Large Filing Separator Sheet

Case Number: 07-551-EL-AIR
07-552-EL-ATA
07-553-EL-AAM
07-554-EL-UNC

Date Filed: 6/7/2007

Section: Part 9

Number of Pages: 137

Description of Document:

Toledo Edison Co.
Volume 2
Section 11
Schedules E-3, E-3.1, E-4, E-4.1, E-5

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CURRENT ANNUALIZED CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS544	RESIDENTIAL RATE (WATER HEATING) (SHEET 16)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	4,232		$4.7500	$20,103	9.47	$0	-	$0	$20,103	-
5		THREE-PHASE SERVICE	4		$8.7500	$31	0.01	$0	-	$0	$31	-
6		ENERGY CHARGE:										
7		FIRST 500 kWh, PER kWh		1,636,254	$0.0183	$30,009	14.14	$0	-	$0	$30,009	-
8		NEXT 400 kWh, PER kWh		886,537	$0.0147	$13,032	6.14	$0	-	$0	$13,032	-
9		ALL ADDITIONAL kWh, PER kWh		813,090	$0.0147	$11,952	5.63	$0	-	$0	$11,952	-
10		TOTAL ENERGY CHARGE				$54,993	25.91	$0	-	$0	$54,993	-
11		TOTAL DISTRIBUTION	4,236	3,335,881		$75,127	35.40	$0	-	$0	$75,127	-
12												
13	TOTAL SUMMER		4,236	3,335,881		$75,127	35.40	$0	-	$0	$75,127	-
14												
15	WINTER:											
16		DISTRIBUTION CHARGES:										
17		CUSTOMER CHARGE:										
18		SINGLE-PHASE SERVICE	8,374		$4.7500	$39,778	18.74	$0	-	$0	$39,778	-
19		THREE-PHASE SERVICE	7		$8.7500	$62	0.03	$0	-	$0	$62	-
20		ENERGY CHARGE:										
21		FIRST 500 kWh, PER kWh		3,185,954	$0.0165	$52,600	24.78	$0	-	$0	$52,600	-
22		NEXT 400 kWh, PER kWh		1,760,917	$0.0138	$24,318	11.46	$0	-	$0	$24,318	-
23		ALL ADDITIONAL kWh, PER kWh		2,386,353	$0.0085	$20,356	9.59	$0	-	$0	$20,356	-
24		TOTAL ENERGY CHARGE				$97,274	45.83	$0	-	$0	$97,274	-
25		TOTAL DISTRIBUTION	8,381	7,333,225		$137,114	64.60	$0	-	$0	$137,114	-
26		TOTAL WINTER	8,381	7,333,225		$137,114	64.60	$0	-	$0	$137,114	-
27												
28	RIDERS:											
29		STATE KWH TAX :										
30		FIRST 2000 kWhs, PER kWh		9,963,663	$0.0047	$46,331	21.83	$0	-	$0	$46,331	-
31		NEXT 13000 kWhs, PER kWh		641,601	$0.0042	$2,688	1.27	$0	-	$0	$2,688	-
32		ALL EXCESS OVER 15000 kWhs, PER kWh		63,642	$0.0036	$232	0.11	$0	-	$0	$232	-
33		TOTAL STATE KWH TAX		10,669,106		$49,251	23.21	$0	-	$0	$49,251	-
34												
35		STATE KWH TAX BACKOUT CREDIT :		10,669,106		-$49,251	(23.21)	$0	-	$0	-$49,251	-
36												
37	TOTAL RS544		12,617	10,669,106		$212,242	100.00	$0	-	$0	$212,242	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS571	RESIDENTIAL RATE (SHEET 17)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	97,357		$4.5200	$440,054	3.50	$0	-	$0	$440,054	-
5		THREE-PHASE SERVICE	151		$8.3300	$1,259	0.01	$0	-	$0	$1,259	-
6		ENERGY CHARGE:										
7		FIRST 500 kWh, PER kWh		48,525,878	$0.0356	$1,729,462	13.77	$0	-	$0	$1,729,462	-
8		NEXT 400 kWh, PER kWh		21,919,127	$0.0286	$625,791	4.98	$0	-	$0	$625,791	-
9		ALL ADDITIONAL kWh, PER kWh		21,996,167	$0.0316	$694,859	5.53	$0	-	$0	$694,859	-
10		TOTAL ENERGY CHARGE				$3,050,112	24.28	$0	-	$0	$3,050,112	-
11		TOTAL DISTRIBUTION	97,508	92,441,172		$3,491,426	27.79	$0	-	$0	$3,491,426	-
12												
13		TOTAL SUMMER	97,508	92,441,172		$3,491,426	27.79	$0	-	$0	$3,491,426	-
14												
15	WINTER:											
16		DISTRIBUTION CHARGES:										
17		CUSTOMER CHARGE:										
18		SINGLE-PHASE SERVICE	194,453		$4.5200	$878,927	7.00	$0	-	$0	$878,927	-
19		THREE-PHASE SERVICE	302		$8.3300	$2,516	0.02	$0	-	$0	$2,515	-
20		ENERGY CHARGE:										
21		FIRST 500 kWh, PER kWh		99,526,066	$0.0321	$3,195,782	25.44	$0	-	$0	$3,195,782	-
22		NEXT 400 kWh, PER kWh		58,655,098	$0.0269	$1,575,476	12.54	$0	-	$0	$1,575,476	-
23		ALL ADDITIONAL kWh, PER kWh		123,616,650	$0.0123	$1,518,012	12.08	$0	-	$0	$1,518,012	-
24		TOTAL ENERGY CHARGE				$6,289,270	50.06	$0	-	$0	$6,289,270	-
25		TOTAL DISTRIBUTION	194,755	281,797,814		$7,170,712	57.08	$0	-	$0	$7,170,712	-
26												
27		TOTAL WINTER	194,755	281,797,814		$7,170,712	57.08	$0	-	$0	$7,170,712	-
28												
29	RIDERS:											
30		STATE AND LOCAL TAX RIDER:										
31		FIRST 2000 kWhs, PER kWh		329,709,063	$0.0047	$1,533,147	12.20	$0	-	$0	$1,533,147	-
32		NEXT 13000 kWhs, PER kWh		44,342,631	$0.0042	$185,796	1.48	$0	-	$0	$185,796	-
33		ALL EXCESS OVER 15000 kWhs, PER kWh		187,292	$0.0036	$680	0.01	$0	-	$0	$680	-
34		TOTAL KWH TAX		374,238,986		$1,719,623	13.69	$0	-	$0	$1,719,623	-
35		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$210,471	1.68	$0	-	$0	$210,471	-
36		TOTAL STATE AND LOCAL TAX RIDER		374,238,986		$1,930,093	15.36	$0	-	$0	$1,930,093	-
37												
38		TOTAL RIDERS	292,263	374,238,986		$1,930,093	15.36	$0	-	$0	$1,930,093	-
39												
40		EMPLOYEE DISCOUNT										
41		TOTAL EMPLOYEE DISCOUNT				-$29,688	(0.24)	$0	-	$0	-$29,688	-
42												
43	TOTAL RS571		292,263	374,238,986		$12,562,543	100.00	$0	-	$0	$12,562,543	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CURRENT ANNUALIZED CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS574	RESIDENTIAL RATE (SHEET 18)										
1	SUMMER:											
2	DISTRIBUTION CHARGES:											
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	5,090		$4.5200	$23,008	3.81	$0	-	$0	$23,008	-
5		THREE-PHASE SERVICE	3		$8.3300	$28	0.00	$0	-	$0	$28	-
6		ENERGY CHARGE:										
7		FIRST 500 kWh, PER kWh		1,860,003	$0.0405	$75,386	12.47	$0	-	$0	$75,386	-
8		NEXT 400 kWh, PER kWh		853,665	$0.0325	$27,710	4.59	$0	-	$0	$27,710	-
9		ALL ADDITIONAL kWh, PER kWh		579,709	$0.0359	$20,829	3.45	$0	-	$0	$20,829	-
10		TOTAL ENERGY CHARGE				$123,925	20.51	$0	-	$0	$123,925	-
11		TOTAL DISTRIBUTION	5,094	3,293,377		$146,961	24.32	$0	-	$0	$146,961	-
12												
13	TOTAL SUMMER		5,094	3,293,377		$146,961	24.32	$0	-	$0	$146,961	-
14												
15	WINTER:											
16	DISTRIBUTION CHARGES:											
17		CUSTOMER CHARGE:										
18		SINGLE-PHASE SERVICE	10,519		$4.5200	$47,548	7.87	$0	-	$0	$47,548	-
19		THREE-PHASE SERVICE	7		$8.3300	$57	0.01	$0	-	$0	$57	-
20		ENERGY CHARGE:										
21		FIRST 500 kWh, PER kWh		4,153,964	$0.0365	$151,454	25.06	$0	-	$0	$151,454	-
22		NEXT 400 kWh, PER kWh		2,763,674	$0.0305	$84,320	13.95	$0	-	$0	$84,320	-
23		ALL ADDITIONAL kWh, PER kWh		6,085,642	$0.0146	$88,790	14.69	$0	-	$0	$88,790	-
24		TOTAL ENERGY CHARGE				$324,563	53.71	$0	-	$0	$324,563	-
25		TOTAL DISTRIBUTION	10,526	13,003,279		$372,168	61.59	$0	-	$0	$372,168	-
26												
27	TOTAL WINTER		10,526	13,003,279		$372,168	61.59	$0	-	$0	$372,168	-
28												
29	RIDERS:											
30	STATE AND LOCAL TAX RIDER:											
31		FIRST 2000 kWhs, PER kWh		14,446,931	$0.0047	$67,178	11.12	$0	-	$0	$67,178	-
32		NEXT 13000 kWhs, PER kWh		1,849,726	$0.0042	$7,750	1.28	$0	-	$0	$7,750	-
33		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0038	$0	0.00	$0	-	$0	$0	-
34		TOTAL KWH TAX		16,296,657		$74,929	12.40	$0	-	$0	$74,929	-
35		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$10,248	1.70	$0	-	$0	$10,248	-
36		TOTAL STATE AND LOCAL TAX RIDER		16,296,657		$85,176	14.09	$0	-	$0	$85,176	-
37												
38	TOTAL RIDERS		15,620	16,296,657		$85,176	14.09	$0	-	$0	$85,176	-
39												
40	TOTAL RS574		15,620	16,296,657		$604,305	100.00	$0	-	$0	$604,305	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1	RS690	CONTROLLED WATER HEATING										
2												
3		DISTRIBUTION CHARGE:										
4		CUSTOMER CHARGE	2,724		$2.0500	$5,584	38.08	$0	-	$0	$5,584	-
5		ENERGY CHARGE										
6		PER kWh		353,703	$0.0257	$9,101	62.06	$0	-	$0	$9,101	-
7		TOTAL DISTRIBUTION CHARGE	2,724	353,703		$14,685	100.14	$0	-	$0	$14,685	-
8												
9	TOTAL		2,724	353,703		$14,685	100.14	$0	-	$0	$14,685	-
10												
11	RIDERS:											
12		EMPLOYEE DISCOUNT										
13		Total Employee Discounts				-$20	(0.14)	$0	-	$0	-$20	-
14												
15		STATE KWH TAX:										
16		FIRST 2000 kWhs, PER kWh		353,703	$0.0047	$1,645	11.22	$0	-	$0	$1,645	-
