

# LARGE FILING SEPERATOR SHEET

CASE NUMBER:

Case No. 07-551-EL-AIR  
Case No. 07-552-EL-ATA  
Case No. 07-553-EL-AAM  
Case No. 07-554-EL-UNC

FILE DATE: 8/6/07

SECTION: 1 OF 2

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**OHIO EDISON COMPANY**  
**VOLUME 2**  
**Section I**

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

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Case No. 07-551-EL-AIR  
Case No. 07-552-EL-ATA  
Case No. 07-553-EL-AAM  
Case No. 07-554-EL-UNC

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE APPLICATION

**OHIO EDISON COMPANY  
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY  
THE TOLEDO EDISON COMPANY**

**FOR AUTHORITY TO INCREASE RATES FOR DISTRIBUTION  
SERVICE, MODIFY CERTAIN ACCOUNTING PRACTICES AND  
FOR TARIFF APPROVAL**

**OHIO EDISON COMPANY  
VOLUME 2  
Section I**

Standard Filing Requirements

Schedules E-1 & E-2

12 Months Ending February 29, 2008 Test Year

Update Filing Dated August 6, 2007

Section E

Rate and Tariffs  
(Large Utilities)

Ohio Edison Company

Case No. 07-551-EL-AIR  
Case No. 07-552-EL-ATA  
Case No. 07-553-EL-AAM  
Case No. 07-554-EL-UNC

Test Year: Twelve Months Ended February 29, 2008

Date Certain: May 31, 2007

- E-1    Scored copy of proposed tariff schedules
- E-2    Scored copy of current tariff schedules
- E-3    Narrative rationales for tariff changes
- E-3.1   Customer charge / minimum bill rationale
- E-3.2<sup>1</sup>
- E-4    Class and schedule revenue summary
- E-4.1   Annualized test year revenues at proposed rates vs. most current rates
- E-4.3<sup>2</sup>   Actual test year revenue at actual rates
- E-5    Typical bill comparison

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<sup>1</sup> See Volume 3 for Cost of Service Study

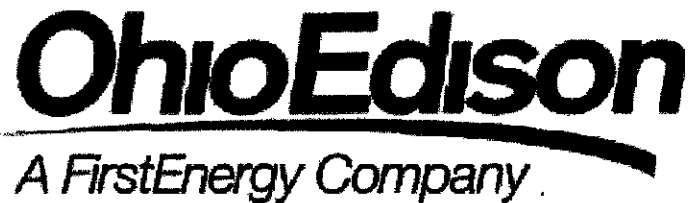
<sup>2</sup> Not Included. To be filed after end of the test year.

Ohio Edison Company  
Akron, Ohio

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**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009



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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**DEFINITION OF TERRITORY**

**COMPANY'S TERRITORY:**

The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Ashland, Ashtabula, Carroll, Champaign, Clark, Columbiana, Crawford, Cuyahoga, Delaware, Erie, Fayette, Franklin, Geauga, Greene, Holmes, Huron, Knox, Lorain, Madison, Mahoning, Marion, Medina, Miami, Morrow, Ottawa, Portage, Richland, Sandusky, Seneca, Stark, Summit, Trumbull, Tuscarawas, Union, Wayne and Wyandot Counties.

Further information concerning specific cities and townships can be found at the PUCO website:  
<http://www.puc.state.oh.us/pucogis/newcntymaps/elcnty.html>

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**ELECTRIC SERVICE REGULATIONS**

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

## **ELECTRIC SERVICE REGULATIONS**

### **I. GENERAL PROVISIONS**

- A. Filing:** The Schedule of Rates and the Electric Service Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio ("PUCO" or "Commission").
- B. Revisions:** The Company's Schedule of Rates and the Electric Service Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio.
- C. Applicability:** These Electric Service Regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

### **II. APPLICATIONS AND CONTRACTS**

- A. Service Application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.
- B. Acceptance Of Application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these Electric Service Regulations.
- C. Service Contract:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. Refusal Of Application:** The Company may refuse to provide electric service, consistent with Ohio law, including without limitation, for those reasons specified in Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons or entities formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside or do business at such premises.
- E. Same Day Connection:** If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Same Day Connection Charge. This fee may be charged at the time of the request or charged with the customer's next monthly billing, at the Company's discretion, and only if the Company provides the service on the date requested. (The Same Day Connection Charge does not apply to requests for reconnection after nonpayment which are governed by Electric Service Regulations, Sheet 4, Section XI, Paragraph D.)

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### **ELECTRIC SERVICE REGULATIONS**

- F. Seasonal Or Temporary Discontinuance Of Service:** When service has been disconnected at the customer's request because of seasonal occupancy of the premises or when the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, to reconnect the service.
- G. Large Capacity Arrangements:** Existing customers who seek to substantially (by at least 1,000 kVA) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kVA) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other terms and conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.

### **III. CREDITWORTHINESS AND DEPOSITS**

- A. Establishment Of Creditworthiness:** Applicants are required to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service.
- B. Deposits:** For those applicants making a cash deposit to establish creditworthiness, interest will be paid on the deposit as prescribed by Chapter 4901:1-17 of the Ohio Administrative Code. Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

### **IV. CHARACTERISTICS OF SERVICE**

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/270 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company provides standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage level for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

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### **ELECTRIC SERVICE REGULATIONS**

- C. **Delivery Voltage:** Subject to the provisions of paragraph IV.B above, and after the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, the types of service available with the nominal voltages are:

1. **Secondary Service** - Less than or equal to 600 volts
2. **Subtransmission Service** - 23,000 volts three wire and 34,500 volts three wire
3. **Transmission Service** - Greater than or equal to 69,000 volts
4. **Primary Service** - All other available voltages

Delivery voltage will be specified by the Company and will be based upon the availability of lines in the vicinity of the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at Transmission Service

### **V. RATE SCHEDULE ALTERNATIVES**

- A. **Selecting Rate Schedule:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in selecting an appropriate rate schedule to be applied. The customer, however, shall select from the alternative rate schedules and such selection shall be the basis for the application or contract for service. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.
- B. **Changing Rate Schedule:** Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

### **VI. BILLING AND PAYMENT**

- A. **Billing Periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall typically cover a period of approximately 30 days.
- B. **Due Dates:** For residential customers, bills are due and payable to the Company on or before fourteen (14) days from the date the bill is mailed to said customer. Governmental customers' bills are due and payable to the Company on or before thirty (30) days from the date the bill is mailed to said customer. All other customers' bills are due and payable to the Company on or before twenty-one (21) days from the date the bill is mailed to said customer. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the next business day. Remittances mailed by the customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

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### **ELECTRIC SERVICE REGULATIONS**

- C. Late Payment Charges:** If remittances mailed by the customer are received by the Company offices more than five (5) days after the due date of the bill, an additional amount equal to 1.5% may be charged on any unpaid balance existing after the due date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18 of the Ohio Administrative Code.
- D. Transfer Of Final Bill:** If the customer fails to pay in full any final bill for service rendered by the Company at one location, and if the customer is receiving Like Service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. "Like Service" refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall maintain its original due date at such second location and be subject to collection and disconnection action in accordance with Ohio law, which includes without limitation Chapter 4901:1-18 of the Ohio Administrative Code.
- E. Meter Readings Not To Be Combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
1. Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  2. Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- F. Equal Payment Plan:** The Company has available for residential customers a plan providing for equal monthly payments for electric service. The equal payment plan amount will be reviewed quarterly and will be adjusted if the customer's recent bills indicate a significant change from past history.
- G. Estimated Bills:** The Company attempts to read meters on a regular basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading.
- H. Returned Payment:** When the Company reverses the customer's payment because the payment transaction has been dishonored, the Company shall charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Returned Payment Charge. This charge shall be rendered with the customer's next monthly billing.
- I. Rate Pricing Changes:**
1. **Seasonal Price Changes:** For billing purposes, the winter rates shall be applicable beginning with bills rendered for billing portion 10 meter readings in mid-September through bills rendered for billing portion 9 meter readings in mid-June. The summer rates shall apply in all other billing periods.

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### **ELECTRIC SERVICE REGULATIONS**

2. **Non-Seasonal Price Changes:** For billing purposes, non-seasonal price changes will begin with service rendered on the effective date of the price change.

#### **VII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

##### **A. Secondary Voltage Service Connection**

1. **Overhead Connection:** Where overhead distribution facilities are available, the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.
2. **Underground General Service Network Connection:** Where underground distribution facilities are available in commercial areas where network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost of installing these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Such underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer.

Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and maintain and replace such facilities when required.

3. **Change in Service Connection Facilities:** Should any change in the Company's service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.
4. **Temporary Service Drop Connection:** When requested by a customer, the Company may provide a Temporary Service Drop Connection. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. The charge for a Temporary Service Drop Connection shall be that set forth in the Company's Tariff Sheet 75, Miscellaneous Charges, Temporary Service Drop Connection.
5. **Temporary Facilities:** Temporary Facilities are any separate installations that the Company does not expect to be permanent or where a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When temporary facilities are required for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (Temporary Facilities shall not include Temporary Service Drop Connections as defined in paragraph 4 above.)

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## **ELECTRIC SERVICE REGULATIONS**

### **B. Line Extensions**

#### **1. Definitions:**

**General Service Installation** - Any Line Extension request for Secondary, Primary or Subtransmission level service by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not either a Residential Installation or a Transmission Installation. Customers in a development may be required to have their own General Service Installation in order to be connected to the Company's distribution system.

**Line Extension** - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

**Multi-Family Installation** - Any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

**Non-Standard Single Family Installation** - Any Line Extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

**Residential Installation** - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

**Standard Single Family Installation** - Any Line Extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

**Transmission Installation** - Any Line Extension request for Transmission Service by a commercial or industrial customer, builder or developer.

#### **2. Terms And Conditions:**

##### **a. Residential Installations:**

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve.

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve plus 100% of the estimated total Line Extension cost greater than \$5,000.

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### **ELECTRIC SERVICE REGULATIONS**

- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the Line Extension is to serve.
- b. General Service Installations:
  - i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the Line Extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment.
  - ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.
  - iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to Line Extensions paid for by an initial developer where construction of such Line Extension begins after January 1, 2009. An initial developer may apply for up to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front Line Extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a Line Extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future Line Extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the Line Extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its Line Extension.

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The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

**c. Transmission Installations:**

**i. Payments:**

A customer, developer, or builder requesting a Transmission Installation shall make an up-front payment to the Company equal to 100% of the Company's cost of the Line Extension.

- ii. If the requested Transmission Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

**d. Premium Service:**

- i. For any residential project, where a customer, builder, or developer requests a Line Extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the Company's cost to provide the Premium Installation minus the Company's cost to install a Line Extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the Line Extension not involved a Premium Installation.
- ii. For any commercial or industrial project, where a customer, builder, or developer requests a Line Extension involving a Premium Installation, the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the cost of the Premium Installation minus the Company's least cost to install, in accordance with good utility practice, a standard Line Extension to the project, and 2) the up-front payment that would have been due under subsections B.2.b.i and B.2.c.i had the Line Extension not involved a Premium Installation.
- iii. Premium Installation includes, but is not limited to, customer-requested oversizing of facilities and underground construction.

### **ELECTRIC SERVICE REGULATIONS**

3. **Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall, in all cases, provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way.
4. **Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the customer's expense.
5. **Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
6. **Other Items:**
  - a. The Company shall not be required to begin construction on any Line Extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.

### **VIII. USE OF SERVICE**

- A. **Increased Loads:** The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service.
- B. **Individual Customer Metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- C. **Resale:**
  1. Electric service is provided for the sole use of the customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.

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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- D. Parallel Operation:** The Company shall provide service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.
- E. Regulation Of Power Factor:** The Company may require the customer to maintain a power factor in the range of 85% to 100% for secondary, primary and subtransmission service and 90% to 100% for transmission service, coincident with the customer's maximum monthly peak demand and to provide, at the customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the customer's installed equipment and/or place instruments on the premises of the customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a customer who does not maintain a power factor consistent with the parameters set forth in this provision.
- F. Unbalanced Loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- G. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in a manner that disturbs or impairs the operation of the Company's system, or interferes with the service to other customers. When such interference occurs due to the use of any apparatus installed upon a customer's premises, the customer must either remove said apparatus, or provide the equipment necessary to alleviate such interference. The Company may discontinue service until such adverse conditions are alleviated.

### **IX. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, at no cost to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers, protective equipment, and other equipment required by the Company. Meters, transformers, protective equipment, and other equipment required by the Company shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for the customer's convenience shall be furnished and maintained by the customer at the customer's expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier, as defined in Section XII will be installed, owned and maintained by the Company and paid for by the customer.

