

Northeast Ohio Natural Gas Corp.  
8500 Station Street Suite 100  
Mentor, OH 44060

FILE

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2007 JUL -2 PM 12: 55

PUCO

Renee J. Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 76-515-GA-ORD


Dear Secretary Jenkins:

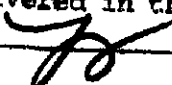
Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 05-515-GA-ORD an original and thirteen (13) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2007.

Thank you for your attention in this matter.

Sincerely,

  
Brian M. Wollet  
Accountant  
Northeast Ohio Natural Gas Corp.

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**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 10  
07-209-GA-GCR

**GAS COST RECOVERY RATE CALCULATION 49TH QUARTERLY**

PARTICULARS	
EXPECTED GAS COST (EGC)	\$8.3426 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(0.1794) /MCF
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	 \$8.1632 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2007 THROUGH  
JULY 31, 2007

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$10,273,192
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,273,192
TOTAL ANNUAL SALES	1,231,523 MCF
EXPECTED GAS COST (EGC) RATE	\$8.3426

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
48th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
47th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
46th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
45th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
49th QUARTERLY ACTUAL ADJUSTMENT	\$0.5158 /MCF
48th QUARTERLY ACTUAL ADJUSTMENT	(\$0.1370) /MCF
47th QUARTERLY ACTUAL ADJUSTMENT	(\$0.2930) /MCF
46th QUARTERLY ACTUAL ADJUSTMENT	(\$0.2652) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1794) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: June 29, 2007

BY: Brian M. Wollet

Title: Accountant

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2007

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			
	RESERVATION	COMMODITY	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>				
(A) INTERSTATE PIPELINE SUPPLIERS (SCH I-A)				
DOMINION EAST OHIO	\$585,420	\$4,061,126	\$0	\$4,646,546
TENNESSEE GAS PIPELINE COMPANY	0	636,793	0	636,793
COLUMBIA GAS TRANSMISSION CORPORATION	163,363	3,246,859	0	3,410,222
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$748,783</b>	<b>\$7,944,778</b>	<b>\$0</b>	<b>\$8,693,561</b>
(B) SYNTHETIC (SCH I-A)	0	0	0	0
(C) OTHER GAS COMPANIES (SCH I-B)	0	0	0	0
(D) OHIO PRODUCERS (SCH I-B)	0	1,579,631	0	1,579,631
(E) SELF HELP ARRANGEMENTS (SCH I-B)	0	0	0	0
(F) SPECIAL PURCHASES (SCH I-B)	0	0	0	0
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$748,783</b>	<b>\$9,524,409</b>	<b>\$0</b>	<b>\$10,273,192</b>

**UTILITY PRODUCTION**

**TOTAL UTILITY PRODUCTION (ATTACH DETAILS)**

0

**TOTAL EXPECTED GAS COST AMOUNT**

\$10,273,192

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2007

SUPPLIER OR TRANSPORTER NAME - DOMINION EAST OHIO

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
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**DEMAND**

CONTRACT DEMAND	\$48,785.00	12	\$585,420
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY	*		
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND</b>			<b>\$585,420</b>

**COMMODITY**

COMMODITY			
OTHER COMMODITY (SPECIFY)	*		
STORAGE WITHDRAWALS	7.5000	541,484	4,061,126
<b>TOTAL COMMODITY</b>			<b>\$4,061,126</b>

**MISCELLANEOUS**

TRANSPORTATION	*		
OTHER MISCELLANEOUS (SPECIFY)			
	*		
<b>TOTAL MISCELLANEOUS</b>			<b>\$0</b>

<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>	<b>\$4,646,546</b>
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PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2007

SUPPLIER OR TRANSPORTER NAME - TENNESSEE GAS PIPELINE COMPANY

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
<b>DEMAND:</b>			
CONTRACT DEMAND	\$0.0000	0	\$0
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
FSMA SPACE CHARGE	\$0.0000	0	\$0
FSMA DELIVERABILITY CHARGE	\$0.0000	0	\$0
<b>TOTAL DEMAND</b>			<b>\$0</b>

**COMMODITY:**

COMMODITY	\$8.2500	77,187	\$636,793
OTHER COMMODITY	0.0000	0	0
STORAGE WITHDRAWALS	0.0000	0	0
	0.0000	0	0
<b>TOTAL COMMODITY</b>			<b>\$636,793</b>