17		NEXT 13000 kWhs, PER kWh		-	$0.0042	$0	0.00	$0	-	$0	$0	-
18		ALL EXCESS OVER 15000 kWhs, PER kWh		-	$0.0036	$0	0.00	$0	-	$0	$0	-
19		TOTAL STATE KWH TAX		353,703		$1,645	11.22	$0	-	$0	$1,645	-
20												
21		STATE KWH TAX BACKOUT CREDIT:				-$1,645	(11.22)	$0	-	$0	-$1,645	-
22												
23		STATE KWH TAX SELF-ASSESSOR CREDIT:										
24		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
25		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
26		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
27		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		-		$0	0.00	$0	-	$0	$0	-
28												
29	TOTAL RS690		2,724	353,703		$14,665	100.00	$0	-	$0	$14,665	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	RS691	CONTROLLED WATER HEATING (PIPP)										
1		DISTRIBUTION CHARGE:										
2		CUSTOMER CHARGE	48		$2.0500	$98	27.91	$0	-	$0	$98	-
3		ENERGY CHARGE										
4		PER kWh		10,215	$0.0249	$254	72.09	$0	-	$0	$254	-
5		TOTAL DISTRIBUTION CHARGE	48	10,215		$353	100.00	$0	-	$0	$353	-
6												
7	TOTAL		48	10,215		$353	100.00	$0	-	$0	$353	-
8												
9	RIDERS:											
10		EMPLOYEE DISCOUNT										
11		Total Employee Discounts				$0	0.00	$0	-	$0	$0	-
12												
13		STATE KWH TAX :										
14		FIRST 2000 kWhs, PER kWh		10,215	$0.0047	$47	13.47	$0	-	$0	$47	-
15		NEXT 13000 kWhs, PER kWh		0	$0.0042	$0	0.00	$0	-	$0	$0	-
16		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
17		TOTAL STATE KWH TAX		10,215		$47	13.47	$0	-	$0	$47	-
18												
19		STATE KWH TAX BACKOUT CREDIT :		10,215		-$47	(13.47)	$0	-	$0	-$47	-
20												
21		STATE KWH TAX SELF-ASSESSOR CREDIT :										
22		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
23		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
24		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
25		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		-		$0	0.00	$0	-	$0	$0	-
26												
27	TOTAL RS691		48	10,215		$353	100.00	$0	-	$0	$353	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 12 of 48
WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS591	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 19)										
1		SUMMER:										
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	5,710		$4.5200	$25,810	5.80	$0	-	$0	$25,810	-
5		THREE-PHASE SERVICE	0		$8.3300	$0	0.00	$0	-	$0	$0	-
6		ENERGY CHARGE:										
7		FIRST 300 kWh, PER kWh		1,276,472	$0.0493	$62,879	14.14	$0	-	$0	$62,879	-
8		NEXT 300 kWh, PER kWh		774,107	$0.0493	$38,133	8.57	$0	-	$0	$38,133	-
9		NEXT 400 kWh, PER kWh		351,265	$0.0395	$13,864	3.12	$0	-	$0	$13,864	-
10		NEXT 1000 kWh, PER kWh		119,439	$0.0437	$5,214	1.17	$0	-	$0	$5,214	-
11		OVER 2000 kWh, PER kWh		6,395	$0.0481	$308	0.07	$0	-	$0	$308	-
12		TOTAL ENERGY CHARGE				$120,397	27.07	$0	-	$0	$120,397	-
13		TOTAL DISTRIBUTION	5,710	2,627,678		$146,207	32.87	$0	-	$0	$146,207	-
14		TOTAL SUMMER	5,710	2,527,678		$146,207	32.87	$0	-	$0	$146,207	-
15												
16		WINTER:										
17		DISTRIBUTION CHARGES:										
18		CUSTOMER CHARGE:										
19		SINGLE-PHASE SERVICE	11,147		$4.5200	$50,384	11.33	$0	-	$0	$50,384	-
20		THREE-PHASE SERVICE	0		$8.3300	$0	0.00	$0	-	$0	$0	-
21		ENERGY CHARGE:										
22		FIRST 300 kWh, PER kWh		2,694,829	$0.0444	$119,543	26.88	$0	-	$0	$119,543	-
23		NEXT 300 kWh, PER kWh		2,194,775	$0.0099	$21,706	4.88	$0	-	$0	$21,706	-
24		NEXT 400 kWh, PER kWh		1,879,062	$0.0099	$18,584	4.18	$0	-	$0	$18,584	-
25		NEXT 1000 kWh, PER kWh		1,533,291	$0.0099	$15,164	3.41	$0	-	$0	$15,164	-
26		OVER 2000 kWh, PER kWh		313,818	$0.0444	$13,921		$0	-	$0	$13,921	-
27		TOTAL ENERGY CHARGE				$188,918	42.47	$0	-	$0	$188,918	-
28		TOTAL DISTRIBUTION	11,147	8,615,773		$239,302	53.80	$0	-	$0	$239,302	-
29												
30		TOTAL WINTER	11,147	8,615,773		$239,302	53.80	$0	-	$0	$239,302	-
31												
32		RIDERS:										
33		STATE AND LOCAL TAX RIDER:										
34		FIRST 2000 kWhs, PER kWh		10,834,774	$0.0047	$50,382	11.33	$0	-	$0	$50,382	-
35		NEXT 13000 kWhs, PER kWh		308,677	$0.0042	$1,293	0.29	$0	-	$0	$1,293	-
36		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
37		TOTAL KWH TAX		11,143,451		$51,675	11.62	$0	-	$0	$51,675	-
38		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$7,610	1.71	$0	-	$0	$7,610	-
39		TOTAL STATE AND LOCAL TAX RIDER		11,143,451		$59,285	13.33	$0	-	$0	$59,285	-
40												
41		TOTAL RIDERS	16,857	11,143,451		$59,285	13.33	$0	-	$0	$59,285	-
42												
43		TOTAL RS591	16,857	11,143,451		$444,794	100.00	$0	-	$0	$444,794	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 13 of 48
WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS594	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 20)										
1	SUMMER:											
2	DISTRIBUTION CHARGES:											
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	442		$4.5200	$1,999	5.06	$0	-	$0	$1,999	-
5		THREE-PHASE SERVICE	0		$8.3300	$0	0.00	$0	-	$0	$0	-
6		ENERGY CHARGE:										
7		FIRST 300 kWh, PER kWh		107,412	$0.0418	$4,494	11.39	$0	-	$0	$4,494	-
8		NEXT 300 kWh, PER kWh		75,679	$0.0418	$3,166	8.02	$0	-	$0	$3,166	-
9		NEXT 400 kWh, PER kWh		45,643	$0.0338	$1,540	3.90	$0	-	$0	$1,540	-
10		NEXT 1000 kWh, PER kWh		19,746	$0.0350	$692	1.75	$0	-	$0	$692	-
11		OVER 2000 kWh, PER kWh		1,254	$0.0350	$44	0.11	$0	-	$0	$44	-
12		TOTAL ENERGY CHARGE				$9,936	25.18	$0	-	$0	$9,936	-
13		TOTAL DISTRIBUTION	442	249,633		$11,935	30.24	$0	-	$0	$11,935	-
14												
15	TOTAL SUMMER		442	249,633		$11,935	30.24	$0	-	$0	$11,935	-
16												
17	WINTER:											
18	DISTRIBUTION CHARGES:											
19		CUSTOMER CHARGE:										
20		SINGLE-PHASE SERVICE	808		$4.5200	$3,653	9.26	$0	-	$0	$3,653	-
21		THREE-PHASE SERVICE	0		$8.3300	$0	0.00	$0	-	$0	$0	-
22		ENERGY CHARGE:										
23		FIRST 300 kWh, PER kWh		205,232	$0.0377	$7,727	19.58	$0	-	$0	$7,727	-
24		NEXT 300 kWh, PER kWh		186,317	$0.0088	$1,629	4.13	$0	-	$0	$1,629	-
25		NEXT 400 kWh, PER kWh		187,011	$0.0088	$1,644	4.17	$0	-	$0	$1,644	-
26		NEXT 1000 kWh, PER kWh		221,398	$0.0088	$1,944	4.93	$0	-	$0	$1,944	-
27		OVER 2000 kWh, PER kWh		129,033	$0.0377	$4,858	12.31	$0	-	$0	$4,858	-
28		TOTAL ENERGY CHARGE				$17,802	45.11	$0	-	$0	$17,802	-
29		TOTAL DISTRIBUTION	808	927,990		$21,455	54.36	$0	-	$0	$21,455	-
30												
31	TOTAL WINTER		808	927,990		$21,455	54.36	$0	-	$0	$21,455	-
32												
33	RIDERS:											
34	STATE AND LOCAL TAX RIDER:											
35		FIRST 2000 kWhs, PER kWh		1,049,629	$0.0047	$4,881	12.37	$0	-	$0	$4,881	-
36		NEXT 13000 kWhs, PER kWh		127,994	$0.0042	$536	1.36	$0	-	$0	$536	-
37		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
38		TOTAL KWH TAX		1,177,623		$5,417	13.73	$0	-	$0	$5,417	-
39		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$659	1.67	$0	-	$0	$659	-
40		TOTAL STATE AND LOCAL TAX RIDER		1,177,623		$6,076	15.40	$0	-	$0	$6,076	-
41												
42	TOTAL RIDERS	-	1,250	1,177,623		$6,076	15.40	$0	-	$0	$6,076	-
43												
44	TOTAL RS594		1,250	1,177,623		$39,466	100.00	$0	-	$0	$39,466	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
		CURRENT ANNUALIZED										
1	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)										
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	132		$8.8200	$1,164	0.55	$0	-	$0	$1,164	-
5		THREE-PHASE SERVICE	984		$14.7000	$14,465	6.81	$0	-	$0	$14,465	-
6		ENERGY CHARGE:										
7		FIRST 130 KWH PER KW		3,838,609	$0.0353	$135,541	63.80	$0	-	$0	$135,541	-
8		NEXT 170 KWH PER KW		3,410,683	$0.0056	$18,929	8.91	$0	-	$0	$18,929	-
9		NEXT 150 KWH PER KW		1,155,315	$0.0028	$3,223						
10		ALL ADDITIONAL KWH, PER KWH		209,405	$0.0022	$452						
11		TOTAL DISTRIBUTION CHARGE	1,116	8,614,013		$173,775	81.79	$0	-	$0	$173,775	-
12												