When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

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- B. Equipment Ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter Testing:** The Company tests its meters for accuracy and mutual protection consistent with Chapter 4901:1-10 of the Ohio Administrative Code.

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code, the Company may charge the customer a meter test fee as provided in the Company's Tariff Sheet 75, Miscellaneous Charges, Meter Test Charge, except that the customer shall not be charged for the first test at the customer's request within the period specified in Chapter 4901:1-10 of the Ohio Administrative Code.

- D. Meter Failure:** If it is determined that a meter fails for any reason to operate correctly, the customer shall pay for the service furnished during the period in which the meter was not properly operating an estimated amount based upon: (1) the results of a test, or (2) energy usage during a comparable period, or (3) a combination of both of these methods. For residential customers, the estimated amount determined by the Company shall be billed consistent with Chapter 4933.28 of the Ohio Revised Code. For non-residential customers the estimated amount determined by the Company shall be billed consistent with Chapter 4901:1-10 of the Ohio Administrative Code.
- E. Customer Responsibility:** The customer shall permit only Company employees, other authorized agents of the Company, or other persons authorized by law, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be payable by the customer.
- F. Special Facilities:** All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, or by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and in the sole discretion of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense.
- G. Access To Premises:** The customer or, if applicable, the landlord, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time.

If a customer or a landlord fails to grant access for reasons described above, and judicial redress is necessary to secure such access, the Company may collect from the customer or the landlord any and all costs incurred to secure such access. This would include, without limitation, any court costs and attorney's fees, which may be added to an account of the customer or if applicable, the landlord, and shall be due with the current charges on that account.

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### **X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10 of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises.
- B. Limitation Of Liability:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with, interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises, shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. Special Customer Services:** The Company may furnish customers special customer services as identified in this section. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Electric Service Regulations.

### **ELECTRIC SERVICE REGULATIONS**

Such special customer services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

#### **XI. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

- A. Procedures:** The Company's procedures for collecting past due bills and disconnecting service are set forth in the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS.
- B. Field Collection:** When a customer has a delinquent bill, as defined in Chapter 4901:1-18 of the Ohio Administrative Code, the Company may make a field collection visit to attempt to collect the delinquent amount.

Whenever a field collection visit is made by a Company employee or authorized agent of the Company, the Field Collection Charge included in the Company's Tariff Sheet 75, Miscellaneous Charges, shall either be collected during the field collection visits, or assessed on the customer's next bill.

- C. Disconnection Of Service:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. If payment is made prior to disconnection, service that otherwise would have been disconnected shall remain connected. Any such payment shall include a Field Collection Charge consistent with Field Collection procedures described above. In the event that the Company employee or authorized agent is unable to gain access or is denied access to the meter and it becomes necessary to disconnect service at the pole, the employee or authorized agent disconnecting service shall not accept payment in lieu of disconnection.
- D. Reconnection:** When service has been disconnected pursuant to any of these Electric Service Regulations, a charge for reconnection pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, will be required.
- E. Unauthorized Use Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. In these instances, the Company will assess a charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Unauthorized Use Investigation Charge.

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## **ELECTRIC SERVICE REGULATIONS**

### **XII. CERTIFIED SUPPLIERS - CHANGE OF SUPPLIER**

Certified Supplier shall mean all of the entities set forth in Ohio Revised Code, Section 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under Ohio Revised Code, Section 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified Supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the Company's service territory and shall publish such list on the Company's website. All applicants for new service, customers returning from a Certified Supplier and any customer upon request will be directed to the location of this list on the Company's website.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month based on and determined by the Company's meter reading schedule.

A customer may have only one Certified Supplier per account for any billing month. A customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's standard-offer service and service by a Certified Supplier during a billing month.

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to process a change of the customer's selected Certified Supplier more frequently than once every billing month. For purposes of these Electric Service Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in the Ohio Revised Code, Section 4928.14(C)(1) through (4).

### **XIII. RETURN TO STANDARD OFFER SUPPLY**

(Note—the Company is proposing no changes to this section of the Electric Service Regulations. There is uncertainty as to the final framework for, and rules relating to, generation service at the proposed effective date of these Electric Service Regulations. Accordingly, the Company reserves the right to modify, eliminate, or replace this section as appropriate, with Commission approval.)

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
  - 1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
  - 2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15, of that same year
  - 3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)

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4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement. This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
  5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.
- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
  2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  5. A customer may not return to Company interruptible generation service without agreement of the Company.

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Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.
- G. Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H. The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

### **XIV. CERTIFIED SUPPLIERS - BILLING AND PAYMENT**

- A. **Billing:** The Company will bill the customer directly for services provided by a Certified Supplier unless the Company receives electronic notice from such supplier that it will bill the customer directly for services provided by the Certified Supplier. If the Company bills the customer for the services provided by a Certified Supplier, the Company will collect the funds from the customer and remit the same to the Certified Supplier.

The Company shall not be liable for the Certified Supplier's default or failure to provide service to a customer, nor shall it be responsible for a customer's failure to pay for its services received from a Certified Supplier as a consequence of the Company performing this role.

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- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-ESS.
- C. Disputes:** If the Company bills for services provided by the Certified Supplier, such bills will be based on the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.
- D. Non-Payment Or Partial Payment:** Regardless of whether the Company bills customers for the services provided by the Certified Supplier, any failure by the customer to pay any and all charges due the Company in a timely manner shall be subject to any and all applicable provisions of these Electric Service Regulations, including, without limitation, collection, late fees, and termination of service.
- E. Late Payment Fees:** The Company may impose late payment fees on that portion of a customer's bill that pertains to services provided by the Company. Pursuant to the Order in Case No. 02-1944-EL-CSS, the Company may also charge late fees on past due amounts due and owing the Certified Supplier.
- F. Collection Activity:** Except as set forth in the Order in Case No. 02-1944-EL-CSS, the Company shall not be responsible for collection of amounts due from a customer to a Certified Supplier.

### **XV. CERTIFIED SUPPLIERS - CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of purchasing services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer of the Company by virtue of its position as an aggregator. Each customer that is a member of an aggregated group shall remain an individual customer of the Company for purposes of billing under each customer's applicable rate schedule. The consumption of individual members of an aggregated group shall not be combined for billing purposes. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

### **XVI. EMERGENCY ELECTRICAL PROCEDURES**

(Note—the Company would be making changes to this section of the Electric Service Regulations, but is not doing so at this time. Any changes that would ultimately be proposed will be made after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.)

#### **A. General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

### **ELECTRIC SERVICE REGULATIONS**

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - d. "Federal facilities" essential to national defense.
  - e. "Water pumping facilities" essential to the supply of potable water to a community.
  - f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - i. "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

2. Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
  - a. Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - b. Electric power generating facilities, telephone central office and central heating plants serving the public;
  - c. Local, intrastate and interstate transportation facilities;
  - d. Production and refining or processing facilities for fuels;
  - e. Pipeline transmission and distribution facilities for fuels;

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- f. Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
- g. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
- h. Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

#### **B. Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

##### **1. Sudden or Unanticipated Short-Term Capacity Shortages.**

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- b. Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

##### **2. Anticipated or predictable Short Term Capacity Shortages.**

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

### **ELECTRIC SERVICE REGULATIONS**

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- a. The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- b. Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- c. Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- d. Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

#### **C. Long Term Capacity or Fuel Shortages:**

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

##### **1. Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- a. Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- b. Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - i. Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - ii. Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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### **ELECTRIC SERVICE REGULATIONS**

- c. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- d. Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- i. The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- ii. A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- iii. A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- e. Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

#### **2. Long Term Fuel Shortages.**

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- a. If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:

- i. The Company shall notify the Commission of the fuel supply situation.

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**ELECTRIC SERVICE REGULATIONS**

- ii Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.
- b. If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - i The Company shall notify the Commission of the fuel supply situation.
  - ii Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - iii Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - iv Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- c. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
  - i Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - ii Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- d. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
  - i All previous measures to reduce electric usage, and
  - ii All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

### **ELECTRIC SERVICE REGULATIONS**

- e. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- i All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- f. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- i All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- g. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

3. Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

#### **D. Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

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### **ELECTRIC SERVICE REGULATIONS**

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

#### **E. Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

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**RESIDENTIAL SERVICE - (RATE "RS")**

**AVAILABILITY:**

Available for residential service to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

**SERVICE:**

Service is provided per the Electric Service Regulations at a secondary voltage.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$4.00

**Energy Charges:**

First 500 kWh, per kWh 3.4000¢

All excess kWh, per kWh 4.0643¢

**MULTI-FAMILY DWELLINGS:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families served.

**SPECIAL METERS:**

Time-Of-Day Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

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**RESIDENTIAL SERVICE - (RATE "RS")**

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**GENERAL SERVICE - SECONDARY (RATE "GS")**

**AVAILABILITY:**

Available to general service installations requiring Secondary Service. Secondary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$7.00

Capacity Charge:

Up to 5 kW of billing demand \$18.00

For each kW over 5 kW of billing demand \$6.653

Reactive Demand Charge applicable to three phase customers only

For each rkVA of reactive billing demand \$0.36

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 5.0 kW
3. The Contract Demand.

Measured Demand shall be estimated for all customers not having a demand meter and using over 1,000 kWh per month by applying a factor of 200 by the following formula:  $\text{Measured Demand} = \text{kWh} / 200$ .

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

**REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

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## **GENERAL SERVICE - SECONDARY (RATE "GS")**

### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

### **ADJUSTMENT FOR PRIMARY METERING:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case all the demand and energy registrations shall each be reduced 2%.

### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

### **UNMETERED SERVICE:**

Unmetered service is available to customers with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service. The Billing Load shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of Hours of Use times connected load. Hours of Use shall be 730 hours for continuous operation mode and 350 hours for all other operation modes.

The customer shall notify the Company of the initial connected load and operation mode and shall provide advance notice of each subsequent change in such load or operation mode. The Company may make an inspection of the customer's equipment at any time to verify connected loads and operation mode. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter and adjust prior billing amounts accordingly to reflect the increases in load.

### **DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

### **ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**GENERAL SERVICE - SECONDARY (RATE "GS")**

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, at the Company's discretion, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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**GENERAL SERVICE - PRIMARY (RATE "GP")**

**AVAILABILITY:**

Available to general service installations requiring Primary Service. Primary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**RATE:**

All charges under this rate schedule shall be applied as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$150.00
Capacity Charge: For each kW of billing demand	\$3.052
Reactive Demand Charge applicable to three phase customers only For each rkVA of reactive billing demand	\$0.36

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

**REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

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### **GENERAL SERVICE - PRIMARY (RATE "GP")**

#### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

#### **ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

#### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

#### **DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

#### **ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

#### **CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")**

**AVAILABILITY:**

Available to general service installations requiring Subtransmission Service. Subtransmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:

\$200.00

Capacity Charge:

For Each kVA of billing demand

\$1.218

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA
2. 30.0 kVA
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")**

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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**GENERAL SERVICE - TRANSMISSION (RATE "GT")**

**AVAILABILITY:**

Available to general service installations requiring Transmission Service. Transmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$320.00

Capacity Charge:  
For Each kVA of billing demand \$0.930

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA.
2. 100.0 kVA
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

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**GENERAL SERVICE - TRANSMISSION (RATE "GT")**

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

Filed pursuant to Order dated \_\_\_\_\_, In Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Ohio Edison Company  
Akron, Ohio

P.U.C.O. No. 11

Original Sheet 24

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**Partial Service Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Ohio Edison Company

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Akron, Ohio

P.U.C.O. No. 11

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**STREET LIGHTING PROVISIONS****AVAILABILITY:**

Available to municipalities and governmental authorities for the lighting of streets, sidewalks, parks, and other public grounds.

**METERING:**

Standard street lighting service shall be unmetered with monthly kilowatt hour consumption determined using rated bulb capacity and associated ballasts multiplied by average burn hours. Any street light pole with an electrical outlet shall be metered with all initial costs of metering installation borne by the customer.

