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July 31, 2007

Attent 180 E 13 th F	Public Utilities Commission of Ohio tion: Docketing Division last Broad Street loor nbus, OH 43215-3793		·
RE:	In the Matter of The Application of DE-Ohio for Approval of its RS3P, Residential Three-Phase Tariff)	Case No. 07-625-EL-ATA
	In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of Changes to its Retail Electric Service (P.U.C.O. No. 19) to Add New Residential Three-Phase Service))	Case No. 07-626-EL-ATA
- 1			

Docketing Division:

Enclosed for filing in compliance with the Commission's Order dated July 25, 2007 in the above referenced cases are four (4) copies of Rate RS3P, Sheet No. 35. Also enclosed are copies of the updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Wonald R. Stock

Donald L. Storck Director, Rate Services

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed 7/3/07

RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) where the Company has an existing 208Y/120V network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges (a) Customer Charge	\$6.50 pe r month	\$6.50 per month
(b) Energy Charge First 1,000 kilowatt-hours Additional kilowatt-hours	\$0.019949 per kWh \$0.019949 per kWh	\$0.019949 per kWh \$0.019949 per kWh

Filed pursuant to an Order dated July 25, 2007 in Case No. 07-625-EL-ATA before the Public Utilities Commission of Ohio.

Issued: July 27, 2007 Effective: July 31, 2007

P.U.C.O. Electric No. 19 Original Sheet No. 35 Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 80, Rider RGR, Residential Generation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 89, Rider AG, Optional Alternative Generation Rider

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

3. Generation Charges

	Summer Period	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.037553 per kWh	\$0.037553 per kWh
Additional kilowatt-hours	\$0.047581 per kWh	\$0.014169 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 25, 2007 in Case No. 07-625-EL-ATA before the Public Utilities Commission of Ohio.

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Application of Service Regulations	27	04/03/06
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Disconnection of Service (4901:1-18 OAC)	Supplement B	04/03/06
RESIDENTIAL SERVICE		
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Summer Period	30	04/03/06
Winter Period	30	04/03/06
Rate ORH, Optional Residential Service with Electric Space Heating:		0 1100100
Summer Period	31	04/03/06
Winter Period	31	04/03/06
Rate HEC, Home Energy Check-up Service Program	32	04/03/06
Rate TD, Optional Time-of-Day Rate Summer Period		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
On Peak	33	04/03/06
~	33	04/03/06
Off Peak	აა	04/03/00
	22	04/03/06
On Peak	33	
Off Peak	33	04/03/06
Rate CUR, Common Use Residential Service	34	04/03/06
Rate RS3P, Residential Three-Phase Service	35	07/31/07
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Reserved for Future Use	37	04/03/06
Reserved for Future Use	38	04/03/06
Reserved for Future Use	39	04/03/06
DISTRIBUTION VOLTAGE SERVICE		
Rate DS, Service at Secondary Distribution Voltage		
- Secondary Metered	40	04/03/06
- Primary Meterad	40	04/03/06
Rider LM, Load Management Rider	40	0-1/00/00
- Load Up to 500 kW:		
- Churches	40	04/03/06
- Small Business	40	04/03/06
- Load Greater than 500 kW		*
- Secondary Metered	40	04/03/06
- Primary Metered	40	04/03/06
Rate GS-FL, Optional Unmetered for Small Fixed Loads	70	UT100/00
Less Than 540 Hours Use	41	04/03/06
540 Hours Use or Greater	41	04/03/06
	41	V4/U3/U0
Rate EH, Optional Rate for Electric Space Heating	40	0.4100.000
Winter Billing Rate	42	04/03/06

Filed pursuant to an Order dated July 11, 2007 in Case Nos. 06-91-EL-UNC, 06-92-EL-UNC and 06-03-GA-UNC before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Rate DM, Secondary Distribution Service-Small:		
Standard Service		
Summer Period	43	04/03/06
Winter Period	43	04/03/06
Sports Service		04/03/06
Summer Period	43	04/03/06
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Rider LM, Load Management Rider:		
Load Up to 500 kW:		
- Churches (Summer)	43	04/03/06
- Churches (Winter)	43	04/03/06
Rate DP, Service at Primary Distribution Voltage		0 00 0
12.5Kv		
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
34.5 kV	• •	0 11 001 00
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
Rider LM, Load Manager Rider:	44	04100/00
Load Grater than 500 kW:		
12.5 kV		
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
34.5 kV	44	0-100/00
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
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Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads	70	04/03/06
Attached Directly to Company's Power Lines	46	04/03/00
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Reserved for Future Use	48	04/03/06
Rate DI Distribution Interconnection Procedures	49	04/03/06
Nate Di Distribution interconnection Procedures	43	04/03/00
TRANSMISSION VOLTAGE SERVICE		
Rate TS, Service at Transmission Voltage Primary Voltage		
69kV		
- Secondary Metered	50	04/03/06
	= =	04/03/06
- Primary Metered	50	04/03/00
- Secondary Metered	50	O. (O. O. O
		04/03/06
- Primary Metered	50	04/03/06
Rider LM, Load Management Rider:		
Load Greater than 500 kW:		
69 kV	EO	0.4/00/00
- Secondary Metered	50 50	04/03/06
- Primary Metered	50	04/03/06
138 kV	5 0	0.410.000
- Secondary Metered	50 50	04/03/06
- Primary Metered	50	04/03/06