13		TOTAL ORDINANCE 2-5	1,116	8,614,013		$173,775	81.79	$0	-	$0	$173,775	-
14												
15		RIDERS:										
16		STATE AND LOCAL TAX RIDER:										
17		FIRST 2000 kWhS PER kWh		1,605,330	$0.0047	$7,465	3.51	$0	-	$0	$7,465	-
18		NEXT 13000 kWhS PER kWh		4,188,377	$0.0042	$17,549	8.26	$0	-	$0	$17,549	-
19		ALL EXCESS OVER 15000 kWhS PER kWh		2,820,305	$0.0036	$10,238	4.82	$0	-	$0	$10,238	-
20		TOTAL KWH TAX		8,614,013		$35,252	16.59	$0	-	$0	$35,252	-
21		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$3,430	1.61	$0	-	$0	$3,430	-
22		TOTAL STATE AND LOCAL TAX RIDER		8,614,013		$38,682	18.21	$0	-	$0	$38,682	-
23												
24		TOTAL RIDERS	1,116	8,614,013		$38,682	18.21	$0	-	$0	$38,682	-
25												
26		TOTAL GS618	1,116	8,614,013		$212,457	100.00	$0	-	$0	$212,457	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)										
1												
2	DISTRIBUTION CHARGES:											
3		CUSTOMER CHARGE:	264		$182.0200	$48,053						
4		ENERGY CHARGE:										
5		FIRST 130 KWH PER KW		28,348,755	$0.0543	$1,539,054	71.00	$0	-	$0	$1,539,054	-
6		NEXT 170 KWH PER KW		34,528,163	$0.0086	$296,597	13.68	$0	-	$0	$296,597	-
7		NEXT 150 KWH PER KW		26,746,341	$0.0043	$114,474						
8		ALL ADDITIONAL KWH, PER KWH		11,326,948	$0.0034	$37,945						
9		MINIMUM BILLS				$11,940						
10	TOTAL DISTRIBUTION CHARGE		264	100,950,207		$2,048,064	94.48	$0	-	$0	$2,048,064	-
11												
12	TOTAL ORDINANCE 2-5		264	100,950,207		$2,048,064	94.48	$0	-	$0	$2,048,064	-
13												
14	RIDERS:											
15	STATE AND LOCAL TAX RIDER:											
16		FIRST 2000 kWhS PER kWh		519,502	$0.0047	$2,416	0.11	$0	-	$0	$2,416	-
17		NEXT 13000 kWhS PER kWh		3,376,212	$0.0042	$14,146	0.65	$0	-	$0	$14,146	-
18		ALL EXCESS OVER 15000 kWhS PER kWh		97,054,493	$0.0036	$352,308	16.25	$0	-	$0	$352,308	-
19		TOTAL KWH TAX		100,950,207		$368,870	17.02	$0	-	$0	$368,870	-
20		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$40,429	1.87	$0	-	$0	$40,429	-
21		TOTAL STATE AND LOCAL TAX RIDER		100,950,207		$409,299	18.88	$0	-	$0	$409,299	-
22												
23	TOTAL RIDERS		264	100,950,207		$409,299	18.88	$0	-	$0	$409,299	-
24												
25	SUBSTATION DISCOUNT											
26		Total Substation Discounts				-$188,555	(8.70)	$0	-	$0	-$188,555	-
27	TRANSFORMER DISCOUNT											
28		Total Transformer Discounts				-$101,168	(4.67)	$0	-	$0	-$101,168	-
29												
30	TOTAL GS605		264	100,950,207		$2,167,639	100.00	$0	-	$0	$2,167,639	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 16 of 48
WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS661, GS663	SMALL GENERAL SERVICE RATE (SHEET 40)										
1												
2	SUMMER	WITH DEMAND METER INSTALLED										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE-PHASE SERVICE	37		$9.0000	$330	1.54	-	-	-	$330	-
6		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	-	-	-	$0	-
7		DEMAND CHARGE:										
8		FIRST 50 kWd, PER KW		758	$3.0300	$2,298	10.73	-	-	-	$2,298	-
9		ALL ADDITIONAL kWd, PER KW		760	$2.7950	$2,125	9.92	-	-	-	$2,125	-
10		TOTAL DISTRIBUTION CHARGE	37	1,519		$4,753	22.19	-	-	-	$4,753	-
11												
12		TOTAL kWh		447,517								
13												
14		TOTAL SUMMER	37	447,517		$4,753	22.19	-	-	-	$4,753	-
15												
16	WINTER	WITH DEMAND METER INSTALLED										
17		DISTRIBUTION CHARGES:										
18		CUSTOMER CHARGE:										
19		SINGLE-PHASE SERVICE	73		$9.0000	$660	3.08	-	-	-	$660	-
20		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	-	-	-	$0	-
21		DEMAND CHARGE:										
22		FIRST 50 kWd, PER KW		2,139	$2.7440	$5,871	27.41	-	-	-	$5,871	-
23		ALL ADDITIONAL kWd, PER KW		2,103	$2.5040	$5,267	24.59	-	-	-	$5,267	-
24		TOTAL DISTRIBUTION CHARGE	73	4,243		$11,797	55.08	-	-	-	$11,797	-
25												
26		TOTAL kWh		1,138,192								
27												
28		TOTAL WINTER	73	1,138,192		$11,797	55.08	-	-	-	$11,797	-
29												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS661, GS663	SMALL GENERAL SERVICE RATE (SHEET 40)										
30	SUMMER	WITHOUT DEMAND METER INSTALLED										
31	DISTRIBUTION CHARGES:											
32		CUSTOMER CHARGE:										
33		SINGLE-PHASE SERVICE	45		$9.0000	$408	1.90	-	-	-	$408	-
34		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	-	-	-	$0	-
35		ENERGY CHARGE:										
36		FIRST 1000 kWh, PER kWh		21,037	$0.0399	$839	3.92	-	-	-	$839	-
37		ALL ADDITIONAL kWh, PER kWh		16,114	$0.0350	$563	2.63	-	-	-	$563	-
38	TOTAL DISTRIBUTION CHARGE		45	37,151		$1,810	8.45	-	-	-	$1,810	-
39												
40	TOTAL SUMMER		45	37,151		$1,810	8.45	-	-	-	$1,810	-
41												
42	WINTER	WITHOUT DEMAND METER INSTALLED										
43	DISTRIBUTION CHARGES:											
44		CUSTOMER CHARGE:										
45		SINGLE-PHASE SERVICE	89		$9.0000	$802	3.75	-	-	-	$802	-
46		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	-	-	-	$0	-
47		ENERGY CHARGE:										
48		FIRST 1000 kWh, PER kWh		41,271	$0.0368	$1,519	7.09	-	-	-	$1,519	-
49		ALL ADDITIONAL kWh, PER kWh		24,849	$0.0320	$795	3.71	-	-	-	$795	-
50	TOTAL DISTRIBUTION CHARGE		89	66,121		$3,116	14.55	-	-	-	$3,116	-
51												
52	TOTAL WINTER		89	66,121		$3,116	14.55	-	-	-	$3,116	-
53												
54	RIDERS:											
55	STATE KWH TAX :											
56		FIRST 2000 kWhs, PER kWh		177,269	$0.0047	$824	3.85	-	-	-	$824	-
57		NEXT 13000 kWhs, PER kWh		608,284	$0.0042	$2,549	11.90	-	-	-	$2,549	-
58		ALL EXCESS OVER 15000 kWhs, PER kWh		890,747	$0.0036	$3,233	15.10	-	-	-	$3,233	-
59		TOTAL STATE KWH TAX		1,676,300		$6,606	30.85	-	-	-	$6,606	-
60												
61	STATE KWH TAX BACKOUT CREDIT :			1,676,300		-$6,606	(30.85)	-	-	-	-$6,606	-
62												
63	STATE KWH TAX SELF-ASSESSOR CREDIT :											
64		FIRST 2000 kWhs, PER kWh		12,680	-$0.0047	-$59	(0.28)	-	-	-	-$59	-
65		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	-	-	-	$0	-
66		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	-	-	-	$0	-
67		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		12,680		-$59	(0.28)	-	-	-	-$59	-
68												
69	TOTAL GS663 GS661		244	1,688,980		$21,417	100.00	-	-	-	$21,417	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

				CURRENT ANNUALIZED								
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS616	SMALL SCHOOL RATE (SHEET 41)										
1												
2	SUMMER											
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE-PHASE SERVICE	244		$8.5700	$2,092	0.17	$0	-	$0	$2,092	-
6		THREE-PHASE SERVICE	786		$14.2900	$11,234	0.89	$0	-	$0	$11,234	-
7		DEMAND CHARGE:										
8		FIRST 50 kWd, PER KW		39,941	$4.1240	$164,715	13.01	$0	-	$0	$164,715	-
9		ALL ADDITIONAL kWd, PER KW		42,150	$3.7970	$160,045	12.64	$0	-	$0	$160,045	-
10		TOTAL DISTRIBUTION CHARGE	1,030	82,091		$339,087	26.71	$0	-	$0	$339,087	-
11												
12		TOTAL kWh		18157527.13								
13												
14		TOTAL SUMMER	1,030	18,157,527		$338,087	26.71	$0	-	$0	$338,087	-
15												
16	WINTER											
17		DISTRIBUTION CHARGES:										
18		CUSTOMER CHARGE:										
19		SINGLE-PHASE SERVICE	477		$8.5700	$4,088	0.32	$0	-	$0	$4,088	-
20		THREE-PHASE SERVICE	1,536		$14.2900	$21,952	1.73	$0	-	$0	$21,952	-
21		DEMAND CHARGE:										
22		FIRST 50 kWd, PER KW		81,267	$3.7320	$303,290	23.96	$0	-	$0	$303,290	-
23		ALL ADDITIONAL kWd, PER KW		94,815	$3.4000	$322,371	25.47	$0	-	$0	$322,371	-
24		TOTAL DISTRIBUTION CHARGE	2,013	176,082		$651,700	51.48	$0	-	$0	$651,700	-
25												
26		TOTAL kWh		46,679,028								
27												
28		TOTAL WINTER	2,013	46,679,028		$651,700	51.48	$0	-	$0	$651,700	-
29												
30	RIDERS:											
31		STATE AND LOCAL TAX RIDER:										
32		FIRST 2000 kWhS PER kWh		5,474,321	$0.0047	$25,456	2.01	$0	-	$0	$25,456	-
33		NEXT 13000 kWhS PER kWh		27,920,092	$0.0042	$116,986	9.24	$0	-	$0	$116,986	-
34		ALL EXCESS OVER 15000 kWhS PER kWh		31,442,142	$0.0036	$114,135	9.02	$0	-	$0	$114,135	-