**BURN HOURS:**

Unless otherwise noted, all lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

Incandescent	1,000 Lumens	24
Incandescent	2,000 Lumens	56
Incandescent	2,500 Lumens	70
Incandescent	4,000 Lumens	126
Incandescent	6,000 Lumens	157
Incandescent	10,000 Lumens	242
Incandescent	15,000 Lumens	282
Fluorescent	6,000 Lumens	45
Fluorescent	13,800 Lumens	94
Fluorescent	21,800 Lumens	135
Fluorescent	43,600 Lumens	264
Mercury Vapor	100 Watts	43
Mercury Vapor	175 Watts	69
Mercury Vapor	175 Watts*	144
Mercury Vapor	250 Watts	104
Mercury Vapor	250 Watts*	216
Mercury Vapor	400 Watts	158
Mercury Vapor	700 Watts	287
Mercury Vapor	1000 Watts	380

\*Operating in continuous burn mode

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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Ohio Edison Company  
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**STREET LIGHTING PROVISIONS**

High Pressure Sodium Vapor	70 Watts	29
High Pressure Sodium Vapor	100 Watts	42
High Pressure Sodium Vapor	100 Watts*	87
High Pressure Sodium Vapor	150 Watts	62
High Pressure Sodium Vapor	150 Watts*	129
High Pressure Sodium Vapor	200 Watts	88
High Pressure Sodium Vapor	215 Watts	89
High Pressure Sodium Vapor	250 Watts	105
High Pressure Sodium Vapor	310 Watts	128
High Pressure Sodium Vapor	400 Watts	163
High Pressure Sodium Vapor	1000 Watts	410

\*Operating in continuous burn mode

**IN-SERVICE DATES:**

All street lighting equipment which is placed in service or removed by and including the 15th day of the month shall be charged by the Company and paid for by the customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

**APPLICABLE RIDERS:**

Rates and charges specified in this schedule shall be subject to and modified in accordance with provisions of the applicable riders listed on the Summary Rider, Sheet 80, or any other applicable riders approved by the Public Utilities Commission of Ohio.

**GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing street lighting service shall be paid for by the customer.

In cases of vandalism to Company owned lighting equipment, the Company, at its discretion, will repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the cost will be submitted to the customer for approval before work is performed.

In cases of vandalism to customer owned lighting equipment, the customer shall be responsible for repairing the damaged property. The Company may, upon request from the customer, repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the repair cost will be submitted to the customer for approval before work is performed.

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The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

### **STREET LIGHTING PROVISIONS**

The customer shall have the right to affix street, traffic, regional transit authority, combination, safety, and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of street lighting equipment, appurtenances or equipment of the Company. The customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforementioned traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

No reduction in billing shall be allowed for lamp outages.

The Company's obligations with respect to making extensions, furnishing service, and supplying electric energy shall at all times be subject to limitations or restrictions by virtue of regulations issued by governmental authorities.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED**

**GENERAL RULES:**

The Company will install lighting equipment on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire. All additional lighting equipment, not provided for herein, installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the replacement, relocation, alteration, or removal of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**INSTALLATION COSTS:**

All installation costs for new street lighting investment that exceed the net book value of street lighting investment reflected in the rates below shall be billed to the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work and paid in full upon completion.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

**INCANDESCENT STREET LIGHTING (a)**

<u>Monthly Base Rate</u>	<u>Overhead Service</u>	<u>Underground Service</u>
For each Incandescent unit	-	\$17.45

(a) The Company will not install new incandescent lighting equipment but will maintain existing incandescent lighting equipment when practical.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED**

**MERCURY STREET LIGHTING (b)**

Rating in Watts	Monthly Base Rate	<u>Overhead Service</u>		<u>Underground Service</u>		Bridge or Underpass Wallpack
		Wood Pole	Post Type	Pole Type		
100	per unit	\$6.07	\$9.04			-
175	per unit	\$5.29	\$8.61	\$16.35		\$7.83
250	per unit	\$5.50	\$10.12			
400	per unit	\$5.49				
1,000	per unit	\$5.59				

(b) The Company will not install new mercury lighting equipment but will maintain existing mercury lighting equipment when practical.

**HIGH PRESSURE SODIUM LIGHTING (c)**

Rating in Watts	Monthly Base Rate	<u>Overhead Service</u>		<u>Underground Service</u>		Bridge or Underpass Wallpack
		Wood Pole	Metal Pole	Post Type	Pole Type	
70	per unit	\$6.66	\$14.80	\$9.90	\$17.20	\$10.48
100	per unit	\$6.31	\$14.50	\$9.91	\$17.20	\$11.21
150*	per unit	\$5.94	\$15.21	\$10.21	\$19.83	\$10.99
200	per unit		-		\$20.54	-
215*	per unit	\$6.16	\$15.35	-	\$18.06	\$9.60
250	per unit	\$5.75	\$14.96	-	\$20.33	\$11.43
310	per unit			-	\$21.32	-
400	per unit	\$5.71	\$15.97	-	\$38.83	-
400**	per unit			-	\$43.32	-
1,000	per unit	\$8.14	\$17.52	-	\$42.39	-

(c) The Company reserves the right to limit the types of posts, luminaries and lamps under this rate for new installations.

\*Applicable for either standard installations or relamping of existing Mercury fixtures.

\*\* Dual lamps.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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The Public Utilities Commission of Ohio

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Effective: January 1, 2009

Ohio Edison Company  
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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED**

**GENERAL RULES:**

The customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, any modification of rated lamp or bulb capacity or the addition of unmetered lights. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

The customer shall furnish, install, repair, replace, and maintain all lighting components as well as be responsible for the costs, if any, of such work performed by the Company. All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the customer.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

ALL LAMP TYPES	
All kWh per kWh	Monthly Base Rate: 0.306 ¢

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE**

**APPLICABILITY:**

This lighting plan is not available for lighting units installed after December 31, 2008.

**GENERAL RULES:**

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to modification of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement or alteration of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components shall be furnished, owned, repaired, maintained, and replaced by the customer except for bulbs, refractors, photoelectric cells, luminaires, and ballasts. The Company shall replace bulbs, refractors, luminaires, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical. Additional replacements shall be billed to the customer at actual cost.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

ALL LAMP TYPES:	
All kWh per kWh	Monthly Base Rate: 3.762¢

The following charges apply in addition to the above:

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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### **TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")**

#### **AVAILABILITY:**

Available to municipalities, governmental authorities and school districts for the sole purpose of providing electric service to traffic control devices and/or other devices used for traffic control or public safety.

#### **METERING:**

New traffic light installations shall be metered, when conditions as determined by the Company allow for such metering, at each Service Connection with the cost of meter installation borne by the customer.

Monthly kilowatt hour consumption for unmetered traffic light equipment shall be determined by the number, rated wattage capacity, and operating characteristics of the traffic lighting.

#### **RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

##### **Distribution Charge:**

Energy Charge:

All kWh, per kWh

1.362¢

#### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

#### **SERVICE CONNECTION:**

A Service Connection shall be defined as the point at which the device(s) of the customer connect to the facilities of the Company.

#### **OWNERSHIP:**

Traffic control lights, warning lights, traffic signs, and other devices served under this rate schedule shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009



Ohio Edison Company  
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### **TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")**

#### **SERVICE TABULATION:**

The customer shall provide, upon the Company's request, a tabulation showing all traffic control lights and warning lights installed and in service. Notwithstanding the above, the customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's traffic lighting at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, additional traffic control lights, traffic signs, or warning lights installed, or any change made in the wattage of any such unit. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

#### **GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing traffic lighting service shall be paid for by the customer.

The customer may attach police, fire and rescue signal equipment to the Company's poles. Such attachments shall be made in accordance with accepted standards for safe construction and shall not interfere in any way with the Company's use of its property or the provision of electric service. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities in this manner.

Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

#### **ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.



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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")****AVAILABILITY:**

Available to any customer receiving service at secondary voltages on the lines of the Company for all-night outdoor lighting on private property.

This schedule is only available for units in service under the Private Outdoor Lighting Service schedule as of December 31, 2008.

**METERING:**

Private Outdoor Lighting service shall be unmetered with monthly kilowatt hour consumption determined using standard bulb ratings and associated ballasts multiplied by average burn hours.

**BURN HOURS:**

All lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

<u>Bulb Type</u>	<u>Rating</u>	<u>kWh Per Month</u>
Mercury Vapor	175 Watt	69
Mercury Vapor	400 Watt	158
Mercury Vapor	1000 Watt	380
High Pressure Sodium Vapor	100 Watt	42
High Pressure Sodium Vapor	150 Watt	62
High Pressure Sodium Vapor	200 Watt	88
High Pressure Sodium Vapor	250 Watt	105
High Pressure Sodium Vapor	400 Watt	163
Metal Halide	15,000 Lumens	73
Metal Halide	23,000 Lumens	111
Metal Halide	40,000 Lumens	172

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

<u>MERCURY LIGHTING</u>			
<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
175	per unit	\$6.34	\$10.66
400	per unit	\$8.12	-
1,000	per unit	\$9.24	-

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")**

**HIGH PRESSURE SODIUM LIGHTING**

<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
100 or less	per unit	\$7.55	\$12.48
150	per unit	-	-
200	per unit	-	-
250	per unit	\$9.88	-
400 or greater	per unit	\$10.62	-

**METAL HALIDE LIGHTING**

<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
For each Metal Halide unit	\$10.97	\$20.57

When service cannot be supplied from facilities included above and additional facilities are required, the customer will, in addition to the above charges, pay the following for each pole:

<u>Monthly Base Rate:</u>
For each pole
\$6.30

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**OWNERSHIP & MAINTENANCE:**

All lighting equipment shall remain the property of the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the alteration or removal of existing private outdoor lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, removal of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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Akron, Ohio

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")**

**GENERAL RULES:**

The customer shall assume risk of loss or damage to equipment and property installed in connection with the lighting system. The Company may correct hazardous conditions affecting the safety of the public and the customer shall pay expenses incurred by the Company for repairs to equipment owned by the customer.

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

No reduction in billing shall be allowed for lamp outages.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

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Ohio Edison Company  
Akron, Ohio

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**Cogeneration and Small Power Production**  
**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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Ohio Edison Company

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**Pole Attachment Tariff [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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**MISCELLANEOUS CHARGES**

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**MISCELLANEOUS CHARGES**

**1. SAME DAY CONNECTION CHARGE**

If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer a fee of \$35.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph E).

**2. FIELD COLLECTION CHARGE**

When a customer has a delinquent bill, the Company may make a field collection visit to attempt to collect the delinquent amount. A Field Collection charge of \$12.00 shall be applicable for each collection visit made by the Company to the customer's premises. (Electric Service Regulations, Sheet 4, Section XI, Paragraph B).

**3. RECONNECTION CHARGE**

When service has been disconnected for failure to comply with the terms and conditions of the Rate Schedules or Electric Service Regulations of the Company or has been disconnected at the customer's request, (other than for seasonal or temporary discontinuance of service), the following charges for reconnection of service shall apply after payment has been made and the Company was contacted:

Before the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code;	
Same day reconnection.	\$35.00
After the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code;	
Next day reconnection.	\$35.00
Same day reconnection.	\$60.00

When service has been disconnected at the customer's request because of seasonal occupancy of the premises or for a temporary discontinuance of service where the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer a reconnection fee of \$15.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph F).

**4. RETURNED PAYMENT CHARGE**

The Company shall charge the customer \$15.00 for processing payments that result from dishonored payment transactions. (Electric Service Regulations, Sheet 4, Section VI, Paragraph H).

**MISCELLANEOUS CHARGES**

**5. UNAUTHORIZED USE INVESTIGATION CHARGE**

In the event the customer or consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the customer a minimum fee of \$125.00 for the Company's investigation of the unauthorized use of service. The charge will also be assessed where any connection or device is found on the service entrance equipment or premises of the customer or consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

**6. METER TEST CHARGE**

The Company will test a meter at the request of the customer. The first test within the period specified in Chapter 4901:1-10 Ohio Administrative Code shall be at no charge to the customer. The Company shall charge \$55.00 for any subsequent tests performed at the customer's request, however, no payment will be required of the customer if the meter is found to be registering incorrectly in accordance with the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code. (Electric Service Regulations, Sheet 4, Section IX, Paragraph C).

**7. DISCONNECTION/RECONNECTION FOR CUSTOMER WORK CHARGE**

When a customer requests the Company to disconnect and/or reconnect there will be a charge to the customer for the Company's actual cost to perform the disconnect/reconnect. This charge will not apply to residential accounts unless such work, at the request of the customer, requires work to be performed by the Company outside normal working hours.

**8. TEMPORARY SERVICE DROP CONNECTION CHARGE**

When requested by a customer, the Company may provide a Temporary Service Drop Connection for a charge to the customer of \$200. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. (Electric Service Regulations, Sheet 4, Section VII, Paragraph A.4).



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### **MISCELLANEOUS CHARGES**

#### **9. METER SERVICE CHARGES**

Charges specified in this provision apply to customers that request the Company to install metering and to provide certain meter related services, both of which are necessary to bill the customer's account, and that otherwise are not provided by the Company. These charges are in addition to any charges included in the applicable rate schedule and must be paid by the customer prior to the Company installing the requested metering. The customer is responsible for providing communication links to the interval meter per the Company's specifications. If such a communication link is not installed by the first regularly scheduled interval meter read date, the Company may install a communication link and charge the customer on a monthly basis in accordance with charges specified in this provision.

