otherwise qualify for Special Arrangements for Economic Development ("SAED"), to participate in SAED for the incremental (new) portion of the load, and to accumulate Resource Funds related to the base (existing) load at the same time. In no case will more than one program, (for example: Polymer Growth Fund and SAED, Polymer Growth

Fund and Real Time Pricing, or Polymer Growth Fund and Interruptible program), be available to the same portion of the Customer's electrical load or usage.

2. Customer Locations new to the Company's service area shall have the option to participate in either the Polymer Growth Fund Program or, assuming its load qualifies, in SAED. New Customer Locations may not simultaneously participate in both SAED and the Polymer Growth Fund.

E. Cancellation and Other Termination:

1. The Customer agrees to remain current on their electric bill in accordance with the terms and conditions of the rate tariff under which the Customer is served. If the Customer fails to do so, the Company shall have the option, at its sole discretion, to cancel the Polymer Growth Fund Agreement. In the event of such termination, the Customer forfeits all Resource Funds accumulated in their Polymer Growth Fund account.
2. In order for the Company to recover the investment made in the Customer's facilities, service under this tariff is subject to the following provisions. The Customer shall reimburse the Customer Location all of its requirements for electric service, including without limitation, electric power, from the Company under an applicable standard retail rate schedule (or other rate schedule by the Parties and, if required, approved by a regulatory authority) for (5) years from the date of the last disbursement from the Polymer Growth Fund. If the Customer acquires electric service, or any component thereof, from a source other than the company, Customer will be required to reimburse the Company all Resource Funds previously disbursed within five years of the Customer's acquisition of electric service, or any component thereof, from a source other than the Company, together with prepayment interest at the prime lending rate in effect on such date, with interest accruing from the date of disbursement to the date of such reimbursement. Customer will also forfeit any remaining Resource Funds balance in the Polymer Growth Fund. The Customer will not be required to reimburse disbursements more than five years old.

F. Data Collection/Post Audits:

1. The Customer agrees to make available any and all information and records required to substantiate both the eligibility of a project and the performance of the project as directed or required by regulatory agencies. All information shall remain confidential for a period of one (1) year following disclosure or such longer period as the parties agree to, to the extent that it is requested by a court or regulatory agency of competent jurisdiction, or is the subject of a discovery request, in which case the Company will endeavor to release the information subject to a protective agreement.
2. The Company reserves the right to perform pre- and post-project audits to assess productivity and efficiency. The Company also reserves the right to describe the project results in a case study in which the Customer has the right to anonymity.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 83
Page 1 of 2

Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

Applicability:

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariff provisions approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned and operated by the municipal electric utility, and (ii) was in existence, operating, and providing service to January 1, 2006. This tariff does not apply to that portion of electricity generated by self-generators, as defined in P.U.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by a Customer for a Customer, except such electricity as is delivered to a Customer by an electric distribution facility.

Rates and Charges:

Customers will be billed for those Regulatory Transition Charges that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-refundable.

Metering:

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If a meter is used, the amount of electricity supplied shall be based upon the Company's estimate of the amount of electricity and kVA, as appropriate, used or consumed by the Customer.

Billing and Terms of Payment:

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty days of the date set forth on the bill. Payment not received within such twenty-day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of data from meters (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate reading.

Ohio Edison Company

Original Sheet No. 83

Akron, Ohio

P.U.C.O. No. 11

Page 2 of 2

Terms and Conditions:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

Definitions:

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charge Tariff, the following words shall have the meanings set forth:

Company - The Ohio Edison Company

delivered - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character owned, leased, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

Applicability of Standard Rules and Regulations:

The following sections of the Company's standard regulations shall apply.

- I(B). Revisions
- VII(D). Meter readings not to be combined
- VII(G). Dishonored Checks
- XI(B). Company Responsibility

STATE AND LOCAL TAX RIDER

State kWh Tax

Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing the State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

1.165%

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated upon the kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 96
1st Revised Page 1 of 3

Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{RTASC} = \text{RBC} \times \text{RTASPC}$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Charge, computed in accordance with the formula set forth below.

$$\text{RTASPC} = \frac{\text{RTAC} - \text{RE}}{\text{RBR}}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 9.08 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC is computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and January 1 through June 30 of each year thereafter.