35		TOTAL KWH TAX		64,836,555		$256,576	20.27	$0	-	$0	$256,576	-
36		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$19,538	1.54	$0	-	$0	$19,538	-
37		TOTAL STATE AND LOCAL TAX RIDER		64,836,555		$276,114	21.81	$0	-	$0	$276,114	-
38												
39		TOTAL RIDERS	3,043	64,836,555		$276,114	21.81	$0	-	$0	$276,114	-
40												
41	TOTAL GS616		3,043	64,836,555		$1,265,902	100.00	$0	-	$0	$1,265,902	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	GS614	LARGE SCHOOL RATE (SHEET 42)										
1	SUMMER											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:	285		$175.0000	$49,828	7.59	$0	-	$0	$49,828	-
4		DEMAND CHARGE:										
5		FIRST 200 KVA, PER KVA		36,557.2	$3.6110	$132,008	20.11	$0	-	$0	$132,008	-
6		ALL ADDITIONAL KVA OVER 200 KVA, PER KVA		41,067.4	$3.4260	$140,697	21.43	$0	-	$0	$140,697	-
7		TOTAL DISTRIBUTION CHARGE	285	77,625		$322,533	49.13	$0	-	$0	$322,533	-
8												
9		TOTAL kWh		19,809,290								
10												
11		TOTAL SUMMER	285	19,809,290		$322,533	49.13	$0	-	$0	$322,533	-
12												
13	WINTER											
14		DISTRIBUTION CHARGES:										
15		CUSTOMER CHARGE:	546		$175.0000	$95,624	14.56	$0	-	$0	$95,624	-
16												
17		DEMAND CHARGE:										
18		FIRST 200 KVA, PER KVA		71,337.6	$3.3160	$236,556	36.03	$0	-	$0	$236,556	-
19		ALL ADDITIONAL KVA OVER 200 KVA, PER KVA		78,115.6	$3.1120	$243,096	37.03	$0	-	$0	$243,096	-
20		TOTAL DISTRIBUTION CHARGE	546	149,453		$575,275	87.62	$0	-	$0	$575,275	-
21												
22		TOTAL kWh		41,339,617								
23												
24		TOTAL WINTER	546	41,339,617		$575,275	87.62	$0	-	$0	$575,275	-
25												
26	RIDERS:											
27												
28		SUBSTATION DISCOUNT										
29		Total Substation Discounts				-$161,661	(24.62)	$0	-	$0	-161660.994	0
30		TRANSFORMER DISCOUNT										
31		Total Transformer Discounts				-$79,611	(12.13)	$0	-	$0	-79611.08927	0
32												
33		STATE KWH TAX :										
34		FIRST 2000 kWhs, PER kWh		1,253,969	$0.0047	$5,831	0.89	$0	-	$0	$5,831	-
35		NEXT 13000 kWhs, PER kWh		7,574,533	$0.0042	$31,737	4.83	$0	-	$0	$31,737	-
36		ALL EXCESS OVER 15000 kWhs, PER kWh		52,320,404	$0.0036	$189,923	28.93	$0	-	$0	$189,923	-
37		TOTAL STATE KWH TAX		61,148,906		$227,491	34.65	$0	-	$0	$227,491	-
38												
39		STATE KWH TAX BACKOUT CREDIT :		61,148,906		-$227,491	(34.65)	$0	-	$0	-$227,491	-
40												
41		STATE KWH TAX SELF-ASSESSOR CREDIT :										
42		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
43		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
44		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
45		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
46												
47	TOTAL GS614		831	61,148,906		$656,536	100.00	$0	-	$0	$656,536	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1	GS620	LARGE GENERAL SERVICE (SHEET 43)										
2		SUMMER										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:	12		$175.0000	$2,100	4.50	$0	-	$0	$2,100	-
5		DEMAND CHARGE:										
6		FIRST 200 kVA, PER kVA		3,200	$3.1620	$10,118	21.67	$0	-	$0	$10,118	-
7		ALL ADDITIONAL kVA OVER 200 kVA, PER kVA		14,156	$2.9980	$42,440	90.88	$0	-	$0	$42,440	-
8		TOTAL DISTRIBUTION CHARGE	12	3,200		$54,658	117.05	$0	-	$0	$54,658	-
9												
10		TOTAL kWh		6,744,794								
11												
12		TOTAL SUMMER	12	6,744,794		$54,658	117.05	$0	-	$0	$54,658	-
13												
14		WINTER										
15		DISTRIBUTION CHARGES:										
16		CUSTOMER CHARGE:	24		$175.0000	$4,200	8.99	$0	-	$0	$4,200	-
17		DEMAND CHARGE:										
18		FIRST 200 kVA, PER kVA		3,990	$2.9030	$11,582	24.80	$0	-	$0	$11,582	-
19		ALL ADDITIONAL kVA OVER 200 kVA, PER kVA		20,709	$2.7250	$56,433	120.85	$0	-	$0	$56,433	-
20		TOTAL DISTRIBUTION CHARGE	24	3,990		$72,214	154.64	$0	-	$0	$72,214	-
21												
22		TOTAL kWh		9,287,698								
23												
24		TOTAL WINTER	24	9,287,698		$72,214	154.64	$0	-	$0	$72,214	-
25												
26		RIDERS:										
27		VOLTAGE DISCOUNT										
28		Total Voltage Discounts				-$56,797	(121.63)	$0	-	$0	-$56,797	-
29		TRANSFORMER DISCOUNT										
30		Total Transformer Discounts				-$23,378	(50.06)	$0	-	$0	-$23,378	-
31												
32		STATE KWH TAX :										
33		FIRST 2000 kWhs, PER kWh		72,989	$0.0047	$339	0.73	$0	-	$0	$339	-
34		NEXT 13000 kWhs, PER kWh		474,429	$0.0042	$1,988	4.28	$0	-	$0	$1,988	-
35		ALL EXCESS OVER 15000 kWhs, PER kWh		15,485,074	$0.0036	$56,211	120.37	$0	-	$0	$56,211	-
36		TOTAL STATE KWH TAX		16,032,492		$58,538	125.36	$0	-	$0	$58,538	-
37												
38		STATE KWH TAX BACKOUT CREDIT :				-$58,538	(125.36)	$0	-	$0	-$58,538	-
39				16,032,492								
40		STATE KWH TAX SELF-ASSESSOR CREDIT :										
41		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
42		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
43		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
44		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
45												
46		TOTAL GS620	36	16,032,492		$46,697	100.00	$0	-	$0	$46,697	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	• (O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS667	GENERAL SERVICE RATE (SHEET 44)										
1												
2	SUMMER											
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE-PHASE SERVICE	79,144		$9.0000	$712,298	5.12	$0	-	$0	$712,298	-
6		THREE-PHASE SERVICE	24,318		$15.0000	$364,775	2.62	$0	-	$0	$364,775	-
7		ENERGY CHARGE:										
8		FOR THE FIRST 500 kWh, PER kWh		35,403,318	$0.0335	$1,184,595	8.51	$0	-	$0	$1,184,595	-
9		FOR THE NEXT 4500 kWh, PER kWh		83,247,136	$0.0316	$2,632,274	18.91	$0	-	$0	$2,632,274	-
10		FOR THE NEXT 5000 kWh, PER kWh		10,254,995	$0.0245	$251,042	1.80	$0	-	$0	$251,042	-
11		FOR ALL ADDITIONAL kWh, PER kWh		2,407,333	$0.0167	$40,154	0.29	$0	-	$0	$40,154	-
12		TOTAL DISTRIBUTION CHARGE	103,463	131,312,781		$5,185,140	37.25	$0	-	$0	$5,185,140	-
13												
14		TOTAL SUMMER	103,463	131,312,781		$5,185,140	37.25	$0	-	$0	$5,185,140	-
15												
16	WINTER											
17		DISTRIBUTION CHARGES:										
18		CUSTOMER CHARGE:										
19		SINGLE-PHASE SERVICE	157,042		$9.0000	$1,413,376	10.15	$0	-	$0	$1,413,376	-
20		THREE-PHASE SERVICE	48,254		$15.0000	$723,804	5.20	$0	-	$0	$723,804	-
21		ENERGY CHARGE:										
22		FOR THE FIRST 500 kWh, PER kWh		71,278,171	$0.0297	$2,115,536	15.20	$0	-	$0	$2,115,536	-
23		FOR THE NEXT 4500 kWh, PER kWh		146,708,466	$0.0281	$4,118,107	29.59	$0	-	$0	$4,118,107	-
24		FOR THE NEXT 5000 kWh, PER kWh		13,416,737	$0.0217	$291,412	2.09	$0	-	$0	$291,412	-
25		FOR ALL ADDITIONAL kWh, PER kWh		5,190,015	$0.0148	$76,760	0.55	$0	-	$0	$76,760	-
26		TOTAL DISTRIBUTION CHARGE	205,295	236,593,388		$8,738,995	62.78	$0	-	$0	$8,738,995	-
27												
28		TOTAL WINTER	205,295	236,593,388		$8,738,995	62.78	$0	-	$0	$8,738,995	-
29												
30	RIDERS:											
31		STATE KWH TAX :										
32		FIRST 2000 kWhs, PER kWh		244,723,680	$0.0047	$1,137,965	8.18	$0	-	$0	$1,137,965	-
33		NEXT 13000 kWhs, PER kWh		111,004,039	$0.0042	$465,107	3.34	$0	-	$0	$465,107	-
34		ALL EXCESS OVER 15000 kWhs, PER kWh		11,139,233	$0.0036	$40,435	0.29	$0	-	$0	$40,435	-
35		TOTAL STATE KWH TAX		366,866,952		$1,643,507	11.81	$0	-	$0	$1,643,507	-
36												
37		STATE KWH TAX BACKOUT CREDIT :		366,866,952		-$1,643,507						
38												
39		STATE KWH TAX SELF-ASSESSOR CREDIT :										
40		FIRST 2000 KWhs, PER kWh		715,629	-$0.0047	-$3,328	(0.02)	$0	-	$0	-$3,328	-
41		NEXT 13000 kWhs, PER kWh		323,589	-$0.0042	-$1,356	(0.01)	$0	-	$0	-$1,356	-
42		ALL EXCESS OVER 15000 kWhs, PER kWh		-	-$0.0036	$0	0.00	$0	-	$0	$0	-
43		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		1,039,217		-$4,684	(0.03)	$0	-	$0	-$4,684	-
44												
