

FILE

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV

Application Not for an Increase in Rates
Pursuant to Section 4909.18 Revised Code

2007 AUG -2 PM 4:52

PUCO

In the Matter of the Application of)
Columbus Southern Power Company)
and Ohio Power Company to)
Modify Their offering of Outdoor Lights)
And Street Lights)

Case No. 07- 886 -EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- ☐ New Service ☒ Change in Rule or Regulation
☐ New Classification ☐ Reduction in Rates
☒ Change in Classification ☐ Correction of Error
☒ Other, not involving increase in rates
☐ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL:

This application is made pursuant to § 4909.18, Ohio Rev. Code, and requests to remove the offering of Mercury Vapor lights as an option in the companies' tariffs. This is consistent with the Energy Policy Act of 2005, which mandates that Mercury Vapor ballasts shall not be manufactured or imported after December 31, 2007. (See EAct 13 5 (c)(4)). This directive eliminates the ability of the utility to purchase future Mercury Vapor fixtures. For this reason we ask that the tariff include language which states that Mercury Vapor lights are no longer available for installation.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets) **See Attached Sheet**

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- ☒ Exhibit A - existing schedule sheets (to be superseded) if applicable
☒ Exhibit B-1 Clean copies of proposed schedule sheets
☒ Exhibit B-2 Marked copies of proposed schedule sheets
☐ Exhibit C-1
(a) if new service is proposed, describe:
(b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
(c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

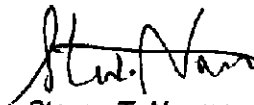
☐ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

**THIS IS TO CERTIFY THAT THE IMAGES APPEARING ARE AN
ACCURATE AND COMPLETE REPRODUCTION OF A CASE FILE
DOCUMENT DELIVERED IN THE REGULAR COURSE OF BUSINESS.**

Technician SM Date Processed 8/2/07

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or rentals and is consistent with the rate unbundling provisions of § 4928.34(A), Ohio Rev. Code, and § 4901:1-20-03, Appendix A, Part C (2) and (3), Ohio Admin. Code.
6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective on the date identified in Exhibit C-3 to this Application.



Steven T. Nourse
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215
614-716-1606

Counsel for
Columbus Southern Power Company and
Ohio Power Company

COLUMBUS SOUTHERN POWER COMPANY

2nd Revised Sheet No. 40-1
Cancels 1st Revised Sheet No. 40-1

P.U.C.O. NO. 6

SCHEDULE SL
(Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems. This schedule shall remain in effect through the last billing cycle of December 2007.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

Monthly Rate

Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution	Total
High Pressure Sodium:					
Standard	100	40	0.66	6.90	7.56
Standard	150	59	0.98	7.82	8.80
Standard	200	84	1.27	10.05	11.32
Standard	250 ¹	103	1.42	11.09	12.51
Standard	400	167	2.33	12.46	14.79
Cut Off	100	40	0.66	9.90	10.56
Cut Off	250	103	1.42	15.89	17.31
Cut Off	400	167	2.33	20.26	22.59
Mercury Vapor:					
Standard	100 ²	43	0.62	6.30	6.92
Standard	175 ³	72	0.98	7.22	8.20
Standard	400 ³	158	2.17	11.68	13.85

¹ No new installation after October 1, 1982

² No new installation after January 1, 1980

³ No new installation after May 21, 1992

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

(Continued on Sheet No. 40-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 13, 2006

Effective: Cycle 1 January 2007

Issued by
Kevin E. Walker, President
AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY

2nd Revised Sheet No. 41-1
Cancels 1st Revised Sheet No. 41-1

P.U.C.O. NO. 8

SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.88	5.55	7.43
Standard	150	59	2.68	5.98	8.66
Standard	200	84	3.92	7.25	11.17
Standard	250 ¹	103	4.59	7.47	12.06
Standard	400	167	6.27	9.08	15.35
Post Top	100	40	2.89	11.90	14.79
Post Top	150	59	3.78	12.34	16.12
Cut Off	100	40	1.90	8.79	10.69
Cut Off	250	103	5.69	11.88	17.57
Cut Off	400	167	5.17	13.18	18.35
Mercury Vapor					
Standard	100 ¹	43	1.47	6.19	7.66
Standard	175 ²	72	1.77	6.68	8.45
Standard	400 ²	158	4.44	9.77	14.21
Post Top	175 ²	72	0.98	12.48	13.46
Floodlight:					
High Pressure Sodium					
Standard	100	40	2.03	5.95	7.98
Standard	250	103	6.13	7.67	13.80
Standard	400	167	9.79	8.87	18.66
Standard	1000	378	35.21	11.97	47.18
Metal Halide					
Standard	250	100	5.88	8.76	14.64
Standard	400	158	9.09	9.51	18.60
Standard	1000	378	35.21	11.92	47.13

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

(Continued on Sheet No. 41-2)

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AEP Ohio

P.U.C.O. NO. 6

SCHEDULE OAD – SL
(Open Access Distribution - Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems and who request and receive electric generation service from a qualified CRES Provider.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

Monthly Rate

Type of Lamp	Nominal Lamp Wattage	Average Monthly KWH Usage	Rate Per Lamp Per Month
High Pressure Sodium (HPS)			
Standard	100	40	6.90
Standard	150	59	7.82
Standard	200	84	10.05
Standard	250	103	11.09 ¹
Standard	400	167	12.46
Cut Off	100	40	9.90
Cut Off	250	103	15.89
Cut Off	400	167	20.26
Mercury Vapor (MV)			
Standard	100	43	6.30 ²
Standard	175	72	7.22 ³
Standard	400	158	11.68 ³

¹No new installations after October 1, 1982.

²No new installations after January 1, 1980.

³No new installations after May 21, 1992.

(Continued on Sheet No. 40-2D)

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Effective: Cycle 1 January 2006

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AEP Ohio

P.U.C.O. NO. 6

SCHEDULE OAD - AL
(Open Access Distribution - Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas and who request and receive electric generation service from a qualified CRES Provider. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole:

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Rate Per Lamp Per Month	
			Luminaire (\$)	Floodlight (\$)
High Pressure Sodium (HPS)				
Standard	100	40	5.55	5.95
Standard	150	59	5.98	--
Standard	200	84	7.25	--
Standard	250	103	7.47 ¹	7.67
Standard	400	167	9.08	8.87
Standard	1000	378	--	11.97
Post Top	100	40	11.90	--
Post Top	150	59	12.34	--
Cut Off	100	40	8.79	--
Cut Off	250	103	11.88	--
Cut Off	400	167	13.18	--
Mercury Vapor (MV)				
Standard	100	43	6.19 ¹	--
Standard	175	72	6.68 ²	--
Standard	400	158	9.77 ²	--
Post Top	175	72	12.48 ²	--
Metal Halide (MH)				
Standard	250	100	--	8.76
Standard	400	158	--	9.51
Standard	100	378	--	11.92

¹No new installations after October 1, 1982.

²No new installations after May 21, 1992.

(Continued on Sheet No. 41-2D)

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OHIO POWER COMPANY

2nd Revised Sheet No. 40-1
Cancels 1st Revised Sheet No. 40-1

P.U.C.O. NO. 18

SCHEDULE OL
(Outdoor Lighting)Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision. This schedule shall remain in effect through the last billing cycle of December 2007.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.27	4.98	8.25
22,000 lumen high pressure sodium	5.26	5.90	11.16
22,000 lumen high pressure sodium floodlight	6.75	5.88	12.63
50,000 lumen high pressure sodium floodlight	8.45	6.49	14.94
17,000 lumen metal halide floodlight	4.40	7.45	11.85
29,000 lumen metal halide floodlight	5.99	6.83	12.82

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	0.96	7.22	8.18
4,000 lumen incandescent	1.51	7.77	9.28
7,000 lumen mercury	4.62	5.67	10.29
20,000 lumen mercury	8.44	7.23	15.67
20,000 lumen mercury floodlight	9.13	9.13	18.26
50,000 lumen mercury floodlight	17.52	10.39	27.91

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2)