**MISCELLANEOUS:**

TRANSPORTATION	\$0.0000	0	\$0
OTHER MISCELLANEOUS (SPECIFY)	\$0.0000	0	\$0
STORAGE WITHDRAWALS	\$0.0000	0	\$0
			0
<b>TOTAL MISCELLANEOUS</b>			<b>\$0</b>

**TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER**

**\$636,793**

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2007

SUPPLIER OR TRANSPORTER NAME - COLUMBIA GAS TRANSMISSION COMPANY

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
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**DEMAND:**

CONTRACT DEMAND	\$5.9840	27,300	\$163,363
<b>TOTAL DEMAND</b>			<b>\$163,363</b>

**COMMODITY:**

COMMODITY	\$7.5000	317,793	\$2,383,447
STORAGE WITHDRAWALS	\$7.3320	117,759	\$863,412
<b>TOTAL COMMODITY</b>			<b>\$3,246,859</b>

**MISCELLANEOUS:**

MISCELLANEOUS			0
<b>TOTAL MISCELLANEOUS</b>			<b>\$0</b>

<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>\$3,410,222</b>
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PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
OTHER PRIMARY GAS SUPPLIERS - LOCAL PRODUCTION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2007

SUPPLIER NAME	UNIT RATE (\$/MCF)	12 MONTH VOLUME (MCF)	EXPECTED GAS COST AMOUNT \$
<b>SUPPLIER NAME</b>			
<b>OTHER GAS COMPANIES</b>			
<b>TOTAL OTHER GAS COMPANIES</b>			<b>\$0</b>
<b>OHIO PRODUCERS</b>			
DEMAND - VARIOUS	\$0.0000	0	\$0
COMMODITY - VARIOUS	\$8.3948	188,168	\$1,579,631
TRANSPORTATION - VARIOUS	\$0.0000	0	\$0
<b>TOTAL OHIO PRODUCERS</b>			<b>\$1,579,631</b>
<b>SELF-HELP ARRANGEMENT</b>			
<b>TOTAL SELF-HELP ARRANGEMENT</b>			<b>\$0</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER</b>			<b>\$1,579,631</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED FEBRUARY 28, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/07	MCF	1,231,523
TOTAL SALES:TWELVE MONTHS ENDED 2/28/07	MCF	1,231,523
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/07	MCF	1,231,523
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 8/31/05**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	\$0



## NORTHEAST OHIO NATURAL GAS CORPORATION

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 2/28/07

MMM-YY	DESCRIPTION	AMOUNT
Dec-06		\$0.00
Jan-07		\$0.00
Feb-07		\$0.00
		<u>\$0.00</u>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED FEBRUARY 28, 2007

PARTICULARS	UNIT	MONTH Dec-06	MONTH Jan-07	MONTH Feb-07
<b>SUPPLY VOLUME PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	MCF	164,187	169,684	214,482
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	(5,611)	16,807	34,241
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>158,576</b>	<b>186,491</b>	<b>248,723</b>

<b>SUPPLY COST PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	\$	1,623,737	1,419,076	2,303,830
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$	(53,469)	130,696	251,202
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,570,268</b>	<b>1,549,771</b>	<b>2,555,032</b>

<b>SALES VOLUMES:</b>				
JURISDICTIONAL	MCF	149,326	177,974	255,595
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>149,326</b>	<b>177,974</b>	<b>255,595</b>

<b>UNIT BOOK COST OF GAS:</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$10.5157	\$8.7078	\$9.9964
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	8.8490	8.4140	8.6770
DIFFERENCE	\$/MCF	\$1.6667	\$0.2938	\$1.3194
TIMES : JURISDICTIONAL SALES	MCF	149,326	177,974	255,595
<b>MONTHLY COST DIFFERENCE</b>		<b>\$248,881</b>	<b>\$52,289</b>	<b>\$337,232</b>

BALANCE ADJUSTMENT SCHEDULE IV-A (\$3,217)

<b>PARTICULARS</b>		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$635,185
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/07		1,231,523
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>		<b>\$0.5158</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED FEBRUARY 28, 2007

<b>PARTICULARS</b>	<b>AMOUNT</b>
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 49TH QTR	\$99,207
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ .080/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,060,820 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$84,866
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$14,341</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 49TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,060,820 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 48TH QTR	(\$17,558)
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 139,913 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<b>(\$17,558)</b>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$3,217)</b>