Replace Meter with Interval Meter and Modem	\$550.00
Replace Meter with Time-of-Day Meter	\$105.00

Company installed communication link charge is \$50.00 per month.

If the Company is required to visit the meter site due to the inability to gain access to the meter location or the necessary communication link has not been installed, or the communication link is not working properly, or the Company elects to make a site visit to read the meter, a charge shall be applicable per site visit of \$50.00.

#### **10. ANNUAL ESCALATOR ADJUSTMENT**

Beginning January 1st, 2010, and each January 1st thereafter, the Miscellaneous Charges listed below will be adjusted in accordance with changes in the Consumer Price Index - Urban Consumers (CPI-U) for the Midwest Region, as published by the United States Department of Labor (<http://www.bls.gov/cpi/home.htm>). The following example illustrates the computation of percent change:

CPI-U for current period *	136.0
Less CPI-U for previous period **	129.9
Equals index point change	6.1
Divided by previous period CPI-U	129.9
Equals	0.047
Result multiplied by 100	0.047 X 100
Equals percent change	4.7

\* The current period shall be the twelve month period ending November 30th of the year immediately prior to the calendar year in which the percent change will be effective.

\*\* The previous period shall be fixed at the twelve month period ending November 30th, 2009.

The following Miscellaneous Charges will be adjusted in accordance with this provision:

SAME DAY CONNECTION CHARGE  
FIELD COLLECTION CHARGE  
RECONNECTION CHARGE  
RETURNED PAYMENT CHARGE  
UNAUTHORIZED USE INVESTIGATION CHARGE  
TEMPORARY SERVICE DROP CONNECTION CHARGE

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Ohio Edison Company  
Akron, Ohio

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### SUMMARY RIDER

Rates and charges included in the rate schedules listed in the matrix shall be modified consistent with the terms and conditions of the indicated Riders in the order shown:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Net Energy Metering Rider [REDACTED] - (94)	•	•	•	•	•			
Partial Service Rider [REDACTED] - (24)		•	•	•	•			
Residential Distribution Credit Rider - (81)	•							
Business Distribution Credit Rider - (86)		•	•					
Transmission Rider [REDACTED] (83)	•	•	•	•	•	•	•	•
Generation Rider [REDACTED] - (88)	•	•	•	•	•	•	•	•
Universal Service Rider [REDACTED] - (90)	•	•	•	•	•	•	•	•
Energy Efficiency Rider [REDACTED] - (91)	•	•	•	•	•			
State kWh Tax Rider - (92)	•	•	•	•	•	•	•	•
Demand Side Management Rider - (97)	•							

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The Public Utilities Commission of Ohio

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**RIDER RDC**  
**Residential Distribution Credit**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Space Heating Rate  
Residential Optional Time-of-Day  
Residential Optional Controlled Service Rider  
Residential Load Management Rate  
Residential Water Heating Service  
Residential Optional Electrically Heated Apartment Rate

Original Sheet No. 11  
Original Sheet No. 12  
Original Sheet No. 14  
Original Sheet No. 17  
Original Sheet No. 18  
Original Sheet No. 19

In addition to those rate schedules listed above, customers served solely under the "Special Provisions" section specified in the Residential Standard Rate Schedule, Original Sheet 10.

**RATE:**

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.77¢ per kWh for all kWh in excess of 500 which are consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.1.1, Seasonal Price Changes.

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The Public Utilities Commission of Ohio

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Ohio Edison Company  
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Interconnection Tariff [PLACE HOLDER - OUTSIDE SCOPE OF FILING]

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Ohio Edison Company

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**RIDER TRN**

**Transmission Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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Effective: January 1, 2009

**RIDER BDC**  
**Business Distribution Credit**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

General Service Secondary Voltages (Optional Space and Water Heating) Original Sheet No. 22

**RATE:**

A customer's distribution charges as set forth in Rate Schedules GS or GP shall be reduced by 2.000¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1. **Seasonal Price Changes.**

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**RIDER GEN**

**Generation Rider. [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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**Universal Service Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Ohio Edison Company

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**Energy Efficiency Fund Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2009

Ohio Edison Company  
Akron, Ohio

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**RIDER SKT**  
**State kWh Tax**

**APPLICABILITY:**

A state kWh tax shall be applied to each kWh delivered to a customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

**RATE:**

First 2,000 kWhs	0.465¢ per kWh
Next 13,000 kWhs	0.419¢ per kWh
All Excess Over 15,000 kWhs	0.363¢ per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

**ADDITIONAL TAXES:**

The Ohio Commercial Activity Tax (CAT) rate (expressed in decimal form as 0.00156) as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula  $1 / (1 - \text{CAT})$ .

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Ohio Edison Company

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Electric Fuel Component ~~[PLACE HOLDER - OUTSIDE SCOPE OF FILING]~~

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2009

Ohio Edison Company

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**Net Energy Metering Rider (PLACE HOLDER - OUTSIDE SCOPE OF RULING)**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

**RIDER DSM**  
**Demand Side Management**

**APPLICABILITY:**

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge shall be non-bypassable.

**RATES:**

On the Effective Date ("ED"), the DSM Charge shall be 0.020¢, and shall be adjusted annually based on the following formula:

DSM Charge =  $[(ADB - ADFIT) \times CC + AMORT + RA] / PS \times [1 / (1 - CAT)]$ , rounded to the fifth decimal place.

Where:

**ADB** = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will equal the balance as of October 31, 2008, with all subsequent ADB's being based on the deferred balance at each April 30 and October 31 thereafter.

**ADFIT** = The accumulated deferred income tax associated with the ADB.

**AMORT** = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

**RA** = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

**PS** = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

**CAT** = The Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

**CC** = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

**RHY** = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of October 31 or April 30 for such DSM Charge.

**RIDER DSM**  
**Demand Side Management**

ED = The date on which the DSM Charge becomes effective. The ED for the initial DSM Charge shall be January 1, 2009 with all subsequent DSM Charges becoming effective on each following July 1 and January 1.

**OTHER PROVISIONS:**

1. No later than November 1 and May 1 of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") a request for approval of a DSM Charge which, unless otherwise ordered by the Commission, shall become effective on a service rendered basis on January 1 and July 1 following the determination of the ADB to which the DSM Charge applies.
2. The Company shall submit with its annual filing, documentation sufficient to demonstrate that the DSM Charge that is the subject of the filing is calculated consistent with the DSM Charge formula set forth in this DSM Rider. All such documentation shall be subject to Commission audit and review.
3. If after the Effective Date, but prior to the next semi-annual filing, the Commission determines that the DSM Charge proposed by the Company is unreasonable, any differential in amounts collected under this DSM Rider based on the DSM Charge on the Effective Date, and that authorized in a final order of the Commission for said Recovery Half Year, including any Carrying Costs on said differential, shall be adjusted in the next Reconciling Adjustment.

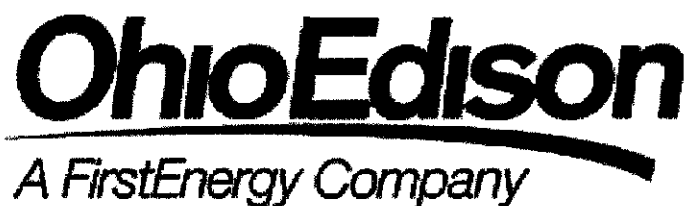
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The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

**P.U.C.O. No. 11**



**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

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Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 6, 2006

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LIST OF COMMUNITIES SERVED

KEY: All caps-incorporated communities; Caps and lower case-Unincorporated communities;

\* - Distribution system owned by community.

\*\* - Distribution system owned by community, but partially served by Company.

Community	Community	Community
Adario	Canaan	FAIRBORN
AKRON	CANAL FULTON	FAIRBORN
ALLIANCE	CANFIELD	Frederick
Alta	CARDINGTON	Frederickton
** AMHERST	CASTALIA	Frederick Rock
Amity	CATAWBA	Frederickance
ANDOVER	Ceylon	
Ankenytown	Champion	
ASHLAND	Charlestown	
ASHLEY	Cherry Valley	
Atwater	CHESTERVILLE	Freedom
Atwater Center	CHIPPEWA-ON-THE-LAKE	Freedom Station
Aultman	Chuckery	
AURORA	Claiborne	*GALION
Austintown	Claridon	Ganges
Avery	Clarksfield	GARRETTSVILLE
AVON	Clarkson	Ghent
Axtel	CLINTON	Gillivan
	Coalburg	GIRARD
	Collins	GLENWILLOW
BARBERTON	Columbus Corn	GLORIA GLENS
Bath	* COLEMAN	** GRAFTON
Bayard	Cook	Granger
	Copley	GREEN
Baybridge	CORTLAND	GREEN CAMP
BAY VIEW	CRAIG BEACH	Greenford
** BEACH CITY	CRESTLINE	Greensburg
Beatty	CRESTON	Greentown
Belden	Crystal Lakes	Gustavus
BELLEVUE	Crystal Springs	Gypsum
BELOIT	Crystal Springs	
Berlin Center	Crystal Springs	HANOVERTON
BERLIN HEIGHTS	Crystal Springs	Harmon
Berlinville	Crystal Springs	Harmony
Big Plain	Crystal Springs	Hartford
Birmingham	Crystal Springs	Hartland
Blooming Grove	Crystal Springs	Hartland Station
Bloomingville	Crystal Springs	HARTVILLE
Boardman	Crystal Springs	Havana
Bogart	Crystal Springs	HAYESVILLE
BOSTON HEIGHTS	Crystal Springs	HENRIETTA
Bowlingville	Crystal Springs	Hinckley
Braceville	Crystal Springs	HIRAM
BRADY LAKE	Crystal Springs	Homeworth
* BREWSTER	Crystal Springs	Howland
BRIARWOOD	Crystal Springs	* HUBBARD
Brighton	Crystal Springs	* HUDSON
Brimfield	Crystal Springs	HURON
Bristolville	Crystal Springs	
BROADVIEW HEIGHTS	Crystal Springs	Isle St. George
Brookville	Crystal Springs	
Brownsville	Crystal Springs	Jerome
BRUNSWICK	Crystal Springs	JEROMESVILLE
Brunswick Hills	Crystal Springs	Johnston
Brush Ridge	Crystal Springs	Johnsville
Burghill	Crystal Springs	Justus
BUTLER	Crystal Springs	
Byhalia	Crystal Springs	Kensington
	Crystal Springs	KENT
CALEDONIA	Crystal Springs	Kimball
Camden	Crystal Springs	Kinsman
CAMPBELL	Crystal Springs	Kiousville

LIST OF COMMUNITIES SERVED

(Continued)

<u>Community</u>	<u>Community</u>	<u>Community</u>
KIPTON	New Moorefield	RICHFIELD
Kirkpatrick	New Springfield	Richmond Center
	NEW WATERFORD	ROCHWOOD
Lafayette	Newport	ROTTMAN
Lafayette	** NEWTON FALLS	River
LAGRANGE	* NILES	RO
Lake Milton	North Benton	R
LAKEMORE	North Bloomfield	Shawnee Hills
Lakeside	North Bristol	SHAWNEE HILLS
LAWRENCEVILLE	North Eaton	SHEFFIELD
Leavittsburg	NORTH FAIRFIELD	SHEFFIELD LAKE
LEETONIA	North Georgetown	Shenandoah
Leon	NORTH HAMPTON	SILVER LAKE
Lester	North Jackson	SOLO
Lilly Chapel	North Lawrence	Somersville
LIMAVILLE	North Liberty	SOUTH AMHERST
LISBON	North Lima	Southington
* LODI	NORTH RIDGEVILLE	* SOUTH VIENNA
LONDON	NORTH ROYALTON	SPRINGFIELD
LORAIN	North Woodbury	Steam Corners
LORDSTOWN	NORTHFIELD	Sterling
LOUDONVILLE	Northridge	STEUBEN
LOWELLVILLE	NORTON	STOW
* LUCAS	NORWA	STREETSBORO
		STRONGSVILLE
McDONALD	OAK	STRUTHERS
MACEDONIA	** OH	Suffield
Madison Mills	Olen	Sugar Bush Knolls
MAGNETIC SPRINGS	Olivesburg	Summerford
Mallet Creek	Olmstead Falls	
Manchester	ONTARIO	TALLMADGE
MANSFIELD	ORANGEVILLE	Thorps
MANTUA		TREMONT CITY
MARBLEHEAD	Palmyra	TWINSBURG
MARION	Paris	
Marlboro	Porterstown	Uniontown
MASSILLON		Unionville
Masury		Unity
Mecca	PER	
MEDINA	Peru	Valley City
Medway	Petersburg	VERMILION
Mesopotamia		Vernon
MEYERS LAKE	POLAND	Vienna
Middle Bass Island	POLK	Villa
Middleton	PORT CLINTON	
MIFFLIN	Portage Lakes	* WADSWORTH
** MILAN	PROSPECT	WAKEMAN
Mineral Ridge	Prout	WALTON HILLS
Mitiwanga Park	PUT-IN-BAY	WARREN
MOGADOR		Warrensburg
Monnett	Radnor	WASHINGTONVILLE
** MONROE	Randolph	Waterford
Mont	Rathbone	Watkins
MO	RAVENNA	Wayland
MUNN	Red Fox	
	Redhaw	
Nankin	REMINDEVILLE	
NAVARRE	Remson Corners	
Negley		
Nelson		
New Alexander		
New Franklin		
New Garden		
NEW MIDDLETOWN		

LIST OF COMMUNITIES SERVED

(Continued)

Community

Wayne Center  
\* WELLINGTON  
West Andover  
WEST FARMINGTON  
WEST JEFFERSON  
West Lodi  
WESTFIELD CENTER  
Weymouth  
White Sulphur  
Williamsfield  
Williamsport  
WINDHAM  
Winona  
Wyandot

Yale  
YANKEE LAKE  
York Center  
YOUNGSTOWN

DELETED

## **ELECTRIC SERVICE STANDARD RULES AND REGULATIONS**

### **I. GENERAL PROVISIONS**

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

### **II. APPLICATIONS AND CONTRACTS**

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 53, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.

## ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- C. Service contract the entire agreement:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. Large capacity arrangements:** Existing customers who seek to substantially (by at least 1,000 kVA) increase their existing capacity requirements and new customers who seek to purchase substantial (at least 1,000 kVA) capacity from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.
- E. Refusal of application:** The Company may refuse to provide electric service for the reasons specified in the provisions of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside at such premises.

### III. CREDITWORTHINESS AND DEPOSITS

- A. Establishment of Creditworthiness:** As prescribed by the Ohio Administrative Code, applicants may be required by the Company to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. Interest will be paid on cash deposits as prescribed by the Ohio Administrative Code.
- B. Return of deposit:** Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

### IV. CHARACTER OF SERVICE

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.

## ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/270 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company does provide standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage level for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

### V. APPLICABILITY OF RATE SCHEDULES

- A. Individual customer metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- B. Auxiliary service and stand-by service:** The charges contained in the Company's Schedule of Rates, unless otherwise specified, do not apply when the Company's service is used for auxiliary service or stand-by service to any other source of energy.

"Auxiliary service" is that service which supplements another source of supply where arrangements are made so that either source or both sources can be utilized in whole or in part.

"Stand-by service" is that service which can be used for reserve or in case of an emergency breakdown or failure of the regular source of supply. Separate rate schedules are available for auxiliary service and for stand-by service.

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**VI. CHOICE OF RATE SCHEDULES**

- A. Alternative rate schedules:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in determining the most advantageous rate schedule, provided, however, that the customer shall select the rate schedule on which the application or contract shall be based. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.

Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

- B. Street Lighting rate schedules:** No schedule of rates shall be applicable to energy used for street lighting unless such schedule specifically states that it relates to the supply of energy for street lighting service.

**VII. BILLING**

- A. Billing periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall cover a period of approximately 30 days.
- B. Payment:** Payment is due at the time specified in the applicable rate schedule. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the following business day.



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- C. Transfer of final bill:** If the Customer fails to pay in full the portion of any final bill for service rendered by the Company at one location, and if the customer is receiving like service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. Like service refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall be designated as a past due amount on the account at such second location and be subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code, the Company's filed tariffs and its Standard Rules and Regulations, as are applicable to that customer, provided that such transfer of a final bill shall not be used to disconnect service to a residential Customer who is not responsible for such bill.

This provision shall not be construed to permit disconnection of a residential account for an unpaid final bill at such a second location if the customer initiated another such account at least ninety (90) days prior to termination of service to the account for which the final bill was rendered.

- D. Meter readings not to be combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
- (a) Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  - (b) Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases,
- E. Uniform monthly payment plan:** The Company has available for residential customers a plan providing for uniform monthly payments for electric service over specified annual periods.

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- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts.
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing.

**VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

**A. Secondary Voltage Service Connection**

- 1. Overhead Service Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.
- 2. Underground Service Connection:** Where underground distribution facilities are available, in commercial areas where Network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost installed of these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer.

## **ELECTRIC SERVICE STANDARD RULES AND REGULATIONS**

Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and replace such facilities when required.

3. **Change in Service Connection Facilities:** Should any change in the Company service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.
4. **Temporary Facilities:** Temporary service is any separate installation that the Company does not expect to be permanent or regarding which a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When electric service is required temporarily for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service.

### **B. Line Extensions**

#### **1) Definition:**

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system.

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

## ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

Multi-Family Installation - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

### 2) Terms and Conditions:

#### a) Residential Installations:

- i) A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment has been made pursuant to this tariff must pay the Company a monthly amount of \$8.  
  
The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.
- ii) A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8.

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- iii) A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4.

b) General Service Installations:

i) Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the line extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment. Through January 1, 2008, any customer taking electric service at a facility that has had a General Service Installation for which such an up-front payment has been made shall pay the Company a monthly amount equal to one-half percent (0.5%) of that portion of the Company's cost of the line extension that has been allocated to the customer within the overall development. The line extension costs shall be allocated to the individual customers within a development based on the acreage of the parcel occupied by the customer as a percentage of the total acreage of all parcels to be occupied by customers in the development. The monthly payments for each customer shall begin with the first bill rendered after the customer's meter begins to register electric usage.

- ii) If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

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iii) Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.

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The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

c) Premium Service:

- i) For any residential project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) FirstEnergy's cost to provide the Premium Installation minus FirstEnergy's cost to install a line extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service, shall be collected from the customer.
- ii) For any commercial or industrial project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) the cost of the Premium Installation minus FirstEnergy's least cost to install, in accordance with good utility practice, a standard line extension to the project, and 2) the up-front payment that would have been due under subsection B.2.b.i had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.b.i had the line extension not involved a premium service shall be collected from the customer.
- iii) Premium service includes, but is not limited to, customer-requested oversizing of facilities and underground construction.

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- 3) **Line extensions on private property:** Customers that require line extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All line extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of line extension facilities will be permitted on private property or public right-of-way.
- 4) **Relocation for Residential, Commercial or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the Customer's expense.
- 5) **Relocation for Highway, Street or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6) **Other Items:**
- a) The Company shall not be required to begin construction on any line extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b) The Company shall not be required to install line extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c) Line extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the line extension calculations.

**IX. USE OF SERVICE**

- A. **Increased loads:** The customer shall notify the Company of any significant additions or modifications to the customer's installation that will affect the customer's load characteristics so that the Company may provide facilities ample to maintain adequate service.
- B. **Resale:**
- 1. Electric service is provided for the sole use of the Customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.



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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- C. **Parallel operation:** The Company may agree to furnish service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.
- D. **Low power factor:** The Company shall not be obligated to furnish service for electrical equipment having a power factor lower than that of presently available good-quality, high power factor equipment. If power factor corrective equipment is necessary, it, together with required switching equipment, shall be provided and maintained by the customer at his expense.
- E. **Unbalanced loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- F. **Interference:** The Company reserves the right to discontinue service to any customer if the service is used in any manner so as to disturb or impair the operation of the Company's system or to interfere with the service to other customers. When such interference does occur due to the use of apparatus installed upon a customer's premises, such customer must provide necessary equipment as may be required to alleviate such conditions or the Company shall have the right to discontinue its service.

**X. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. **Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers and other equipment. Meters, transformers and other equipment shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for his convenience shall be furnished and maintained by the customer at his expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed owned and maintained by the Company and paid for by the customer.

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When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

- B. Equipment ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter testing:** The Company tests its meters at intervals for mutual protection of the customer and the Company. In addition, the Company will test any meter whenever there is reasonable cause to believe that it may be inaccurate. Meters registering energy within two percent (2%) fast or slow shall be considered correct. Thermal or integrating type meters registering loads within four percent (4%) high or low shall be considered correct.

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within Company tolerances, the Company may charge the customer a meter test fee as provided in the Company's Tariff No. 53, Miscellaneous Charges, except that the first test at the customer's request within any twelve month period shall be free of charge.

- D. Meter failure:** Whenever a meter fails to register the correct amount of energy the customer shall pay, for the service furnished, an estimated amount based either upon the results of a test, or upon the use during a similar period, or upon both of these methods.

The Company's policy on backbilling for residential customers shall comply with the orders of the Public Utilities Commission and Section 4933.28 of the Ohio Revised Code. The Company's policy on backbilling for non-residential customers shall comply with the orders of the Public Utilities Commission and Section 4901:1-10-23 of the Ohio Administrative Code.

- E. Customer responsibility:** The customer shall permit only authorized agents of the Company, or persons otherwise lawfully authorized, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be paid by the customer.

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- F. Special facilities:** Any special services, facilities, or instrumentalities which may be rendered or furnished by the Company for a customer at his request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentalities are furnished, and such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule. Subject to the approval of the Company, such special services, facilities, or instrumentalities may be supplied and maintained by the customer at his expense.
- G. Access to premises:** The Company's authorized agents shall have access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, replacing, installing, analyzing or removing its meters or other property and for the purpose of inspecting the customer's electrical installation. In the event of an emergency, the Company's authorized agents shall have access at any time.

**XI. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to at least meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction and the reasonable requirements of the Company. As required by the Ohio Administrative Code, all new installations shall be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician, before the Company connects its service. Changes in wiring on the customer's premises shall also be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician.
- B. Company responsibility:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

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The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against any or all of the foregoing shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. Special Customer Services:** The Company may furnish customers Special Customer Services as identified in this section. No such Special Customer Service shall be provided except where Company has informed the customer that such Service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such Special Customer Services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such Special Customer Services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Standard Rules and Regulations.

Such Special Customer Services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

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**XII. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

- A. Procedures:** The Company procedures for disconnecting service to residential customers will be as specified in the Ohio Administrative Code except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.

The Company procedures for disconnecting service to nonresidential customers will be as specified in the Ohio Administrative Code except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.

- B. Disconnection:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. In the event that the Company employee or representative is unable to gain access or is denied access to the meter and it becomes necessary to order service wires disconnected at the pole, the employee or representative disconnecting such service wires will not be authorized to accept payment in lieu of disconnection.

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 53 shall be assessed on the customer's next billing period. Service which otherwise would have been disconnected shall remain intact.

- C. Reconnection:** When service has been discontinued pursuant to any of the foregoing rules and regulations, the customer shall pay a charge for reconnection in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the PUCO.

If service is discontinued and the customer wishes to guarantee the reinstatement of service the same day on which payment is rendered, the following conditions must be met:

- a. The customer must make payment for the service that was disconnected of all fees and charges associated with reconnection as described above in the Company's business office, or provide proof of payment, pay a charge for reconnection in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the PUCO. and notify the Company no later than 12:30 p.m. that reinstatement of service is requested the same day; and

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- b. The customer must agree to pay the additional Company incurred cost for reinstatement of service, if such reinstatement occurs after normal utility business hours. That charge shall be the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing.
- D. In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapter 4901:1-10-20 of the Ohio Administrative Code entitled, "Fraudulent Practice, Tampering And Theft Of Service." In these instances, the Company will assess a charge in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the Public Utilities Commission.

### **XIII. CHANGING ELECTRIC SUPPLIERS**

Certified Supplier shall mean all of the entities set forth in R.C. 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under R.C. 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the service territory. The Company shall provide such lists to:

1. All of its customers prior to initiation of competitive retail electric service and quarterly for the remainder of the market development period;
2. All applicants for new service and customers returning to standard-offer service; and,
3. Any customer upon request.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month, as determined by the occurrence of a reading of the customer's meter.

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A customer may have only one Certified Supplier firm power supplier for any billing month. A customer may not split his non-interruptible generation supply between two Certified Suppliers or between the Company's standard offer supply service and service by a Certified Supplier during a billing month. Further, if one service account is supplied service under more than one rate schedule or rider, these prohibitions apply to all service supplied to the customer during any billing month.

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to honor a customer request to process a notice of change of the customer's selected Certified Supplier more frequently than once every month. For purposes of these *Standard Rules and Regulations*, default by a Certified Supplier shall mean a failure to deliver services as defined in Revised Code Section 4928.14(C)(1) through (4).

### **XIV. RETURN TO STANDARD OFFER SUPPLY**

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
  2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15, of that same year
  3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)
  4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.

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5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.
- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
  2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.