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Kevin E. Walker, President
AEP Ohio

OHIO POWER COMPANY

2nd Revised Sheet No. 41-1
Cancels 1st Revised Sheet No. 41-1

P.U.C.O. NO. 18

SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This schedule shall remain in effect through the last billing cycle of December 2007.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
<i>Mercury Vapor:</i>			
7,000 lumen	2.01	3.82	5.83
11,000 lumen	2.85	4.41	7.26
20,000 lumen	4.01	4.70	8.71
50,000 lumen	7.39	8.48	15.87
<i>High Pressure Sodium:</i>			
9,000 lumen	2.80	3.39	6.19
16,000 lumen	3.66	3.45	7.11
22,000 lumen	4.59	3.95	8.54
50,000 lumen	7.40	4.24	11.64

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2)

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P.U.C.O. NO. 18

SCHEDULE OAD - OL
(Open Access Distribution - Outdoor Lighting Service)Availability of Service Availability of Service

Available for outdoor lighting to individual customers who request and receive electric generation service from a qualified CRES Provider. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision.

Monthly Rates**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company:

	Rate Per Lamp Per Month (\$)
9,000 lumen high pressure sodium	4.98
22,000 lumen high pressure sodium	5.90
22,000 lumen high pressure sodium floodlight	5.88
50,000 lumen high pressure sodium floodlight	6.49
17,000 lumen metal halide floodlight	7.45
29,000 lumen metal halide floodlight	6.83

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Rate Per Lamp Per Month (\$)
2,500 lumen incandescent	7.22
4,000 lumen incandescent	7.77
7,000 lumen mercury	5.67
20,000 lumen mercury	7.23
20,000 lumen mercury floodlight	9.13
50,000 lumen mercury floodlight	10.39

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2D)

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AEP Ohio

P.U.C.O. NO. 18

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions who request and receive electric generation service from a qualified CRES Provider. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Rates applicable to existing installations. Rates also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations.

	Rate Per Lamp Per Month			
	On Wood Pole**	On Metal Pole	Multiple Lamps On Metal Pole	Post Top
Mercury Vapor	(\$)	(\$)	(\$)	(\$)
7000 Lumen	3.82	7.43	—	—
11000 Lumen	4.41	8.71	—	—
20000 Lumen	4.70	9.33	7.24	—
50000 Lumen	8.48	13.56	—	—
7000 Lumen Post Top*	—	—	—	7.35
High Pressure Sodium				
9000 Lumen	3.39	8.46	5.92	—
16000 Lumen	3.45	8.50	5.96	—
22000 Lumen	3.95	9.02	6.48	—
50000 Lumen	4.24	9.31	6.78	—
9000 Lumen Post Top*	—	—	—	7.08

*Available where the customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

**Applicable to Company-owned fixtures on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2D)

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COLUMBUS SOUTHERN POWER COMPANY

3rd Revised Sheet No. 40-1
Cancels 2nd Revised Sheet No. 40-1

P.U.C.O. NO. 8

SCHEDULE SL
(Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems. This schedule shall remain in effect through the last billing cycle of December 2007.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution	Total
High Pressure Sodium:					
Standard	100	40	0.66	6.90	7.56
Standard	150	59	0.98	7.82	8.80
Standard	200	84	1.27	10.05	11.32
Standard	250 ¹	103	1.42	11.09	12.51
Standard	400	167	2.33	12.46	14.79
Cut Off	100	40	0.66	9.90	10.56
Cut Off	250	103	1.42	15.89	17.31
Cut Off	400	167	2.33	20.26	22.59
Mercury Vapor:					
Standard	100 ²	43	0.62	6.30	6.92
Standard	175 ³	72	0.98	7.22	8.20
Standard	400 ³	158	2.17	11.68	13.85

¹ No new installation after October 1, 1982

² No new installation after January 1, 1980

³ No new installation after May 21, 1992

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

(Continued on Sheet No. 40-2)

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3rd Revised Sheet No. 41-1
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SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting. This schedule shall remain in effect through the last billing cycle of December 2007.