RE = Net over- or under-collection of RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending June 30, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every June 1 thereafter, unless otherwise ordered by the Commission.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 96
Page 2 of 3

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Residential Service – Standard Rate (Sheet No. 10)

For Customers without Water Heating

First 500 kWh, per kWh

Over 500 kWh, per kWh

For Customers with Water Heating

First 350 kWh, per kWh

Next 350 kWh, per kWh

Over 700 kWh, per kWh

Residential Service – Space Heating Rate (Sheet No. 11)

For Customers without Water Heating

First 900 kWh, per kWh

Over 900 kWh, per kWh

For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

Heat Pump - For Customers without Water Heating

General Purpose usage, per kWh

For Submetered usage, per kWh

Heat Pump - For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

For Submetered usage, per kWh

Residential Service – Time-of-Day (Sheet No. 12)

All kWh, per kWh

**Transmission and Ancillary Service
Residential Base Charges**

Summer

0.377 ¢

0.377 ¢ 0.380 ¢

0.154 ¢ 0.154 ¢

0.408 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.183 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.183 ¢

0.508 ¢ 0.543 ¢

0.183 ¢ 0.543 ¢

\$ 1.175

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 96
Page 3 of 3

Transmission and Ancillary Service
Residential Base Charges

Residential Service – Load Management Rate (Sheet No. 17)

First 250 kWh, per kWh

Next 250 kWh, per kWh

Balance to 125 kWh per kW of billing load, per kWh

Over 125 kWh per kW of billing load, per kWh

Winter Summer

0.40 0.413 ¢

0.386 ¢

0.417 ¢

0.193 ¢

Residential Service – Water Heating Service (Sheet No. 18)

First 50 kWh, per kWh

Over 50 kWh, per kWh

1.2

0.193 ¢

Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

First 350 kWh, per kWh

Next 750 kWh, per kWh

Over 1,100 kWh, per kWh

0.474 ¢

0.134 ¢ 0.487 ¢

0.446 ¢ 0.487 ¢

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 97
1st Revised Page 1 of 2

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Charge, as determined by the formula set forth below.

$$\text{CTASPC} = \frac{\text{CTAC} - \text{CE}}{\text{CBR}}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 58.48 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers include commercial customers and commercial fixed-price contract customers.

The Computation Period shall be the CTAC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2007 and July 1 through June 30 of each year thereafter.

CE = Net over- or under-recovery of the Company, including applicable interest, from Non-Shopping Commercial Customers as of the initial 6-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 97
Page 2 of 2

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service
Component Base Charges

General Service – Secondary Voltages (Sheet No. 21)

First 500 kWh, per kWh

Balance to 165 kWh per kW of billing load, per kWh

Next 85 kWh per kW of billing demand, per kWh

Over 250 kWh per kW of billing demand, per kWh

General Service – Secondary Voltages

Optional Space and Water Heating (Sheet No. 22)

Controlled Service, All kWh, per kWh

Seasonal Service, All kWh, per kWh

Traffic Lighting Service (Sheet No. 31)

All kWh, per kWh

Private Outdoor Lighting Service (Sheet No. 32)

All kWh, per kWh

Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)

First 500 kWh, per kWh

Over 500 kWh, per kWh

Street Lighting Service - Company Owned (Sheet No. 34)

All kWh, per kWh

Street Lighting Service - Customer Owned (Sheet No. 36)

All kWh, per kWh

0.27 ¢

0.156 ¢

0.164 ¢

0.301 ¢

0.227 ¢

0.578 ¢

0.627 ¢

0.301 ¢

0.301 ¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 98
1st Revised Page 1 of 2

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{ITASC} = \text{IBC} \times \text{ITASPC}$$

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified in the schedules to which this Rider applies, multiplied by the rate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, computed with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be .48 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers. Non-Shopping Industrial Customers include industrial customers and industrial fixed-price contract customers.

The Computation Period over which the ITAC is computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2007, July 1 through June 30 of each year thereafter.

IE = Net over- or under- collection of the ITASC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the 6-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter, as it precedes the Computation Period.

IBR = The aggregate revenue of Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASC Rider was filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 98
Page 2 of 2

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service In Base Charges	
General Service – Large (Sheet No. 23)	
First 2,000 kVa of billing demand, per kVa	
Next 2,000 kVa of billing demand, per kVa	
Over 4,000 kVa of billing demand, per kVa	
General Service – High Use Manufacturing (Sheet No. 28).	
First 8,000 kVa of billing demand, per kVa	\$ 1.765
Next 16,000 kVa of billing demand, per kVa	\$ 1.469
Over 24,000 kVa of billing demand, per kVa	\$ 1.182
General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
Interruptible Rider - Metal Melting Load (Sheet No. 74)	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
Interruptible Rider – Incremental Interservice (Sheet No. 75)	
<i>138 kV</i>	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
<i>69 kV</i>	
All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢
<i>23-34.5 kV</i>	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
<i>Primary</i>	
All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

DELETED

FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

DELETED