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3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
5. A customer may not return to Company interruptible generation service without agreement of the Company.

Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.

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- G.** Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H.** The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

**XV. CERTIFIED SUPPLIER BILLING AND PAYMENT**

- A. Billing:** The customer's Certified Supplier will notify the Company whether the Certified Supplier will bill the customer directly for generation services provided (Two Bill Option), or whether the Company should bill the customer for service provided by the Certified Supplier and remit such billing amount to the Certified Supplier (One Bill Option).

If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the customer to the Certified Supplier. The Company will not be responsible for any default or failure to provide service or failure to pay for service as a consequence of its performance of this role.

- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-ESS.

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- C. Disputes:** If the One Bill Option is selected, the Company will accept and rely on the representation of the Certified Supplier as to the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.
- D. Non-Payment or Partial Payment:** Regardless of whether the Two Bill Option or the One Bill Option is selected, customers who shop for generation services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric service termination procedures for non-payment..
- E. Late Payment Fees:** The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, and may include amounts it has billed to the customer on behalf of a Certified Supplier pursuant to the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.
- F. Collection Activity:** The Company is not responsible for collection of amounts receivable by the Certified Supplier, except as set forth in the Stipulation and Recommendation in Case No. 02-1944-EL-CSS..

**XVI. CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of negotiating for the purchase of generation and competitive ancillary services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Such aggregated customers will continue to be treated as individual customers of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combinations of meter registrations of aggregated customers will not be permitted. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

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**XVII. EMERGENCY ELECTRICAL PROCEDURES**

**(A) General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

- 1) Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - (a) "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - (b) "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - (c) "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - (d) "Federal facilities" essential to national defense.
  - (e) "Water pumping facilities" essential to the supply of potable water to a community.
  - (f) "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - (g) "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.

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- (h) "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
- (i) "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

- (2) Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
  - (a) Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - (b) Electric power generating facilities, telephone central office and central heating plants serving the public;
  - (c) Local, intrastate and interstate transportation facilities;
  - (d) Production and refining or processing facilities for fuels;
  - (e) Pipeline transmission and distribution facilities for fuels;
  - (f) Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
  - (g) Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
  - (h) Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

## **ELECTRIC SERVICE STANDARD RULES AND REGULATIONS**

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

**(B) Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

**(1) Sudden or Unanticipated Short-Term Capacity Shortages.**

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- (a) Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- (b) Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

## ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

(2) Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- (a) The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- (b) Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- (c) Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- (d) Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

(C) Long Term Capacity or Fuel Shortages:

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

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**(1) Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- (a) Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- (b) Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - (i) Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - (ii) Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- (d) Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.



## ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- (i) The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- (ii) A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- (iii) A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- (e) Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.
- (2) Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

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- (a) If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.
  
- (b) If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - (iii) Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - (iv) Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
  
- (c) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.

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- (i) Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display fighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - (ii) Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- (d) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
- (i) All previous measures to reduce electric usage, and
  - (ii) All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

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- (e) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (f) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (g) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

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- (3) Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

**(D) Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

**(E) Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

## RESIDENTIAL SERVICE

### Standard Rate

#### Availability:

Available for residential service to installations served through one meter for a family in a residence or apartment where monthly usage is generally less than 1,000 kWh.

When service is used through the same meter for both residential and commercial service, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, industrial or industrial establishment.

Accounts representing commonly-used facilities within condominiums being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be billed under the Company's residential service tariff.

#### Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/98 as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Systems and Equipment (60 Hz) C 84.1-1982.

#### Rate:

Monthly charges per customer for all service provided under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Trust Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other charges.

#### Distribution Charge

Customer Charge for Customers with Water Heating *:	\$3.86
Customer Charge for Customers without Water Heating *:	\$6.72

	<u>Winter</u>	<u>Summer</u>
<u>Energy Charges without Water Heating *:</u>		
Up to 50 kWh, per kWh	2.751¢	2.785¢
Over 50 kWh, per kWh	2.751¢	3.042¢
<u>Customer Charge with Water Heating *:</u>		
Up to 50 kWh, per kWh	2.751¢	2.785¢
Over 50 kWh, per kWh	0.704¢	0.704¢
Over 700 kWh, per kWh	2.751¢	3.042¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

**Rate Stabilization Charges:**

**Energy Charge:**

**For Customers without Water Heating \*:**

First 500 kWh, per kWh  
Over 500 kWh, per kWh

**For Customers with Water Heating \*:**

First 350 kWh, per kWh  
Next 350 kWh, per kWh  
Over 700 kWh, per kWh

Winter Summer

1.542¢  
1.705¢

2.106¢ 2.132¢  
0.539¢ 0.539¢  
2.106¢ 2.328¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

**Energy Charge:**

**For Customers without Water Heating \*:**

First 500 kWh, per kWh  
Over 500 kWh, per kWh

**For Customers with Water Heating \*:**

First 350 kWh, per kWh  
Next 350 kWh, per kWh  
Over 700 kWh, per kWh

1.542¢ 1.562¢  
1.542¢ 1.705¢

1.542¢ 1.562¢  
0.394¢ 0.394¢  
1.542¢ 1.705¢

**Generation Charges:**

**Energy Charge:**

**For Customers without Water Heating \*:**

First 500 kWh, per kWh  
Over 500 kWh, per kWh

**For Customers with Water Heating \*:**

First 350 kWh, per kWh  
Next 350 kWh, per kWh  
Over 700 kWh, per kWh

4.027¢ 4.061¢  
4.027¢ 4.320¢

4.027¢ 4.061¢  
1.947¢ 1.947¢  
4.027¢ 4.320¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) in the Plan in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 64.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

\* **Special Provisions:** This special provision is a condition of eligibility and is withdrawn except for the customers receiving service hereunder at present as of March 1, 2007. Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the customer to control the operation of the water heating equipment during peak load hours, the rates specified shall be "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

### Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Customer Charge.

### Applicable Riders:

Rates and charges above shall be modified in accordance with provisions of the following applicable Riders:

Residential Commissioned Auxiliary Service  
Residential Commissioned Charge Rider  
Residential Commissioned Generation Service Rider  
Shopping Credit  
Shopping Credit A  
Temporary Metering Rider  
The  
Universal Rider  
Temporary Rider for EEF  
State and Local Tax Rider  
Net Energy Metering Rider

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Sheet No. 100  
Sheet No. 60  
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**Terms of Payment:**

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled in income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

**Multi-Family Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential building, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families.

**Apartment and Multi-Family Building:**

Under the Special Provisions Section, a fifty-gallon or greater minimum tank capacity shall apply to separately metered living units in apartment or multi-family buildings of four or more units.

**Seasonal or Temporary Discontinuance of Service:**

Where service has been discontinued at customer's request because of seasonal occupancy of the premises or where service has been discontinued because the premises is to be temporarily discontinued, the minimum charge as provided above shall be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge as provided on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

**Rules and Regulations:**

The Company's Standard Rules and Regulations apply to the installation and use of electric service. Motors and equipment under this rate must have electrical characteristics so as not to interfere with service rendered to other customers of the Company.

**Contract:**

Customers selecting this schedule shall be billed for service hereunder for a minimum period of one year unless: 1) service is discontinued by the customer at the same address at any time during the remainder of the year period; or 2) at the customer's request when the customer adds or removes load and the Company determines that the customer's load characteristics for the next twelve months can be served more economically on an alternative tariff for which the customer qualifies.

## RESIDENTIAL SERVICE

### Space Heating Rate

#### Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service supplied through one meter where electric is the sole source of space heating, and where at least ninety-five percent of the electrical consumption is for space heating.

Space conditioning by means of a heat pump utilized in conjunction with fossil fuel heat is not eligible for service under this rate unless sub-metered (see "Heat Pump Program").

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

#### Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the Limits specified in American National Standard Voltage Ratings for Electric Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

#### Rate:

Monthly charges per customer for all customers under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the amount of other applicable charges.

#### Distribution Charges

Service Charge for customers with Water Heating *:	\$3.86
Service Charge for customers without Water Heating *:	\$6.72

	<u>Winter</u>	<u>Summer</u>
<u>For Customers without Water Heating *:</u>		
First 50 kWh, per kWh	2.688¢	2.830¢
Over 50 kWh, per kWh	0.673¢	2.906¢
<u>For Customers with Water Heating *:</u>		
First 50 kWh, per kWh	2.688¢	2.830¢
Next 350 kWh, per kWh	0.673¢	0.673¢
Over 900 kWh, per kWh	0.673¢	2.906¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

**Rate Stabilization Charges:**

Energy Charge:

**For Customers without Water Heating \*:**

First 900 kWh, per kWh  
Over 900 kWh, per kWh

**For Customers with Water Heating \*:**

First 550 kWh, per kWh  
Next 350 kWh, per kWh  
Over 900 kWh, per kWh

Winter Summer

3.156¢ 3.320¢  
0.789¢ 0.789¢  
0.789¢ 3.410¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

Energy Charge:

**For Customers without Water Heating \*:**

First 900 kWh, per kWh  
Over 900 kWh, per kWh

**For Customers with Water Heating \*:**

First 550 kWh, per kWh  
Next 350 kWh, per kWh  
Over 900 kWh, per kWh

2.349¢ 2.472¢  
0.587¢ 2.539¢

2.349¢ 2.472¢  
0.587¢ 0.587¢  
0.587¢ 2.539¢

**Generation Charges:**

Energy Charge:

**For Customers without Water Heating \*:**

First 900 kWh, per kWh  
Over 900 kWh, per kWh

**For Customers with Water Heating \*:**

First 550 kWh, per kWh  
Next 350 kWh, per kWh  
Over 900 kWh, per kWh

2.193¢ 2.245¢  
1.476¢ 2.272¢

2.193¢ 2.245¢  
1.476¢ 1.476¢  
1.476¢ 2.272¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) in the Plan for Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

### Seasonal Periods:

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

**\* Controlled Water Heating Provision:** Where a customer has installed qualifying electric water heating equipment which uses resistance elements for water heating for the home, and the necessary wiring and devices that will permit the Company to control the water heating equipment during peak load hours, the rates specified above as "with Water Heating" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

To qualify for this provision, electric water heating equipment must have a tank capacity of at least 50 gallons for separately metered living units in apartment multifamily buildings of four or more units, or at least 80 gallons for all other applications.

### Integrated Water Heating Provision:

Where a Full Service customer utilizes electricity to generate all heating for the home, having electric space conditioning equipment, and the Company provides a portion of the water heating, the customer shall receive a credit of \$15.00 per month for such service. The credit shall not exceed the sum of all energy charges set forth in the "Rate" section above. A Full Service customer is one that receives all retail electric services from the Company.

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Service Charge.

**Heat Pump Provision:**

Where a Full Service customer has outdoor air-to-air heat pump devices utilized in conjunction with non-electric space heating all electrical usage by such equipment shall be sub-metered. The Customer shall install necessary wiring to permit the Company to sub-meter this equipment. No other load may be connected to the sub-meter as service.

Multiple sub-meters may be utilized, at the Company's option. A Full Service customer shall be billed for all retail electric services from the Company.

Usage measured by the sub-meter(s) shall be subtracted from usage measured by the total energy meter; the resultant is referred to hereafter as "general purpose usage."

The rates specified under the section "Rate" in this schedule shall be placed on bills showing monthly charges per customer:

**Distribution Charges:**

Service Charge for Customers without Water Heating \*: \$3.86 plus \$1.43 per sub-meter  
Service Charge for Customers with Water Heating \*: \$6.72 plus \$1.43 per sub-meter

**Energy Charge:**

**For Customers without Water Heating \*:**

	<u>Winter</u>	<u>Summer</u>
For General Purpose usage, per kWh	2.688¢	2.830¢
For Submetered usage, per kWh	0.673¢	2.906¢

**For Customers with Water Heating \*:**

First 550 kWh, of General Purpose usage, per kWh	2.688¢	2.830¢
Next 350 kWh, of General Purpose usage, per kWh	0.673¢	0.673¢
Over 900 kWh, of General Purpose usage, per kWh	0.673¢	2.906¢
For Submetered usage, per kWh	0.673¢	2.906¢

**Transmission and Ancillary Charges:**

The Transmission and Ancillary Charges will be applied pursuant to the Residential Transmission and Ancillary Charges, Tariff Sheet No. 96.