45	TOTAL GS667		308,758	367,906,170		$13,919,451	100.00	$0	-	$0	$13,919,451	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1	GS669	SMALL GENERAL SERVICE (SHEET 45)										
2	SUMMER											
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:	22,760		$23.8100	$541,917	2.58	$0	-	$0	$541,917	-
5		DEMAND CHARGE:										
6		FOR THE FIRST 50 kWd		803,645	$4.6810	$3,761,863	17.90	$0	-	$0	$3,761,863	-
7		FOR ALL EXCESS OVER 50 kWd		495,316	$4.4920	$2,224,961	10.58	$0	-	$0	$2,224,961	-
8		REACTIVE DEMAND CHARGE:										
9		FOR EACH rkVa OF REACTIVE BILLING DEMAND		74,549	$0.4600	$34,293	0.16	$0	-	$0	$34,293	-
10		MAXIMUM BILLS				-$153,385						
11		TOTAL DISTRIBUTION CHARGE	22,760	1,298,961		$6,409,649	30.49	$0	-	$0	$6,409,649	-
12												
13		TOTAL Kwh		395,506,933								
14												
15		TOTAL SUMMER	22,760	395,506,933		$6,409,649	30.49	$0	-	$0	$6,409,649	-
16												
17	WINTER											
18		DISTRIBUTION CHARGES:										
19		CUSTOMER CHARGE:	45,080		$23.8100	$1,073,353	5.11	$0	-	$0	$1,073,353	-
20		DEMAND CHARGE:										
21		FOR THE FIRST 50 kWd		1,393,165	$4.2630	$5,939,063	28.25	$0	-	$0	$5,939,063	-
22		FOR ALL EXCESS OVER 50 kWd		749,974	$4.0840	$3,062,895	14.57	$0	-	$0	$3,062,895	-
23		REACTIVE DEMAND CHARGE:										
24		FOR EACH rkVa OF REACTIVE BILLING DEMAND		105,125.6	$0.4600	$48,358	0.23	$0	-	$0	$48,358	-
25		MAXIMUM BILLS				-$254,592						
26		TOTAL DISTRIBUTION CHARGE	45,080	2,143,139		$9,869,077	46.95	$0	-	$0	$9,869,077	-
27												
28		TOTAL kWh		871,365,408								
29												
30	TOTAL WINTER		45,080	871,365,408		$9,869,077	46.95	$0	-	$0	$9,869,077	-
31												
32	RIDERS:											
33		STATE AND LOCAL TAX RIDER										
34		FIRST 2000 kWhs		322,072,838	$0.0047	$1,497,639	7.12	$0	-	$0	$1,497,639	-
35		NEXT 13000 kWhs		455,496,626	$0.0042	$1,908,531	9.08	$0	-	$0	$1,908,531	-
36		ALL EXCESS OVER 15000 kWhs		286,506,378	$0.0036	$1,040,018	4.95	$0	-	$0	$1,040,018	-
37		TOTAL KWH TAX		1,064,075,842		$4,446,188	21.15	$0	-	$0	$4,446,188	-
38		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$321,342	1.53	$0	-	$0	$321,342	-
39		TOTAL STATE AND LOCAL TAX RIDER		1,064,075,842		$4,767,530	22.68	$0	-	$0	$4,767,530	-
40												
41		TOTAL RIDERS	67,840	1,064,075,842		$4,767,530	22.68	$0	-	$0	$4,767,530	-
42												
43		VOLTAGE DISCOUNT										
44		Total Voltage Discounts				-$16,168	(0.08)	$0	-	$0	-$16,168	-
45		TRANSFORMER DISCOUNT										
46		Total Transformer Discounts				-$9,999	(0.05)	$0	-	$0	-$9,999	-
47												
48	TOTAL GS669		67,840	1,066,872,341		$21,020,087	100.00	$0	-	$0	$21,020,087	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)
1	GS628	MEDIUM GENERAL SERVICE (SHEET 46)				
2	SUMMER					
3		DISTRIBUTION CHARGES:				
4		CUSTOMER CHARGE:	1,624		$175.0000	$319,119
5		REACTIVE DEMAND CHARGE:				
6		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa		329,128	$0.4800	$157,982
7		DEMAND CHARGE:				
8		FOR THE FIRST 200 kWd		380,442	$4.9160	$1,870,253
9		FOR ALL EXCESS OVER 200 KWd		522,429	$4.6610	$2,435,043
10		MAXIMUM BILLS				-$33,015
11		TOTAL DISTRIBUTION CHARGE	1,624	902,871		$4,749,381
12						
13		TOTAL kWh		374,158,356		
14						
15		TOTAL SUMMER	1,624	374,158,356		$4,749,381
16						
17	WINTER					
18		DISTRIBUTION CHARGES:				
19		CUSTOMER CHARGE:	3,585		$175.0000	$627,456
20		REACTIVE DEMAND CHARGE:				
21		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa		517,969	$0.4800	$248,625
22		DEMAND CHARGE:				
23		FOR THE FIRST 200 kWd		739,228	$4.5110	$3,334,657
24		FOR ALL EXCESS OVER 200 KWd		869,217	$4.2350	$3,681,132
25		MAXIMUM BILLS				-$41,858
26		TOTAL DISTRIBUTION CHARGE	3,585	1,608,445		$7,850,013
27						
28		TOTAL kWh		670,251,788		
29						
30		TOTAL WINTER	3,585	670,251,788		$7,850,013
31						
32	RIDERS:					
33		VOLTAGE DISCOUNT				
34		Total Voltage Discounts				-$1,693,040
35		TRANSFORMER DISCOUNT				
36		Total Transformer Discounts				-$622,601
37						
38		STATE KWH TAX:				
39		FIRST 2000 KWhs, PER kWh		11,383,733	$0.0047	$52,934
40		NEXT 13000 kWhs, PER kWh		75,796,426	$0.0042	$317,587
41		ALL EXCESS OVER 15000 kWhs, PER kWh		957,229,986	$0.0036	$3,474,745
42		TOTAL STATE KWH TAX		1,044,410,145		$3,845,266
43						
44		STATE KWH TAX BACKOUT CREDIT:		1,044,410,145		-$3,845,266
45						
46		STATE KWH TAX SELF-ASSESSOR CREDIT:				
47		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0
48		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0
49		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0
50		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0
51						
52		TOTAL GS628	5,409	1,044,410,145		$10,283,753

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
1	GS628	MEDIUM GENERAL SERVICE (SHEET 46)						
2	SUMMER							
3		DISTRIBUTION CHARGES:						
4		CUSTOMER CHARGE:	3.10	$0	-	$0	$319,119	-
5		REACTIVE DEMAND CHARGE:						
6		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa	1.54	$0	-	$0	$157,982	-
7		DEMAND CHARGE:						
8		FOR THE FIRST 200 kWd	18.19	$0	-	$0	$1,870,253	-
9		FOR ALL EXCESS OVER 200 KWd	23.68	$0	-	$0	$2,435,043	-
10		MAXIMUM BILLS						
11		TOTAL DISTRIBUTION CHARGE	46.18	$0	-	$0	$4,749,381	-
12								
13		TOTAL kWh						
14								
15		TOTAL SUMMER	46.18	$0	-	$0	$4,749,381	-
16								
17	WINTER							
18		DISTRIBUTION CHARGES:						
19		CUSTOMER CHARGE:	6.10	$0	-	$0	$627,456	-
20		REACTIVE DEMAND CHARGE:						
21		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa	2.42	$0	-	$0	$248,625	-
22		DEMAND CHARGE:						
23		FOR THE FIRST 200 kWd	32.43	$0	-	$0	$3,334,657	-
24		FOR ALL EXCESS OVER 200 KWd	35.80	$0	-	$0	$3,681,132	-
25		MAXIMUM BILLS						
26		TOTAL DISTRIBUTION CHARGE	76.33	$0	-	$0	$7,850,013	-
27								
28		TOTAL kWh						
29								
30		TOTAL WINTER	76.33	$0	-	$0	$7,850,013	-
31								
32	RIDERS:							
33		VOLTAGE DISCOUNT						
34		Total Voltage Discounts	(16.46)	$0	-	$0	-$1,693,040	-
35		TRANSFORMER DISCOUNT						
36		Total Transformer Discounts	(6.05)	$0	-	$0	-$622,601	-
37								
38		STATE KWH TAX:						
39		FIRST 2000 KWhs, PER kWh	0.51	$0	-	$0	$52,934	-
40		NEXT 13000 kWhs, PER kWh	3.09	$0	-	$0	$317,587	-
41		ALL EXCESS OVER 15000 kWhs, PER kWh	33.79	$0	-	$0	$3,474,745	-
42		TOTAL STATE KWH TAX	37.39	$0	-	$0	$3,845,266	-
43								
44		STATE KWH TAX BACKOUT CREDIT:	(37.39)	$0	-	$0	-$3,845,266	-
45								
46		STATE KWH TAX SELF-ASSESSOR CREDIT:						
47		FIRST 2000 kWhs, PER kWh	0.00	$0	-	$0	$0	-
48		NEXT 13000 kWhs, PER kWh	0.00	$0	-	$0	$0	-
49		ALL EXCESS OVER 15000 kWhs, PER kWh	0.00	$0	-	$0	$0	-
50		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT	0.00	$0	-	$0	$0	-
51								
52		TOTAL GS628	100.00	$0	-	$0	$10,283,753	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 24 of 48
WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)										
2	SUMMER											
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:	1,444		$15.0000	$21,659	5.11	$0	-	$0	$21,659	-
5		ENERGY CHARGE:										
6		FOR EACH kWh, PER kWh		16,174,829	$0.0183	$296,646	69.99	$0	-	$0	$296,646	-
7		TOTAL DISTRIBUTION CHARGE	1,444	16,174,829		$318,305	75.10	$0	-	$0	$318,305	-
8												
9		TOTAL SUMMER	1,444	16,174,829		$318,305	75.10	$0	-	$0	$318,305	-
10												
11	WINTER											
12		DISTRIBUTION CHARGES:										
13		CUSTOMER CHARGE:	2,916		$15.0000	$43,741	10.32	$0	-	$0	$43,741	-
14		ENERGY CHARGE:										
15		FOR EACH kWh, PER kWh		52,711,020	$0.0042	$218,751	51.61	$0	-	$0	$218,751	-
16		TOTAL DISTRIBUTION CHARGE	2,916	52,711,020		$262,492	61.93	$0	-	$0	$262,492	-
17												
18		TOTAL WINTER	2,916	52,711,020		$262,492	61.93	$0	-	$0	$262,492	-
19												
20	RIDERS:											
21		SUBSTATION DISCOUNT										
22		Total Substation Discounts				-$90,863	(21.44)	$0	-	$0	-$90,863	-
23		TRANSFORMER DISCOUNT										