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Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.88	5.55	7.43
Standard	150	59	2.68	5.98	8.66
Standard	200	84	3.92	7.25	11.17
Standard	250 ¹	103	4.59	7.47	12.06
Standard	400	167	6.27	9.08	15.35
Post Top	100	40	2.89	11.90	14.79
Post Top	150	59	3.78	12.34	16.12
Cut Off	100	40	1.90	8.79	10.69
Cut Off	250	103	5.69	11.88	17.57
Cut Off	400	167	5.17	13.18	18.35
Mercury Vapor					
Standard	100 ¹	43	1.47	6.19	7.66
Standard	175 ²	72	1.77	6.68	8.45
Standard	400 ²	158	4.44	9.77	14.21
Post Top	175 ²	72	0.98	12.48	13.46
Floodlight:					
High Pressure Sodium					
Standard	100	40	2.03	5.95	7.98
Standard	250	103	6.13	7.67	13.80
Standard	400	167	9.79	8.87	18.66
Standard	1000	378	35.21	11.97	47.18
Metal Halide					
Standard	250	100	5.88	8.76	14.64
Standard	400	158	9.09	9.51	18.60
Standard	1000	378	35.21	11.92	47.13

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

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COLUMBUS SOUTHERN POWER COMPANY

1st Revised Sheet No. 40-1D
Cancels Original Sheet No. 40-1D

P.U.C.O. NO. 6

SCHEDULE OAD – SL
(Open Access Distribution - Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems and who request and receive electric generation service from a qualified CRES Provider.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

Type of Lamp	Nominal Lamp Wattage	Average Monthly KWH Usage	Rate Per Lamp Per Month
High Pressure Sodium (HPS)			(\$)
Standard	100	40	6.90
Standard	150	59	7.82
Standard	200	84	10.05
Standard	250	103	11.09 ¹
Standard	400	167	12.46
Cut Off	100	40	9.90
Cut Off	250	103	15.89
Cut Off	400	167	20.26
Mercury Vapor (MV)			
Standard	100	43	6.30 ²
Standard	175	72	7.22 ³
Standard	400	158	11.68 ³

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Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Rate Per Lamp Per Month	
			Luminaire (\$)	Floodlight (\$)
High Pressure Sodium (HPS)				
Standard	100	40	5.55	5.95
Standard	150	59	5.98	--
Standard	200	84	7.25	--
Standard	250	103	7.47 ¹	7.67
Standard	400	167	9.08	8.87
Standard	1000	378	--	11.97
Post Top	100	40	11.90	--
Post Top	150	59	12.34	--
Cut Off	100	40	8.79	--
Cut Off	250	103	11.88	--
Cut Off	400	167	13.18	--
Mercury Vapor (MV)				
Standard	100	43	6.19 ¹	--
Standard	175	72	6.66 ²	--
Standard	400	158	9.77 ²	--
Post Top	175	72	12.46 ²	--
Metal Halide (MH)				
Standard	250	100	--	8.76
Standard	400	158	--	9.51
Standard	100	378	--	11.92

¹No new installations after October 1, 1982.²No new installations after May 21, 1992.

(Continued on Sheet No. 41-2D)

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OHIO POWER COMPANY

3rd Revised Sheet No. 40-1
Cancels 2nd Revised Sheet No. 40-1

P.U.C.O. NO. 18

SCHEDULE OL
(Outdoor Lighting)Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision. This schedule shall remain in effect through the last billing cycle of December 2007.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.27	4.98	8.25
22,000 lumen high pressure sodium	5.26	5.90	11.16
22,000 lumen high pressure sodium floodlight	6.75	5.88	12.63
50,000 lumen high pressure sodium floodlight	8.45	6.49	14.94
17,000 lumen metal halide floodlight	4.40	7.45	11.85
29,000 lumen metal halide floodlight	5.99	6.83	12.82

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	0.96	7.22	8.18
4,000 lumen incandescent	1.51	7.77	9.28
7,000 lumen mercury	4.62	5.67	10.29
20,000 lumen mercury	8.44	7.23	15.67
20,000 lumen mercury floodlight	9.13	9.13	18.26
50,000 lumen mercury floodlight	17.52	10.39	27.91