**Rate Schedule:**

**Energy Charge:**

**For Customers without Water Heating \*:**

For General Purpose usage, per kWh	3.242¢	3.412¢
For Submetered usage, per kWh	0.811¢	3.504¢

**For Customers with Water Heating \*:**

First 550 kWh of General Purpose usage, per kWh	3.242¢	3.412¢
Next 350 kWh of General Purpose usage, per kWh	0.812¢	0.812¢
Over 900 kWh of General Purpose usage, per kWh	0.811¢	3.504¢
For Submetered usage, per kWh	0.811¢	3.504¢

**Regulatory Transition Charges:**

**Winter**

**Summer**

**Energy Charge:**

**For Customers without Water Heating \*:**

For General Purpose usage per kWh  
For Submetered usage, per kWh

2.485¢  
2.552¢

**For Customers with Water Heating \*:**

First 550 kWh of General Purpose usage, per kWh  
Next 350 kWh of General Purpose usage, per kWh  
Over 900 kWh of General Purpose usage, per kWh  
For Submetered usage, per kWh

2.485¢  
2.552¢  
2.552¢  
2.552¢

**Generation Charges:**

**Energy Charge:**

**For Customers without Water Heating \*:**

For General Purpose usage per kWh  
For Submetered usage, per kWh

2.402¢  
2.431¢

**For Customers with Water Heating \*:**

First 550 kWh of General Purpose usage, per kWh  
Next 350 kWh of General Purpose usage, per kWh  
Over 900 kWh of General Purpose usage, per kWh  
For Submetered usage, per kWh

2.100¢  
1.451¢  
1.452¢  
1.452¢

2.145¢  
1.451¢  
2.169¢  
2.169¢

**Shopping Credit:**

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

**Seasonal Periods:**

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions specified in this rate schedule shall apply.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service  
Regulatory Transition Charge Offset Rider  
Returning Customer Generation Service Rider  
Shopping Credit Rider  
Shopping Credit Adder  
Fuel Recovery Mechanism  
Transition Rate Credit  
Universal Service Rider  
Temporary Rider for EEF  
State and Local Tax Rider  
Net Energy Metering Rider

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Sheet No. 63  
Sheet No. 64  
Sheet No. 91  
Sheet No. 92  
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**Terms of Payment:**

If the bill payment is not received by the Company two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be added on any unpaid balance existing after this date. This provision is not applicable to unpaid amounts of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

**Multi-Family Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be divided equally by the number of families served.

**Seasonal or Temporary Discontinuance:**

Where service has been discontinued at the customer's request because of seasonal occupancy of the premises or where service has been discontinued because the customer's occupancy is to be temporarily discontinued, the minimum charge as provided above shall not be applicable during such discontinuance of service, but in such cases an appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

**Rules and Regulations:**

The Company's Rules and Regulations shall apply to the installation and use of electric service. Equipment installed under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

## RESIDENTIAL SERVICE

### Optional Time-of-Day

#### Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each service unit in a residence or apartment. A Full Service customer is one that receives all service from the Company.

When service is provided through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial or industrial establishment.

Accounts representing common facilities within condominiums which were previously served under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

#### Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

#### Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Service from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

#### Distribution Charges

Customer Charge		\$9.42
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Billing Load Charge	per kW	\$2.871
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#### Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.



**Rate Stabilization Charge:**

Energy Charge: For all kWh, per kWh 2.126¢

**Regulatory Transition Charge:**

Energy Charge: For all kWh, per kWh 1.583¢

**Generation Charge:**

Energy Charge: For all kWh, per kWh 0.36¢

Billing Load Charge: 5.0 kW \$6.019

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge plus minimum billing load charge.

**Billing Load:**

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.
- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8 A.M. to 5 P.M. Monday through Friday, except for the following legal holidays observed during these periods: New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service  
Regulatory Transition Charge Offset Rider  
Fuel Recovery Mechanism  
Transition Rate Credit  
Universal Service Rider  
Temporary Rider for EEF  
State and Local Tax Rider  
Net Energy Metering Rider

**Terms of Payment:**

If the bill payment is not received by the Company offices on or before the scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance beginning after this date.

**Seasonal or Temporary Discontinuance of Service:**

Where service has been discontinued at customer request because of seasonal occupancy of the premises or where service has been discontinued because of seasonal occupancy to be temporarily discontinued, the minimum charge as provided above shall not apply during the discontinuance of service, but in lieu thereof the appropriate reconnection charge on Standard Minimum Charges, will apply when service is reestablished.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this schedule shall have electric characteristics so as not to interfere with service supplied to other customers.

**Contract:**

Customers selecting rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is terminated by the customer at the same address at any time during the remainder of the one-year period; or the customer requests when the customer adds or removes load and the company projects that the electric characteristics for the next twelve months can be served more economically under an alternative rate schedule for which the customer qualifies.

## RESIDENTIAL SERVICE

### Optional Controlled Service Riders

#### Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available to any Full Service residential customer taking service under the Company's Residential rate schedule (Rate 17) where the customer agrees to install the necessary water heating devices that will permit the Company to control the operation of the specified equipment during peak load hours. A Full Service customer is one that receives all retail electric service from the Company.

#### Rider Options:

##### RIDER A - Controlled Electric Water Heating

A customer must have a minimum of 80 gallon water tank capacity installed and utilized to receive a reduction of 3 kW in measured monthly load.

In apartment or multifamily buildings of four or more units, separately metered Living units must have a minimum water heating tank capacity of fifty gallons installed and utilized to receive a reduction of 3 kW in measured monthly load.

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

##### RIDER B - Controlled Electric Heat Pump or Resistance Heating

The electric heat pump or resistance heating must be installed and utilized in conjunction with a fossil fuel heating system utilizing fossil fuel. Customers with such dual-fuel systems will receive one of the following reductions in measured monthly loads during the eight consecutive billing periods, October

- |   |       |
|---|-------|
| (b) Electric Heat Pump (Minimum 12.5 kW Capacity) | 3 kW  |
| (c) Resistance Heating (Minimum 12.5 kW Capacity) | 10 kW |

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

**Provisions:**

- (a) If a customer qualifies for both Riders A and B, the load reduction shall be as follows: If the customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.
- (b) Riders A or B are not available to residential customers who have controllers installed.
- (c) Load reductions shall not be made until after the Company verifies that requirements are met and installation approval is made. Periodic checks of the installed facilities will be made by Company representatives to verify continuing compliance with the Company's requirements.
- (d) The total time for all interruptions shall not exceed twenty-four hours in any twenty-four hour period.

**DELETED**

**RESIDENTIAL SERVICE**

**Electric Heating Rider**

Pursuant to Rule 4901:1-10-01 of the Ohio Administrative Code, issued by The Public Utilities Commission of Ohio in conformance with Section 4905.70 of the Ohio Revised Code, any customer under the Company's residential rate schedules whose residence is primarily heated with electricity shall have the Company's monthly usage being measured by a combination load and kilowatt-hour meter. Other terms and conditions of the applicable residential rate schedule shall be applicable.

**DELETED**

## **RESIDENTIAL SERVICE**

### **Load Management Rate**

#### **Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service to installations served through one load meter. The customer's meter socket can accept a standard 3-wire load meter, for each family unit in residential service.

Available to customers whose six highest monthly kWh usages over the twelve preceding months average 850 kWh or more.

A customer may be placed on the standard residential rate by written agreement at the Company's option if the customer's usage has not exceeded 800 kWh in each of the twelve preceding months.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 1, 1990 shall continue to be served under the Company's residential service tariff.

#### **Service:**

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs its electric system to provide service voltages within the limits specified in American National Standards Institute (ANSI) C 84.1-1982.

#### **Rate:**

Monthly charges payable for all customers served under this schedule shall include Distribution Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a credit shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$5.76	\$5.76
Energy Charge:		
First 250 kWh, per kWh	2.47¢	2.459¢
Next 250 kWh, per kWh	2.47¢	2.276¢
Balance to 125 kWh per kW of billing load, per kWh	2.24¢	2.24¢
Over 125 kWh per kW of billing load, per kWh		2.68¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be subject to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 60.

**Rate Stabilization Charges:**

Energy Charge:		
First 250 kWh, per kWh	2.905¢	2.939¢
Next 250 kWh, per kWh	2.687¢	2.720¢
Balance to 125 kWh per kW of billing load, per kWh	2.687¢	2.969¢
Over 125 kWh per kW of billing load, per kWh	0.439¢	0.439¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

Energy Charge:		
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢

**Generation Charges:**

Energy Charge:		
First 250 kWh, per kWh	3.698¢	3.726¢
Next 250 kWh, per kWh	3.513¢	3.541¢
Balance to 125 kWh per kW of billing load, per kWh	3.513¢	3.751¢
Over 125 kWh per kW of billing load, per kWh	1.630¢	1.630¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge as scheduled. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) as approved in the Plan in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 64.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of January through May. Summer Rates shall apply in all other billing periods.

**Minimum Charge:**

Except in the case of seasonal or temporary discounts, the minimum charge shall be the Customer Charge.

**Billing Load:**

The billing load shall be the highest kW registration of a 30-minute integrating type meter, but not less than 5.0 kW.

**Applicable Riders:**

Rates and charges specified above shall be in accordance with provisions of the following applicable Riders in the order shown:

Residential Transition and Ancillary Services	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Services Rider	Sheet No. 65
Shopping Credit	Sheet No. 63
Shopping Credit Rider	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Credit	Sheet No. 60
Utility Cost Rider	Sheet No. 90
Utility Cost Rider	Sheet No. 91
and Local Meter Rider	Sheet No. 92
Utility Meter Rider	Sheet No. 94

**Terms of Payment:**

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to (1) unpaid account balances existing on the effective date of tariffs approved pursuant to the order in Case 83-1130-EL-AIR, or (2) unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.



**Multifamily Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy block load management threshold as determined on a single family basis shall be multiplied by the number of families served.

**Seasonal or Temporary Discontinuance of Service:**

Where service has been discontinued at customer's request because of seasonal use of the premises or where service has been discontinued because the customer's occupancy is to be discontinued, the minimum charge as provided above shall not be applicable during such discontinuance, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall be collected when service is reestablished.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

**Contract:**

Customers selecting this rate schedule will be bound to use the service for a minimum period of one year unless: 1) service is no longer required by the customer at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

DELETED

**RESIDENTIAL SERVICE**

**Water Heating Service**

THIS RATE SHEET IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED AS OF AUGUST 16, 1990.

**Availability:**

Available to any Full Service residential water heating customers with permanent water heater installations arranged so as to take service through a service meter to which equipment may be connected and subject to the provisions set forth below. A Full Service customer is one that receives all retail electric services from the Company

**Service:**

Alternating current, 60 Hz, single phase, nominal voltage 208 or 240 as available

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Requirements for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Competitive Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Distribution Charges:**

Customer Charge	\$4.76
Energy Charge:	
First 50 kWh per kWh	0.303¢
Additional kWh	0.027¢

**Transmission and Ancillary Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Tariff Sheet No. 96.

**Rate Stabilization Charges:**

Rate Stabilization Charge, per kWh	7.826¢
Additional kWh, per kWh	0.707¢

**Regulatory Transition Charges:**

Energy Charge:

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

**Generation Charges:**

Energy Charge:

First 50 kWh, per kWh	6.89¢
Additional kWh, per kWh	1.828¢

**Minimum Charge:**

Customer charge

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

**Terms of Payment:**

If the amount billed is not received by the Company's offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

**Rules and Regulations:**

The Company's Standard Regulations shall apply to the installation and use of electric service.

All water heater replacements of previously installed water heaters, shall be of the standard two element equipment with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 4000 watts per gallon and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be provided by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

## **RESIDENTIAL SERVICE**

### **Optional Electrically Heated Apartment Rate**

#### **Availability:**

Available for residential service to installations which have electric space and water heating and are served through one (1) meter for each family unit in an apartment complex consisting of no less than four apartments per building. The insulation and equipment efficiency criteria listed in the Standard Rules Commission below must also be satisfied.

When service is used through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, industrial or industrial establishment.

#### **Service:**

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 and 3-wire.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

#### **Rate:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### **Distribution Charges:**

	<b><u>Winter</u></b>	<b><u>Summer</u></b>
Customer Charge	\$3.86	\$3.86
Energy Charge		
First 750 kWh	2.803¢	2.837¢
Next 750 kWh	0.678¢	2.930¢
Over 1,500 kWh	2.650¢	2.930¢

#### **Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Tariff No. 96.

**Rate Stabilization Charges:**

Energy Charge:

	<u>Winter</u>	<u>Summer</u>
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh		3.117¢
Over 1,100 kWh, per kWh	2.20¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

Energy Charge:

First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	2.336¢	2.316¢
Over 1,100 kWh, per kWh	2.295¢	2.316¢

**Generation Charges:**

Energy Charge:

First 350 kWh, per kWh	2.780¢	2.799¢
Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

**Shopping Credits:**

The Shopping Credit shall be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64. In 2007 and 2008, applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Minimum Charge:**

Customer charge

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service  
Regulatory Transition Charge Offset Rider  
Returning Customer Generation Service Rider  
Shopping Credit Rider  
Shopping Credit Adder  
Fuel Recovery Mechanism  
Transition Rate Credit  
Universal Service Rider  
Temporary Rider for EEF  
State and Local Tax Rider  
Net Energy Metering Rider

Sheet No. 96  
Sheet No. 99  
Sheet No. 90  
Sheet No. 60  
Sheet No. 90  
Sheet No. 91  
Sheet No. 92  
Sheet No. 94

**Terms of Payment:**

If the bill payment is not received by the Company on or before the next scheduled meter reading date, an additional amount equal to 1.5% shall be added to any unpaid balance existing after this date. This provision is not applicable to unpaid account balances on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this schedule shall have electrical characteristics so as not to interfere with service supplied to other customers.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is terminated by the customer at the same address at any time during the remainder of the one-year period; or 2) the customer requests when the customer adds or removes load and the company projects that the electrical characteristics for the next twelve months can be served more economically under an alternative rate schedule for which the customer qualifies.