24		Total Transformer Discounts				-$66,110	(15.60)	$0	-	$0	-$66,110	-
25												
26		STATE KWH TAX :										
27		FIRST 2000 kWhs, PER kWh		9,009,432	$0.0047	$41,894	9.88	$0	-	$0	$41,894	-
28		NEXT 13000 kWhs, PER kWh		25,211,212	$0.0042	$105,635	24.92	$0	-	$0	$105,635	-
29		ALL EXCESS OVER 15000 kWhs, PER kWh		34,665,204	$0.0036	$125,835	29.69	$0	-	$0	$125,835	-
30		TOTAL STATE KWH TAX		68,885,848		$273,364	64.50	$0	-	$0	$273,364	-
31												
32		STATE KWH TAX BACKOUT CREDIT :		68,885,848		-$273,364	(64.50)	$0	-	$0	-$273,364	-
33												
34		STATE KWH TAX SELF-ASSESSOR CREDIT :										
35		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
36		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
37		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
38		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
39												
40	TOTAL GS600		4,360	68,885,848		$423,824	100.00	$0	-	$0	$423,824	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (Sheet 46)										
1												
2	SUMMER											
3	DISTRIBUTION CHARGES:											
4		CUSTOMER CHARGE:	146		$14.2900	$2,086	0.14	$0	-	$0	$2,086	-
5		ENERGY CHARGE:										
6		FOR FIRST 140 kWh PER kWd, PER kWh		8440612.273	$0.0358	$302,174	20.65	$0	-	$0	$302,174	-
7		FOR EACH ADDITIONAL kWh, PER kWh		11221841.32	$0.0117	$131,071	8.96	$0	-	$0	$131,071	-
8	TOTAL DISTRIBUTION CHARGE		146	19,662,454		$435,331	29.75	$0	-	$0	$435,331	-
9												
10	TOTAL SUMMER		146	19,662,454		$435,331	29.75	$0	-	$0	$435,331	-
11												
12	WINTER											
13	DISTRIBUTION CHARGES:											
14		CUSTOMER CHARGE:	294		$14.2900	$4,202	0.29	$0	-	$0	$4,202	-
15		ENERGY CHARGE:										
16		FOR FIRST 140 kWh PER kWd, PER kWh		17,239,724	$0.0319	$550,292	37.61					
17		FOR EACH ADDITIONAL kWh, PER kWh		20,393,640	$0.0117	$238,198	16.28	$0	-	$0	$238,198	-
18	TOTAL DISTRIBUTION CHARGE		294	37,633,364		$792,692	54.17	$0	-	$0	$792,692	-
19												
20	TOTAL WINTER		294	37,633,364		$792,692	54.17	$0	-	$0	$792,692	-
21												
22	RIDERS:											
23	STATE AND LOCAL TAX RIDER											
24		FIRST 2,000 kWhs		775,786	$0.0047	$3,607	0.25	$0	-	$0	$3,607	-
25		NEXT 13,000 kWhs		4,112,834	$0.0042	$17,233	1.18	$0	-	$0	$17,233	-
26		ALL EXCESS OVER 15,000 kWhs		52,407,198	$0.0036	$190,238	13.00	$0	-	$0	$190,238	-
27		TOTAL KWH TAX		57,295,818		$211,078	14.42	$0	-	$0	$211,078	-
28		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$24,241	1.66	$0	-	$0	$24,241	-
29		TOTAL STATE AND LOCAL TAX RIDER		57,295,818		$235,319	16.08	$0	-	$0	$235,319	-
30												
31	TOTAL RIDERS		440	57,295,818		$235,319	16.08	$0	-	$0	$235,319	-
32												
33	TOTAL GS800		440	57,295,818		$1,463,342	100.00	$0	-	$0	$1,463,342	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS673,GS671	GENERAL SERVICE HEATING RATE (SHEET 49)										
1												
2	SUMMER	WITH DEMAND METER INSTALLED										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE-PHASE SERVICE	860		$9.0000	$7,740	0.42	$0	-	$0	$7,740	-
6		THREE-PHASE SERVICE	1,625		$15.0000	$24,387	1.32	$0	-	$0	$24,387	-
7		DEMAND CHARGE:										
8		FIRST 50 kWd, PER kW		51,866	$4.0140	$208,190	11.30	$0	-	$0	$208,190	-
9		ALL ADDITIONAL kWd, PER KW		32,053	$3.6980	$118,533	6.44	$0	-	$0	$118,533	-
10		MAXIMUM BILLS				-$5,674						
11		TOTAL DISTRIBUTION CHARGE	2,486	83,919		$353,176	19.18	$0	-	$0	$353,176	-
12												
13		TOTAL kWh		25,395,855								
14												
15		TOTAL SUMMER	2,486	25,395,855		$353,176	19.18	$0	-	$0	$353,176	-
16												
17	WINTER	WITH DEMAND METER INSTALLED										
18		DISTRIBUTION CHARGES:										
19		CUSTOMER CHARGE:										
20		SINGLE-PHASE SERVICE	1,707		$9.0000	$15,361	0.83	$0	-	$0	$15,361	-
21		THREE-PHASE SERVICE	3,227		$15.0000	$48,400	2.63	$0	-	$0	$48,400	-
22		DEMAND CHARGE:										
23		FIRST 50 kWd, PER kW		120,270	$3.6310	$436,700	23.71	$0	-	$0	$436,700	-
24		ALL ADDITIONAL kWd, PER KW		78,871	$3.3150	$261,457	14.20	$0	-	$0	$261,457	-
25		MAXIMUM BILLS				-$15,445						
26		TOTAL DISTRIBUTION CHARGE	4,934	199,141		$746,473	40.53	$0	-	$0	$746,473	-
27												
28		TOTAL kWh		60,264,132								
29												
30		TOTAL WINTER	4,934	60,264,132		$746,473	40.53	$0	-	$0	$746,473	-
31												
32	SUMMER	WITHOUT DEMAND METER INSTALLED										
33		DISTRIBUTION CHARGES:										
34		CUSTOMER CHARGE:										
35		SINGLE-PHASE SERVICE	4,734		$9.0000	$42,603	2.31	$0	-	$0	$42,603	-
36		THREE-PHASE SERVICE	768		$15.0000	$11,519	0.63	$0	-	$0	$11,519	-
37		ENERGY CHARGE:										
38		FIRST 1000 kWh, PER kWh		2,604,750	$0.0581	$151,232	8.21	$0	-	$0	$151,232	-
39		ALL ADDITIONAL kWh, PER kWh		1,147,351	$0.0509	$58,354	3.17	$0	-	$0	$58,354	-
40		TOTAL DISTRIBUTION CHARGE	5,502	3,752,101		$263,709	14.32	$0	-	$0	$263,709	-
41												
42		TOTAL SUMMER	5,502	3,752,101		$263,709	14.32	$0	-	$0	$263,709	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	GS673,GS671	GENERAL SERVICE HEATING RATE (SHEET 49)										
43												
44	WINTER	WITHOUT DEMAND METER										
45	DISTRIBUTION CHARGES:											
46		CUSTOMER CHARGE:										
47		SINGLE-PHASE SERVICE	9,506		$9.0000	$85,553	4.65	$0	-	$0	$85,553	-
48		THREE-PHASE SERVICE	1,542		$15.0000	$23,132	1.26	$0	-	$0	$23,132	-
49		ENERGY CHARGE:										
50		FIRST 1000 kWh, PER kWh		6,349,417	$0.0402	$255,183	13.86	$0	-	$0	$255,183	-
51		ALL ADDITIONAL kWh, PER kWh		3,369,618	$0.0343	$115,713	6.28	$0	-	$0	$115,713	-
52	TOTAL DISTRIBUTION CHARGE		11,048	9,719,036		$479,581	26.04	$0	-	$0	$479,581	-
53												
54	TOTAL WINTER		11,048	9,719,036		$479,581	26.04	$0	-	$0	$479,581	-
55												
56												
57	RIDERS:											
58	TRANSFORMER DISCOUNT											
59		Total Transformer Discounts				-$1,146	(0.06)	$0	-	$0	-$1,146	-
60												
61	STATE KWH TAX:											
62		FIRST 2000 kWhs, PER kWh		24,039,178	$0.0047	$111,782	6.07	$0	-	$0	$111,782	-
63		NEXT 13000 kWhs, PER kWh		35,799,760	$0.0042	$150,001	8.15	$0	-	$0	$150,001	-
64		ALL EXCESS OVER 15000 kWhs, PER kWh		39,244,666	$0.0036	$142,458	7.74	$0	-	$0	$142,458	-
65		TOTAL STATE KWH TAX		99,083,604		$404,241	21.95	$0	-	$0	$404,241	-
66												
67	STATE KWH TAX BACKOUT CREDIT:			99,083,604		-$404,241	(21.95)	$0	-	$0	-$404,241	-
68												
69	STATE KWH TAX SELF-ASSESSOR CREDIT:											
70		FIRST 2000 kWhs, PER kWh		33,942	-$0.0047	-$158	(0.01)	$0	-	$0	-$158	-
71		NEXT 13000 kWhs, PER kWh		13,577	-$0.0042	-$57	(0.00)	$0	-	$0	-$57	-
72		ALL EXCESS OVER 15000 kWhs, PER kWh		-	-$0.0036	$0	0.00	$0	-	$0	$0	-
73		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		47,519		-$215	(0.01)	$0	-	$0	-$215	-
74												
75	TOTAL GS671, GS673		23,969	99,131,123		$1,841,579	100.00	$0	-	$0	$1,841,579	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1	GS647	LARGE GENERAL SERVICE (SHEET 61)										
2												
3		DISTRIBUTION CHARGES:										
4		DEMAND CHARGE:										
5		FOR THE FIRST 500 KW, PER KW		349,359.5	$4.9040	$1,713,259	62.57	$0	-	$0	$1,713,259	-
6		FOR THE NEXT 500 Kw, PER KW		308,333.4	$4.7390	$1,461,192	53.36	$0	-	$0	$1,461,192	-
7		FOR ALL EXCESS KW, PER KW		724,748.3	$4.5700	$3,312,100	120.96	$0	-	$0	$3,312,100	-
8		CUSTOMER CHARGE:										
9		THE MONTHLY CUSTOMER CHARGE AT PRIMARY LEVEL SHALL BE:	504		$235.0000	$118,440	4.33	$0	-	$0	$118,440	-
10		THE SUBTRANSMISSION-LEVEL CUSTOMER CHARGE SHALL BE:	96		$1,450.0000	$139,200	5.08	$0	-	$0	$139,200	-
11		THE BULK TRANSMISSION-LEVEL CUSTOMER CHARGE SHALL BE:	156		$3,350.0000	$522,600	19.09	$0	-	$0	$522,600	-
12		TOTAL DISTRIBUTION CHARGE	756	1,382,441.2		$7,266,791	265.38	$0	-	$0	$7,266,791	-
13												
14		TRANSFORMER CHARGE:										
15		PER KW		0.0	$0.5500	$0.00	0.00	$0	-	$0	$0.000	-
16		TOTAL TRANSFORMER CHARGE		0.0		$0.00	0.00	$0	-	$0	$0.000	-
17												