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2)

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OHIO POWER COMPANY

3rd Revised Sheet No. 41-1
Cancels 2nd Revised Sheet No. 41-1

P.U.C.O. NO. 18

SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This schedule shall remain in effect through the last billing cycle of December 2007.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
Mercury Vapor:			
7,000 lumen	2.01	3.82	5.83
11,000 lumen	2.85	4.41	7.26
20,000 lumen	4.01	4.70	8.71
50,000 lumen	7.39	8.48	15.87
High Pressure Sodium:			
9,000 lumen	2.80	3.39	6.19
16,000 lumen	3.66	3.45	7.11
22,000 lumen	4.59	3.95	8.54
50,000 lumen	7.40	4.24	11.64

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2)

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OHIO POWER COMPANY

1st Revised Sheet No. 40-1D
Cancels Original Sheet No. 40-1D

P.U.C.O. NO. 18

SCHEDULE OAD - OL
(Open Access Distribution - Outdoor Lighting Service)**Availability of Service**

Available for outdoor lighting to individual customers who request and receive electric generation service from a qualified CRES Provider. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rates**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company:

	Rate Per Lamp Per Month (\$)
9,000 lumen high pressure sodium	4.98
22,000 lumen high pressure sodium	5.90
22,000 lumen high pressure sodium floodlight	5.88
50,000 lumen high pressure sodium floodlight	6.49
17,000 lumen metal halide floodlight	7.45
29,000 lumen metal halide floodlight	6.83

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Rate Per Lamp Per Month (\$)
2,500 lumen incandescent	7.22
4,000 lumen incandescent	7.77
7,000 lumen mercury	5.67
20,000 lumen mercury	7.23
20,000 lumen mercury floodlight	9.13
50,000 lumen mercury floodlight	10.39

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2D)

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AEP Ohio

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions who request and receive electric generation service from a qualified CRES Provider. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Rates applicable to existing installations. Rates also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations.

	Rate Per Lamp Per Month			
	On Wood Pole**	On Metal Pole	Multiple Lamps On Metal Pole	Post Top
Mercury Vapor	(\$)	(\$)	(\$)	(\$)
7000 Lumen	3.82	7.43	--	--
11000 Lumen	4.41	8.71	--	--
20000 Lumen	4.70	9.33	7.24	--
50000 Lumen	8.48	13.56	--	--
7000 Lumen Post Top*	--	--	--	7.35
High Pressure Sodium				
9000 Lumen	3.39	8.46	5.92	--
16000 Lumen	3.45	8.50	5.96	--
22000 Lumen	3.95	9.02	6.48	--
50000 Lumen	4.24	9.31	6.78	--
9000 Lumen Post Top*	--	--	--	7.08

*Available where the customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

**Applicable to Company-owned fixtures on customer-owned facilities approved by the Company.

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COLUMBUS SOUTHERN POWER COMPANY

3rd Revised Sheet No. 40-1
Cancels 2nd Revised Sheet No. 40-1

P.U.C.O. NO. 6

SCHEDULE SL
(Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems. This schedule shall remain in effect through the last billing cycle of December 2007.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution	Total
High Pressure Sodium:					
Standard	100	40	0.66	6.90	7.56
Standard	150	59	0.98	7.82	8.80
Standard	200	84	1.27	10.05	11.32
Standard	250 ¹	103	1.42	11.09	12.51
Standard	400	167	2.33	12.46	14.79
Cut Off	100	40	0.66	9.90	10.56
Cut Off	250	103	1.42	15.89	17.31
Cut Off	400	167	2.33	20.26	22.59
Mercury Vapor:					
Standard	100 ²	43	0.62	6.30	6.92
Standard	175 ³	72	0.98	7.22	8.20
Standard	400 ³	158	2.17	11.68	13.85

¹ No new installation after October 1, 1982

² No new installation after January 1, 1980

³ No new installation after May 21, 1992

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

(Continued on Sheet No. 40-2)

Filed pursuant to Order dated _____ in Case No. 07-_____

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Kevin E. Walker, President
AEP Ohio