**Special Rules:**

The special rules listed below do not apply to customers who were receiving service under this Rate Schedule on May 31, 1999, so long as they continue to receive service on this Rate Schedule.

1. To qualify for this rate, the apartment complex must utilize electric heat pumps or if electric heating systems other than electric heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered and billed by the Company.
3. **Unavailable To Certain Installations**  
This schedule shall not be applicable to the following installations which are billed under other schedules of the Company:
  - a. All equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required without limitation, pumps, elevators, X-ray machines, welding machines.
  - b. Any service which constitutes an additional service installation.
4. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
5. Continued applicability of this rate to customers is contingent upon their participation in a positive load control program involving the Company and control of electric water heating and central air conditioning should the Company require.
6. To qualify for this rate, the apartment complex must meet the insulation criteria and energy conservation standards set forth below.

**Insulation Criteria To Be Eligible For This Rate Are:**

The builder of each individual residential dwelling unit shall provide and certify to the Company information specifying the thermal resistance (i.e., R/numbers) for insulation installed in each building section along with a description of the insulation and construction details. If each of the following insulation and other energy conservation requirements for that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the Optional Electrically Heated Apartment Rate.

**Energy Conservation**

		Minimum Insulating Value Of Insulation Installed
I. Dwelling Units (Existing Manufactured Housing Units)		
Exterior Walls		
1. Exterior walls including basement walls above frost line.		R/5
2. Foundation and other fabricated exterior walls above grade.		
Where use of expanded polystyrene rigid board insulation (or equivalent material with comparable R/factor) is permitted.		R/18
b. In other locations.		R/11
3. Common walls between separate dwelling units.		R/11

B. Ceilings

1. Uppermost ceiling separating heated from unheated areas. R/38

C. Floors

1. Frame floors over unheated areas. R/22

2. Slab-on-grade floors shall have insulation at the perimeter edge of the slab, or

- a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or

- b. Form the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least 12 inches around the perimeter of the slab floor:

Vertical Portion R/10

Horizontal Portion R/5

3. Heating/cooling ducts that are located in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above.

D. Windows

1. Total window area shall not exceed 25% of the floor area.
2. Windows shall be double-glazed.
3. Metal windows without a thermal break are prohibited.
4. Any basement window shall be double-glazed or provided with a plastic bubble covering the window opening no more than the minimum area of windows allowed by code. All be installed.
5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.

E. Doors

1. Doors shall contain insulation core, or
2. Units shall be installed with storm doors on exterior door units. Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding doors and swinging doors, respectively.

Installation and Construction Techniques (Except in Manufactured Housing Units)

Installation Procedures

Doors shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.



1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
  2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
  3. Batts shall be neatly stapled at least every 6 inches.
- B. A maximum of one sliding glass door per floor of living area shall be installed.
- C. All shower heads shall be equipped with flow control devices to limit the flow to a maximum of 3 gpm per shower head.
- D. All heating/cooling ducts running through unconditioned spaces shall be insulated, both supply and return air ducts (R/7 or better).
- E. Electric Hot Water Installation Procedures
1. Water heaters providing the domestic hot water shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
  2. Water heaters shall be located as close as possible to the point of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive length of hot water lines.
  3. All hot water lines running through unconditioned spaces shall be insulated (R/3.5 or better).
  4. The electric water heater installed shall have a minimum insulation of R/10 or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R/10 to qualify for this rate.
- F. Caulking and Sealing
- Exterior joints around window frames, between wall and foundation, between wall and roof, between wall panels, penetrations of utility services through walls, roofs, and through floors of unheated spaces, and all other openings in the exterior envelope of said dwelling structure shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.
- G. Vapor Barriers
- Insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm side of the insulation; provided, however, that vapor barriers shall not be required for ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Residential Dwelling House Code or applicable provisions of the Ohio Building Code.
- Floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 perm thickness with maximum 1 perm vapor penetration installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At a minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101:2-25-03.

- IV. In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided above, the apartment complex shall have met the insulation criteria.

**DELETED**

## GENERAL SERVICE

### Secondary Voltages

#### Availability:

Available to general service installations requiring secondary voltage service.

Where a customer requires both single and three phase services, all service will be provided through the three phase meter and so billed unless circumstances not under the control of the Company make impractical or not feasible to do so.

#### Service:

Alternating current, 60 Hz, at nominal voltages-of 120/240 or 120/208 for single phase, or 277/480 three phase, as may be available from suitable distribution facilities of adequate capacity adjacent to the premises to be served. Other secondary Voltages or service from primary or transmission facilities may be obtained from available facilities provided the customer owns, operates and maintains all transforming, controlling, regulating and protective equipment.

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C84.1-1982.

#### Rate:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and other charges, as shown below. Customers served under this schedule who receive Generation Services from a generator will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Distribution Charges:

Customer Charge	\$15.13
Energy Charge:	
First 500 kWh of billing demand, per kWh	1.846¢
Balance to 1000 kWh of billing demand, per kWh	2.029¢
Next 800 kWh of billing demand, per kWh	0.353¢
Over 250 kWh of billing demand, per kWh	0.136¢

#### Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

**Rate Stabilization Charges:**

**Energy Charge:**

First 500 kWh, per kWh	3.420¢
Balance to 165 kWh per kW of billing demand, per kWh	3.761¢
Next 85 kWh per kW of billing demand, per kWh	0.651¢
Over 250 kWh per kW of billing demand, per kWh	0.000¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

**Energy Charge:**

First 500 kWh, per kWh	2.544¢
Balance to 165 kWh per kW of billing demand, per kWh	2.797¢
Next 85 kWh per kW of billing demand, per kWh	0.485¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

**Generation Charges:**

**Energy Charge:**

First 500 kWh, per kWh	6.289¢
Balance to 165 kWh per kW of billing demand, per kWh	6.792¢
Next 85 kWh per kW of billing demand, per kWh	2.195¢
Over 250 kWh per kW of billing demand, per kWh	1.604¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Shopping Credit**

The Shopping Credit value shall be determined by the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 05-1125-EL-ATA et al. (Rate Stabilization Plan).

This Shopping Credit shall only be available to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 67 and 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 68. In the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

**Recreation Lighting:**

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

**Billing Demand in kW:**

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermally integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a definite demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demand occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers. Seasonal customers are non-Full Service customers. A Full Service customer is one that receives all retail electric service from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

**Applicable Riders:**

Rates and charges specified are subject to change in accordance with provisions of the following applicable Riders in the order shown:

Contractual Service and Ancillary Service  
Mandatory Transmission Charge Offset Rider  
Billing Customer Cooperation Service Rider  
Credit Rider  
Sheet No. 97  
Fuel Rider Mechanism  
Universal Service Rider  
Temporary Rider for EEF  
State and Local Tax Rider  
Electric Fuel Component  
Net Energy Metering Rider

Sheet No. 97  
Sheet No. 99  
Sheet No. 65  
Sheet No. 63  
Sheet No. 64  
Sheet No. 100  
Sheet No. 90  
Sheet No. 91  
Sheet No. 92  
Sheet No. 93  
Sheet No. 94

**Adjustment for Primary Metering:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case the demand and energy registrations shall each be reduced 2%.

**Terms-of Payment:**

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing on such date. The terms of payment for bills rendered to government accounts shall be in accordance with Schedule E-2, The Payment of Charges for government Accounts.

**Power Factor Correction:**

The Company may, at its option, test or meter the power factor of the load and for either a leading or lagging power factor of less than eighty-five hundredths (0.85) the bill shall be adjusted by multiplying the measured load by the ratio of 0.85 divided by the power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.85.

**Auxiliary or Standby Service:**

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract. No reduction in demand shall be permitted during the term of the contract. In re-contracting for auxiliary or standby service, the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract. When the Company determines the customer is receiving auxiliary or standby service without the required service contract the monthly billing demand shall be no less than 60% of the highest billing demand during the preceding eleven months.

**Seasonal or Temporary Discontinuance of Service:**

Where service has been discontinued at the request of the customer because of seasonal occupancy of the premises or where service has been discontinued because the customer's service is to be temporarily discontinued, the minimum charge as provided above shall be applicable to the discontinuance of service, but in lieu thereof the appropriate reconnection charge of Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished. Seasonal or Temporary service is not available to customers taking standby service.

**Rules and Regulations:**

The Company's Standard Rules shall apply to the installation and use of electric service.

**Contract:**

An application is required for secondary voltage service. For primary or transmission voltage service, an annual contract is required.

## GENERAL SERVICE SECONDARY VOLTAGES

### Optional Space and Water Heating Rider

#### Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of April 1, 2006.

Available to any general service customer taking service under the Company's general service secondary voltages rate (Rate 21), where the customer has installed the necessary wiring to allow the Company to separately meter the operation of specified qualifying electrical equipment. This rider is available to Full Service customers under the Rider option. A Full Service customer is one that receives retail electric services from the Company.

Not available for standby service or to customers served at non-voltages.

This rider provides for one separately metered service to qualifying equipment. It is applicable only to space and water heating load.

#### Qualifying Equipment:

Qualifying equipment includes electric space heating, water heating, and stored energy systems.

Electric water heating equipment must have a minimum storage capacity of eighty (80) gallons when the only equipment served under this rider is electric.

No equipment except that specified as qualifying equipment shall be connected to the separately metered service provided under this rider where it is determined that non-qualifying loads are served under the rider, the rider shall be terminated immediately, and Rate 21 will be applicable for billing.

#### Provisions:

Controlled service will be provided under this rider on a year-round basis, except that where space cooling equipment is included, part of the qualifying equipment rider service will be provided only during the winter period, October through May. Controlled service is subject to a continuous interruption of two hours in any six hour period.

Seasonal service will be provided with control under the rider during the winter period, October through May.

Each installation shall be approved by the Company after verification has been made by the Company that compliance requirements are met. Periodic checks of the installed facilities will be made by Company representatives to ensure continuing compliance with the Company's requirements.

The term of service for this rider is twelve consecutive months.

All provisions of the rider shall be applicable.

#### Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

**Distribution Charges:**

Customer Charge	\$6.67
Energy Charges	
Controlled Service All kWh, per kWh	0.282¢
Seasonal Service All kWh, per kWh	0.311¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

**Rate Stabilization Charges:**

Energy Charges	
Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

**Regulatory Transition Charges:**

Energy Charges	
Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

**Generation Charges:**

Energy Charges	
Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

**Billing:**

Rate 21 shall apply to all customers during those months where rider service is not applicable except the customer charge shall be \$0.00. Minimum charge shall be waived.

**Applicable Riders:**

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable Riders in effect as shown:

Transmission and Ancillary Service	Sheet No. 97
Regulatory Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94



**GENERAL SERVICE - LARGE**  
**DISTRIBUTION PRIMARY AND TRANSMISSION VOLTAGES**

**Availability:**

Available to general service installations requiring distribution primary or transmission voltage service.

**Service:**

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, three phase, at primary or transmission voltages as shown on the schedule. Facilities of adequate capacity adjacent to the premises to be served, and the customer responsible for all transforming, controlling, regulating and protective equipment and maintenance and repair.

**Rate:**

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Services as shown below. Customers served under this schedule who receive Generation Services from a designated Supplier will qualify for a Shopping Credit as shown below to reduce the total of other applicable charges.

**Distribution Charges:**

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$1.911
Next 2,000 kVA of billing demand, per kVA	\$1.911
Additional kVA of billing demand over 4,000 kVA, per kVA	\$1.504

**Transmission and Ancillary Service Charges:**

The Transmission and Ancillary Service Charges are applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 65, if applicable.

**Rate Stabilization Charges:**

Energy Charge:

First 250 kWh of billing demand, per kWh	2.926¢
Over 250 kWh of billing demand, per kWh	1.052¢

The Energy Charge above may be replaced by charges pursuant to the Returning Energy Charge Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