18		REACTIVE DEMAND CHARGE:										
19		PER rkVA		383,485.9	$0.4800	$184,073.21	6.72	$0	-	$0	$184,073.212	-
20		TOTAL REACTIVE DEMAND CHARGE		383,485.9		$184,073.21	6.72	$0	-	$0	$184,073.212	-
21												
22		TOTAL kWh		696,818,844.4								
23												
24		TOTAL	756	696,818,844		$7,450,864	272.11	$0	-	$0	$7,450,864	-
25												
26		RIDERS:										
27		VOLTAGE DISCOUNT										
28		PRIMARY SERVICE DISCOUNT				-$4,385,869	(160.17)	$0	-	$0	-$4,385,869	-
29		CONTRACT DISCOUNT										
30		Total Contract Discount				-$82,242	(3.00)	$0	-	$0	-$82,242	-
31												
32		STATE KWH TAX :										
33		FIRST 2000 kWhs, PER kWh		1,378,987	$0.0047	$6,412	0.23	$0	-	$0	$6,412	-
34		NEXT 13000 kWhs, PER kWh		8,963,417	$0.0042	$37,557	1.37	$0	-	$0	$37,557	-
35		ALL EXCESS OVER 15000 kWhs, PER kWh		619,179,384	$0.0036	$2,247,621	82.08	$0	-	$0	$2,247,621	-
36		TOTAL STATE KWH TAX		629,521,788		$2,291,590	83.69	$0	-	$0	$2,291,590	-
37												
38		STATE KWH TAX BACKOUT CREDIT :		629,521,788		-$2,291,590	(83.69)	$0	-	$0	-$2,291,590	-
39												
40		STATE KWH TAX SELF-ASSESSOR CREDIT :										
41		FIRST 2000 kWhs, PER kWh		52,119	-$0.0047	-$242	(0.01)	$0	-	$0	-$242	-
42		NEXT 13000 kWhs, PER kWh		338,775	-$0.0042	-$1,419	(0.05)	$0	-	$0	-$1,419	-
43		ALL EXCESS OVER 15000 kWhs, PER kWh		66,906,162	-$0.0036	-$242,869	(8.87)	$0	-	$0	-$242,869	-
44		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		67,297,056		-$244,531	(8.93)	$0	-	$0	-$244,531	-
45												
46		TOTAL GS647	756	696,818,844		$2,738,221	100.00	$0	-	$0	$2,738,221	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	GS630	OUTDOOR NIGHT LIGHTING RATE 'GS-13' (SHEETS 53)										
1												
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:	1,014		$9.5300	$9,668	4.35	$0	-	$0	$9,668	-
4		ENERGY CHARGE:					0.00	$0	-	$0	$0	-
5		ALL KWH, PER KWH		3,366,416	$0.0571	$192,155	86.38	$0	-	$0	$192,155	-
6		MINIMUM BILLS				$2,789						
7		TOTAL DISTRIBUTION CHARGE	1,014	3,366,416		$204,612	91.98	$0	-	$0	$204,612	-
8												
9		RIDERS:										
10		STATE AND LOCAL TAX RIDER:										
11		FIRST 2000 kWhS PER kWh		755,498	$0.0047	$3,513	1.58	$0	-	$0	$3,513	-
12		NEXT 13000 kWhS PER kWh		1,433,841	$0.0042	$6,008	2.70	$0	-	$0	$6,008	-
13		ALL EXCESS OVER 15000 kWhS PER kWh		1,177,078	$0.0036	$4,273	1.92	$0	-	$0	$4,273	-
14		TOTAL KWH TAX		3,366,416		$13,794	6.20	$0	-	$0	$13,794	-
15		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$4,039	1.82	$0	-	$0	$4,039	-
16		TOTAL STATE AND LOCAL TAX RIDER		3,366,416		$17,833	8.02	$0	-	$0	$17,833	-
17												
18		TOTAL RIDERS	1,014	3,366,416		$17,833	8.02	$0	-	$0	$17,833	-
19												
20		TOTAL GS630	1,014	3,366,416		$222,445	100.00	$0	-	$0	$222,445	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	POL	OUTDOOR SECURITY LIGHTING RATE 'GS-18' (SHEETS 54)										
1		DISTRIBUTION CHARGES:										
2		OVERHEAD SERVICE - WOOD POLE										
3		MERCURY STANDARD										
4		175 WATT PRIOR TO 1/1/74	3515	3,332,220	$0.0855	$284,772	20.88	$0	-	$0	$284,772	-
5		175 WATT AFTER 1/1/74	3768	3,572,064	$0.1095	$391,212	28.68	$0	-	$0	$391,212	-
6		1, 000 WATT (GRANDFATHERED)	17	83,640	$0.0718	$6,003	0.44	$0	-	$0	$6,003	-
7		MERCURY FLOODLIGHTING										
8		400 WATT	389	798,228	$0.1302	$103,945	7.62	$0	-	$0	$103,945	-
9		HP SODIUM										
10		200 WATT	467	481,944	$0.1302	$62,759	4.60	$0	-	$0	$62,759	-
11		400 WATT	1898	3,894,696	$0.1150	$447,773	32.83	$0	-	$0	$447,773	-
12		UNDERGROUND SERVICE --WOOD										
13		MERCURY -STANDARD										
14		175 WATT	128	121,344	$0.2390	$29,006	2.13	$0	-	$0	$29,006	-
15		FOR INSTALLATIONS WITHIN 50 FEET	0		$20.3500	$0	0.00	$0	-	$0	$0	-
16		FOR INSTALLATIONS OF WIRING IN EXCESS OF 50 FEET	0		$1.0200	$0	0.00	$0	-	$0	$0	-
17		UNDERGROUND SERVICE -- POST TOP										
18		MERCURY -STANDARD										
19		175 WATT	216	204,768	$0.1948	$39,885	2.92	$0	-	$0	$39,885	-
20		FOR INSTALLATIONS WITHIN 50 FEET	0		$16.6900	$0	0.00	$0	-	$0	$0	-
21		FOR INSTALLATIONS OF WIRING IN EXCESS OF 50 FEET	0		$1.0200	$0	0.00	$0	-	$0	$0	-
22		TOTAL DISTRIBUTION CHARGE	10,398	12,488,904		$1,365,355	100.11	$0	-	$0	$1,365,355	-
23												
24		TOTAL	10,398	12,488,904		$1,365,355	100.11	$0	-	$0	$1,365,355	-
25												
26		RIDERS:										
27		STATE KWH TAX :										
28		FIRST 2000 kWhs, PER kWh		11,850,344	$0.0047	$55,104	4.04	$0	-	$0	$55,104	-
29		NEXT 13000 kWhs, PER kWh		293,780	$0.0042	$1,231	0.09	$0	-	$0	$1,231	-
30		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
31		TOTAL STATE KWH TAX		12,144,124		$56,335	4.13	$0	-	$0	$56,335	-
32												
33		STATE KWH TAX BACKOUT CREDIT :		12,144,124		-$56,335	(4.13)	$0	-	$0	-$56,335	-
34												
35		STATE KWH TAX SELF-ASSESSOR CREDIT :										
36		FIRST 2000 kWhs, PER kWh		119,921	-$0.0047	-$558	(0.04)	$0	-	$0	-$558	-
37		NEXT 13000 kWhs, PER kWh		224,859	-$0.0042	-$942	(0.07)	$0	-	$0	-$942	-
38		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
39		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		344,780		-$1,500	(0.11)	$0	-	$0	-$1,500	-
40												
41		TOTAL GS632	10,398	12,488,904		$1,363,855	100.00	$0	-	$0	$1,363,855	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
1		DISTRIBUTION CHARGES:										
2	PLAN I	COMPANY OWNED INSTALLATIONS --SINGLE LIGHTS										
3		INCANDESCENT LIGHTS										
4		OVERHEAD SERVICE -- WOOD POLE										
5		6,000 LUMENS	25	47,100	$0.0685	$3,227	0.06	$0	-	$0	$3,227	-
6		10,000 LUMENS	18	52,272	$0.0547	$2,858	0.05	$0	-	$0	$2,858	-
7		OVERHEAD SERVICE -- STEEL POLE										
8		6,000 LUMENS	15	28,260	$0.0797	$2,253	0.04	$0	-	$0	$2,253	-
9		10,000 LUMENS	2	5,808	$0.0635	$369	0.01	$0	-	$0	$369	-
10		UNDERGROUND SERVICE										
11		6,000 LUMENS	66	124,344	$0.1204	$14,970	0.26	$0	-	$0	$14,970	-
12		10,000 LUMENS	14	40,656	$0.0907	$3,687	0.06	$0	-	$0	$3,687	-
13		15,000 LUMENS	2	6,744	$0.0828	$558	0.01	$0	-	$0	$558	-
14		FLUORESCENT LIGHTS										
15		OVERHEAD SERVICE -- STEEL POLE										
16		43,600 LUMENS	4	12,672	$0.0685	$868	0.02	$0	-	$0	$868	-
17		UNDERGROUND SERVICE										
18		13,800 LUMENS	35	39,480	$0.1725	$6,811	0.12	$0	-	$0	$6,811	-
19		43,600 LUMENS	0	0	$0.0785	$0	0.00	$0	-	$0	$0	-
20		MERCURY VAPOR LIGHTS										
21		OVERHEAD SERVICE-- WOOD POLE										
22		175 WATTS (AREA SECURITY)	1330	1,181,040	$0.0889	$104,983	1.84	$0	-	$0	$104,983	-
23		175 WATTS	12385	10,997,880	$0.0870	$956,486	16.80	$0	-	$0	$956,486	-
24		250 WATTS	2899	3,617,952	$0.0679	$245,550	4.31	$0	-	$0	$245,550	-
25		400 WATTS	4155	8,127,180	$0.0544	$442,362	7.77	$0	-	$0	$442,362	-
26		700 WATTS	16	56,640	$0.0490	$2,775	0.05	$0	-	$0	$2,775	-
27		1,000 WATTS	2	9,552	$0.0429	$410	0.01	$0	-	$0	$410	-
28		OVERHEAD SERVICE -- STEEL POLE										
29		175 WATTS	1315	1,167,720	$0.1204	$140,629	2.47	$0	-	$0	$140,629	-
30		250 WATTS	448	559,104	$0.0899	$50,235	0.88	$0	-	$0	$50,235	-
31		400 WATTS	558	1,091,448	$0.0723	$78,857	1.39	$0	-	$0	$78,857	-
32		700 WATTS	5	17,700	$0.0596	$1,056	0.02	$0	-	$0	$1,056	-
33		1,000 WATTS	0	0	$0.0509	$0	0.00	$0	-	$0	$0	-
34		UNDERGROUND SERVICE										
35		175 WATTS (POST TOP)	2042	1,788,792	$0.1755	$313,987	5.52	$0	-	$0	$313,987	-
36		175 WATTS	2661	2,362,968	$0.1758	$415,383	7.30	$0	-	$0	$415,383	-
37		250 WATTS	782	975,936	$0.1297	$126,569	2.22	$0	-	$0	$126,569	-
38		400 WATTS	788	1,541,328	$0.0962	$148,307	2.60	$0	-	$0	$148,307	-
39		700 WATTS	0	0	$0.0664	$0	0.00	$0	-	$0	$0	-
40		1,000 WATTS	0	0	$0.0554	$0	0.00	$0	-	$0	$0	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
41		HIGH PRESSURE SODIUM LIGHTS										
42		OVERHEAD SERVICE-- WOOD POLE										
43		100 WATT (AREA SECURITY)	459	231,336	$0.2006	$46,406	0.82	$0	-	$0	$46,406	-
44		100 WATT	2553	1,347,984	$0.2274	$306,478	5.38	$0	-	$0	$306,478	-