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COLUMBUS SOUTHERN POWER COMPANY

3rd Revised Sheet No. 41-1
Cancels 2nd Revised Sheet No. 41-1

P.U.C.O. NO. 6

SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting. This schedule shall remain in effect through the last billing cycle of December 2007.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.88	5.55	7.43
Standard	150	59	2.68	5.98	8.66
Standard	200	84	3.92	7.25	11.17
Standard	250 ¹	103	4.59	7.47	12.06
Standard	400	167	6.27	9.08	15.35
Post Top	100	40	2.89	11.90	14.79
Post Top	150	59	3.78	12.34	16.12
Cut Off	100	40	1.90	8.79	10.69
Cut Off	250	103	5.69	11.88	17.57
Cut Off	400	167	5.17	13.18	18.35
Mercury Vapor					
Standard	100 ¹	43	1.47	6.19	7.66
Standard	175 ²	72	1.77	6.68	8.45
Standard	400 ²	158	4.44	9.77	14.21
Post Top	175 ²	72	0.98	12.48	13.46
Floodlight:					
High Pressure Sodium					
Standard	100	40	2.03	5.95	7.98
Standard	250	103	6.13	7.67	13.80
Standard	400	167	9.79	8.87	18.66
Standard	1000	378	35.21	11.97	47.18
Metal Halide					
Standard	250	100	5.88	8.76	14.64
Standard	400	158	9.09	9.51	18.60
Standard	1000	378	35.21	11.92	47.13

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

(Continued on Sheet No. 41-2)

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COLUMBUS SOUTHERN POWER COMPANY

1st Revised Sheet No. 40-1D
Cancels Original Sheet No. 40-1D

P.U.C.O. NO. 6

SCHEDULE OAD – SL
(Open Access Distribution - Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems and who request and receive electric generation service from a qualified CRES Provider.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

Type of Lamp	Nominal Lamp Wattage	Average Monthly KWH Usage	Rate Per Lamp Per Month
High Pressure Sodium (HPS)			(\$)
Standard	100	40	6.90
Standard	150	59	7.82
Standard	200	84	10.05
Standard	250	103	11.09 ¹
Standard	400	167	12.46
Cut Off	100	40	9.90
Cut Off	250	103	15.89
Cut Off	400	167	20.26
Mercury Vapor (MV)			
Standard	100	43	6.30 ²
Standard	175	72	7.22 ³
Standard	400	158	11.68 ³

¹No new installations after October 1, 1982.

²No new installations after January 1, 1980.

³No new installations after May 21, 1992.

(Continued on Sheet No. 40-2D)

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AEP Ohio

SCHEDULE OAD - AL
(Open Access Distribution - Private Area Lighting Service)

Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas and who request and receive electric generation service from a qualified CRES Provider. This service is not available for street and highway lighting.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole:

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Rate Per Lamp Per Month	
			Luminaire (\$)	Floodlight (\$)
High Pressure Sodium (HPS)				
Standard	100	40	5.55	5.95
Standard	150	59	5.98	--
Standard	200	84	7.25	--
Standard	250	103	7.47 ¹	7.67
Standard	400	167	9.08	8.87
Standard	1000	378	--	11.97
Post Top	100	40	11.90	--
Post Top	150	59	12.34	--
Cut Off	100	40	8.79	--
Cut Off	250	103	11.88	--
Cut Off	400	167	13.18	--
Mercury Vapor (MV)				
Standard	100	43	6.19 ¹	--
Standard	175	72	6.68 ²	--
Standard	400	158	9.77 ²	--
Post Top	175	72	12.48 ²	--
Metal Halide (MH)				
Standard	250	100	--	8.76
Standard	400	158	--	9.51
Standard	100	378	--	11.92

¹No new installations after October 1, 1982.

²No new installations after May 21, 1992.