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Rider DSMR, Demand Side Management Cost Recovery Rider	52	07/31/07
Rider FPP, Fuel and Economy Purchased Power Rider	53	06/29/07
Rider IMF, Infrastructure Maintenance Fund Rider	54	04/03/06
Rider RSC, Rate Stabilization Charge Rider	55	04/03/06
Rider SRT, System Reliability Tracker.	56	01/02/07
Rider TCR, Transmission Cost Recovery Rider	57	05/31/07
	58	04/03/06
Rider DRI, Distribution Reliability Investment Rider		
Rider RSS, Rate Stabilization Surcredit Rider	59	03/01/07
LIGHTING SERVICE		
Rate SL, Street Lighting Service	60	04/03/06
Rate TL, Traffic Lighting Service:		
Energy Only	61	04/03/06
Limited Maintenance	61	04/03/06
Energy and Limited Maintenance	61	04/03/06
Rate OL, Outdoor Lighting Service:		
Private Outdoor Lighting Service	62	04/03/06
Standard Unit Equivalent Service.	62	04/03/06
Flood Lighting	62	04/03/06
Underground Service	62	04/03/06
Rate NSU, Street Lighting Service for Non-Standard Units:	02	0-1/00/00
Company Owned:		
Energy and Maintenance	63	04/03/06
Customer Owned:	00	Q-1/00/00
	63	04/03/06
Energy and Limited Maintenance.	03	04/03/00
Rate NSP, Private Outdoor Lighting for Non-Standard Units:		04/09/09
Overhead Distribution	64	04/03/06
Underground Distribution	64	04/03/06
Floodlighting	64	04/03/06
Rate SC, Street Lighting Service - Customer Owned:		
Energy Only	65	04/03/06
Energy and Limited Maintenance	65	04/03/06
Rate SE, Street Lighting Service:		
Overhead Equivalent	66	04/03/06
Rate UOLS, Unmetered Outdoor Lighting Electric Service	67	04/03/06
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		04/03/06
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Rider X, Line Extension Policy	73	04/03/06
Rider EEPF, Electricity Emergency Procedures for Long		0.4100.000
Term Fuel Shortages	74	04/03/06
Rider EEPC, Emergency Electric Procedures	75	04/03/06

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Rider BR, Brownfield Redevelopment Rider	77	04/03/06
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Rider GP, Green Power	79	07/13/07
Rider RGR, Residential Generation Rider	80	04/03/06
Rider EER, Energy Efficiency Revolving Loan Program Rider	81	04/03/06
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Rider OET, Ohio Excise Tax Rider	83	04/03/06
Rider RTC, Regulatory Transition Charge Rider	84	04/03/06
Rider SC, Shopping Credit Rider	85	04/03/06
Rider USR, Universal Service Fund Rider	86	01/02/07
Rider PLM, Peak Load Management Program	87	04/03/06
Reserved for Future Use	88	04/03/06
Rider AG, Optional Alternative Generation Rider	89	04/03/06
Ricer AG, Optional Alternative Generation Ricer	09	04/03/00
MISCELLANEOUS		
Rate RTP, Real Time Pricing Program		
Secondary Distribution Voltage (Rate DS):		
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
- Secondary Metered – RTP-LM	90	04/03/06
- Primary Metered – RTP-LM	90 90	04/03/06
Primary Distribution Voltage 42 5k/ (Pate DD).	30	U-4/03/00
Primary Distribution Voltage 12.5kV (Rate DP):	00	04/02/06
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
-Secondary Metered – RTP-LM	90	04/03/06
- Primary Metered – RTP-LM	90	04/03/06
Primary Distribution Voltage 34.5kV (Rate DP):		0.4400.000
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
-Secondary Metered – RTP-LM	90	04/03/06
- Primary Metered – RTP-LM	90	04/03/06
Transmission Voltage (Rate TS):		
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
- Secondary Metered – RTP-LM	90	04/03/06
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		06/05/06
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Rider UR, Urban Redevelopment Rider	101	06/05/06
Reserved for Future Use	102	
Rider MSR-E, Merger Savings Credit Rider-Electric	103	03/01/07
OT1170 - 1 5170		
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Rate PA, Pole Attachments Tariff (PUCO No. 1)	Sheet 1.4	04/03/06

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Arlington Heights	03	Trenton	52
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Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	••
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Columbia Township	55	Brown County	98
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Elmwood Place	06	Clinton County	95
Evendale	40	Columbia Township	55 55
Fairfax	40	Fayetteville	84
Forest Park	20		75
	20 07	FelicityHamilton County	91
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Golf Manor	38	Higginsport	79
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Madeira	21	Neville	83
Mariemont	09	New Richmond	74
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Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
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Mason	06
Morrow	07
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