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OHIO POWER COMPANY

3rd Revised Sheet No. 40-1
Cancels 2nd Revised Sheet No. 40-1

P.U.C.O. NO. 18

SCHEDULE OL
(Outdoor Lighting)Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision. This schedule shall remain in effect through the last billing cycle of December 2007.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.27	4.98	8.25
22,000 lumen high pressure sodium	5.26	5.90	11.16
22,000 lumen high pressure sodium floodlight	6.75	5.88	12.63
50,000 lumen high pressure sodium floodlight	8.45	6.49	14.94
17,000 lumen metal halide floodlight	4.40	7.45	11.85
29,000 lumen metal halide floodlight	5.99	6.83	12.82

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	0.96	7.22	8.18
4,000 lumen incandescent	1.51	7.77	9.28
7,000 lumen mercury	4.62	5.67	10.29
20,000 lumen mercury	8.44	7.23	15.67
20,000 lumen mercury floodlight	9.13	9.13	18.26
50,000 lumen mercury floodlight	17.52	10.39	27.91

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

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Cancels 2nd Revised Sheet No. 41-1

P.U.C.O. NO. 18

SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This schedule shall remain in effect through the last billing cycle of December 2007.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
Mercury Vapor:			
7,000 lumen	2.01	3.82	5.83
11,000 lumen	2.85	4.41	7.26
20,000 lumen	4.01	4.70	8.71
50,000 lumen	7.39	8.48	15.87
High Pressure Sodium:			
9,000 lumen	2.80	3.39	6.19
16,000 lumen	3.66	3.45	7.11
22,000 lumen	4.59	3.95	8.54
50,000 lumen	7.40	4.24	11.64

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2)

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SCHEDULE OAD - OL
(Open Access Distribution - Outdoor Lighting Service)**Availability of Service**

Available for outdoor lighting to individual customers who request and receive electric generation service from a qualified CRES Provider. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Monthly Rates**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company:

	Rate Per Lamp Per Month (\$)
9,000 lumen high pressure sodium	4.98
22,000 lumen high pressure sodium	5.90
22,000 lumen high pressure sodium floodlight	5.88
50,000 lumen high pressure sodium floodlight	6.49
17,000 lumen metal halide floodlight	7.45
29,000 lumen metal halide floodlight	6.83

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Rate Per Lamp Per Month (\$)
2,500 lumen incandescent	7.22
4,000 lumen incandescent	7.77
7,000 lumen mercury	5.67
20,000 lumen mercury	7.23
20,000 lumen mercury floodlight	9.13
50,000 lumen mercury floodlight	10.39

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

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SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)**Availability of Service**

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions who request and receive electric generation service from a qualified CRES Provider. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Schedule.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Rates applicable to existing installations. Rates also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations.

	Rate Per Lamp Per Month			
	On Wood Pole**	On Metal Pole	Multiple Lamps On Metal Pole	Post Top
Mercury Vapor	(\$)	(\$)	(\$)	(\$)
7000 Lumen	3.82	7.43	--	--
11000 Lumen	4.41	8.71	--	--
20000 Lumen	4.70	9.33	7.24	--
50000 Lumen	8.48	13.56	--	--
7000 Lumen Post Top*	--	--	--	7.35
High Pressure Sodium				
9000 Lumen	3.39	8.46	5.92	--
16000 Lumen	3.45	8.50	5.96	--
22000 Lumen	3.95	9.02	6.48	--
50000 Lumen	4.24	9.31	6.78	--
9000 Lumen Post Top*	--	--	--	7.08

*Available where the customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

**Applicable to Company-owned fixtures on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2D)

Filed pursuant to Order dated _____ in Case No. 07-_____

Issued: _____

Effective: _____, 2007

Issued by
Kevin E. Walker, President
AEP Ohio

Explanation for Proposed Tariff Changes

This application is made pursuant to § 4909.18, Ohio Rev. Code, and requests to remove the offering of Mercury Vapor lights as an option in the companies' tariffs. This is consistent with the Energy Policy Act of 2005, which mandates that Mercury Vapor ballasts shall not be manufactured or imported after December 31, 2007. (See EPAct 13 5 (c)(4)). This directive eliminates the ability of the utility to purchase future Mercury Vapor fixtures. For this reason we ask that the tariff include language which states that Mercury Vapor lights are no longer available for installation.