45		150 WATT	539	439,824	$0.1651	$72,606	1.28	$0	-	$0	$72,606	-
46		250 WATT	672	878,976	$0.1029	$90,464	1.59	$0	-	$0	$90,464	-
47		400 WATT	1486	2,906,616	$0.0898	$260,985	4.58	$0	-	$0	$260,985	-
48		200 WATT (FLOOD)	40	41,760	$0.1632	$6,813	0.12	$0	-	$0	$6,813	-
49		400 WATT (FLOOD)	10	19,560	$0.1076	$2,105	0.04	$0	-	$0	$2,105	-
50		OVERHEAD SERVICE -- STEEL POLE										
51		100 WATT	115	60,720	$0.2663	$16,171	0.28	$0	-	$0	$16,171	-
52		150 WATT	48	39,168	$0.1861	$7,289	0.13	$0	-	$0	$7,289	-
53		250 WATT	149	194,892	$0.1422	$27,721	0.49	$0	-	$0	$27,721	-
54		400 WATT	157	307,092	$0.1126	$34,569	0.61	$0	-	$0	$34,569	-
55		400 WATT (DECA SHEILD)	0	0	$0.1281	$0	0.00	$0	-	$0	$0	-
56		200 WATT (FLOOD)	68	70,992	$0.1894	$13,447	0.24	$0	-	$0	$13,447	-
57		400 WATT (FLOOD)	0	0	$0.1257	$0	0.00	$0	-	$0	$0	-
58		UNDERGROUND SERVICE										
59		100 WATT (POST TOP)	3344	1,886,016	$0.3407	$642,622	11.29	$0	-	$0	$642,622	-
60		100 WATT (POST TOP GOTHIC)	1721	970,644	$0.5981	$580,552	10.20	$0	-	$0	$580,552	-
61		100 WATT	361	190,608	$0.3367	$64,174	1.13	$0	-	$0	$64,174	-
62		150 WATT	202	164,832	$0.2022	$33,329	0.59	$0	-	$0	$33,329	-
63		250 WATT	298	387,168	$0.1571	$60,824	1.07	$0	-	$0	$60,824	-
64		250 WATT (BRIDGE)	74	96,792	$0.1676	$16,221	0.28	$0	-	$0	$16,221	-
65		250 WATT (DOWNTOWN)	0	0	$0.3083	$0	0.00	$0	-	$0	$0	-
66		400 WATT	260	508,560	$0.1173	$59,629	1.05	$0	-	$0	$59,629	-
67		400 WATT (BRIDGE)	3	5,868	$0.1263	$741	0.01	$0	-	$0	$741	-
68		400 WATT (DOWNTOWN)	10	19,560	$0.3013	$5,894	0.10	$0	-	$0	$5,894	-
69		400 WATT (DAVIT POLE)	4	7,824	$0.1041	$814	0.01	$0	-	$0	$814	-
70		400 WATT (DECA SHEILD)	0	0	$0.1313	$0	0.00	$0	-	$0	$0	-
71		200 WATT (FLOOD)	6	6,264	$0.2381	$1,492	0.03	$0	-	$0	$1,492	-
72		400 WATT (FLOOD)	4	7,824	$0.1357	$1,061	0.02	$0	-	$0	$1,061	-
73	PLAN 1	COMPANY OWNED INSTALLATIONS --TWIN LIGHTS										
74		INCANDESCENT LIGHTS										
75		UNDERGROUND SERVICE										
76		10,000 LUMENS	2	5,808	$0.0718	$417	0.01	$0	-	$0	$417	-
77		FLUORESCENT LIGHTS										
78		UNDERGROUND SERVICE										
79		13,800 LUMENS	34	38,352	$0.1178	$4,518	0.08	$0	-	$0	$4,518	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
80		MERCURY VAPOR LIGHTS										
81		OVERHEAD SERVICE-- WOOD POLE										
82		175 WATTS	16	14,208	$0.0741	$1,053	0.02	$0	-	$0	$1,053	-
83		400 WATTS	20	39,120	$0.0480	$1,878	0.03	$0	-	$0	$1,878	-
84		OVERHEAD SERVICE -- STEEL POLE										
85		400 WATTS	8	15,648	$0.0568	$888	0.02	$0	-	$0	$888	-
86		UNDERGROUND SERVICE										
87		175 WATTS	0	0	$0.1224	$0	0.00	$0	-	$0	$0	-
88		250 WATTS	34	42,432	$0.0908	$3,852	0.07	$0	-	$0	$3,852	-
89		400 WATTS	52	101,712	$0.0676	$6,873	0.12	$0	-	$0	$6,873	-
90		700 WATTS	0	0	$0.0466	$0	0.00	$0	-	$0	$0	-
91		HIGH PRESSURE SODIUM LIGHTS										
92		OVERHEAD SERVICE-- WOOD POLE										
93		100 WATTS	2	1,008	$0.2290	$231	0.00	$0	-	$0	$231	-
94		150 WATTS	0	0	$0.1504	$0	0.00	$0	-	$0	$0	-
95		250 WATTS	32	41,856	$0.1038	$4,344	0.08	$0	-	$0	$4,344	-
96		OVERHEAD SERVICE -- STEEL POLE										
97		100 WATTS	0	0	$0.2403	$0	0.00	$0	-	$0	$0	-
98		150 WATTS	0	0	$0.1539	$0	0.00	$0	-	$0	$0	-
99		250 WATTS	0	0	$0.1108	$0	0.00	$0	-	$0	$0	-
100		UNDERGROUND SERVICE										
101		100 WATTS	2	1,008	$0.2947	$297	0.01	$0	-	$0	$297	-
102		150 WATTS	1	816	$0.2071	$169	0.00	$0	-	$0	$169	-
103		250 WATTS	75	98,100	$0.1418	$13,911	0.24	$0	-	$0	$13,911	-
104		400 WATTS (DAVIT POLE)	100	196,600	$0.0764	$14,934	0.26	$0	-	$0	$14,934	-
105	PLAN III	COMBINATION POLES --SINGLE LIGHTS										
106		MERCURY VAPOR LIGHTS										
107		OVERHEAD SERVICE -- STEEL POLE										
108		175 WATTS	8	7,104	$0.0599	$426	0.01	$0	-	$0	$426	-
109		250 WATTS	37	46,176	$0.0500	$2,309	0.04	$0	-	$0	$2,309	-
110		400 WATTS	42	82,152	$0.0422	$3,464	0.06	$0	-	$0	$3,464	-
111		700 WATTS	0	0	$0.0364	$0	0.00	$0	-	$0	$0	-
112		1,000 WATTS	0	0	$0.0309	$0	0.00	$0	-	$0	$0	-
113		UNDERGROUND SERVICE										
114		250 WATTS	44	54,912	$0.0931	$5,110	0.09	$0	-	$0	$5,110	-
115		400 WATTS	63	123,228	$0.0629	$7,752	0.14	$0	-	$0	$7,752	-
116		700 WATTS	0	0	$0.0454	$0	0.00	$0	-	$0	$0	-
117		1,000 WATTS	0	0	$0.0428	$0	0.00	$0	-	$0	$0	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
118		HIGH PRESSURE SODIUM LIGHTS										
119		OVERHEAD SERVICE -- STEEL POLE										
120		100 WATTS	2	1,008	$0.3594	$362	0.01	$0	-	$0	$362	-
121		250 WATTS	3	3,924	$0.1422	$558	0.01	$0	-	$0	$558	-
122		400 WATTS	20	39,120	$0.0690	$2,701	0.05	$0	-	$0	$2,701	-
123		UNDERGROUND SERVICE										
124		100 WATTS	13	6,552	$0.4172	$2,733	0.05	$0	-	$0	$2,733	-
125		250 WATTS	0	0	$0.1820	$0	0.00	$0	-	$0	$0	-
126		250 WATTS (DOWNTOWN)	0	0	$0.2593	$0	0.00	$0	-	$0	$0	-
127		400 WATTS	60	117,360	$0.0731	$8,583	0.15	$0	-	$0	$8,583	-
128		400 WATTS (DOWNTOWN)	31	60,636	$0.1865	$11,308	0.20	$0	-	$0	$11,308	-
129	PLAN III	COMBINATION POLES --TWIN LIGHTS										
130		MERCURY VAPOR LIGHTS										
131		UNDERGROUND SERVICE										
132		400 WATTS	16	31,296	$0.0536	$1,676	0.03	$0	-	$0	$1,676	-
133		700 WATTS	0	0	$0.0417	$0	0.00	$0	-	$0	$0	-
134		HIGH PRESSURE SODIUM LIGHTS										
135		UNDERGROUND SERVICE										
136		400 WATTS (DOWNTOWN)	0	0	$0.1333	$0	0.00	$0	-	$0	$0	-
137	PLAN V	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
138		FLUORESCENT LIGHTS										
139		OVERHEAD SERVICE -- STEEL POLE										
140		21,800 LUMENS	46	73,968	$0.0566	$4,187	0.07	$0	-	$0	$4,187	-
141		MERCURY VAPOR LIGHTS										
142		OVERHEAD SERVICE -- STEEL POLE										
143		250 WATTS	73	91,104	$0.0439	$3,999	0.07	$0	-	$0	$3,999	-
144		400 WATTS	445	870,420	$0.0322	$28,054	0.49	$0	-	$0	$28,054	-
145		700 WATTS	155	548,700	$0.0298	$16,340	0.29	$0	-	$0	$16,340	-
146		1,000 WATTS	12	57,312	$0.0266	$1,526	0.03	$0	-	$0	$1,526	-
147		HIGH PRESSURE SODIUM LIGHTS										
148		OVERHEAD SERVICE-- WOOD POLE										
149		250 WATTS	1	1,308	$0.0453	$59	0.00	$0	-	$0	$59	-
150	PLAN VI	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
151		MERCURY VAPOR LIGHTS										
152		OVERHEAD SERVICE -- STEEL POLE										
153		250 WATTS	63	78,624	$0.0395	$3,103	0.05	$0	-	$0	$3,103	-
154		400 WATTS	96	187,776	$0.0314	$5,887	0.10	$0	-	$0	$5,887	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: M. HENRY

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	NUMBER OF LAMPS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
155	PLAN VII	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
156		FLUORESCENT LIGHTS										
157		OVERHEAD SERVICE -- STEEL POLE										
158		6,000 LUMENS	8	4,224	$0.1462	$617	0.01	$0	-	$0	$617	-
159		21,800 LUMENS	0	0	$0.0566	$0	0.00	$0	-	$0	$0	-
160		MERCURY VAPOR LIGHTS										
161		OVERHEAD SERVICE -- STEEL POLE										
162		250 WATTS	0	0	$0.0404	$0	0.00	$0	-	$0	$0	-
163		400 WATTS	37	72,372	$0.0325	$2,353	0.04	$0	-	$0	$2,353	-
164	PLAN VIII	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
165		FLUORESCENT LIGHTS										
166		21,800 LUMENS	6	9,648	$0.0850	$820	0.01	$0	-	$0	$820	-
167		MERCURY VAPOR LIGHTS				$0	0.00	$0	-	$0	$0	-
168		OVERHEAD SERVICE -- STEEL POLE										
169		250 WATTS	3	3,744	$0.0615	$230	0.00	$0	-	$0	$230	-
170	PLAN IX	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
171		INCANDESCENT LIGHTS										
172		OVERHEAD SERVICE -- STEEL POLE										
173		10,000 LUMENS	6	17,424	$0.0389	$678	0.01	$0	-	$0	$678	-
174		MERCURY VAPOR LIGHTS										
175		OVERHEAD SERVICE -- STEEL POLE										
176		175 WATTS	76	67,488	$0.0902	$6,087	0.11	$0	-	$0	$6,087	-
177		250 WATTS	144	179,712	$0.0720	$12,937	0.23	$0	-	$0	$12,937	-
178		HIGH PRESSURE SODIUM LIGHTS										
179		OVERHEAD SERVICE -- STEEL POLE										
180		100 WATTS	4	2,016	$0.1439	$290	0.01	$0	-	$0	$290	-
181	PLAN X	CITY-OWNED EXPRESSWAY INSTALLATIONS -- SINGLE LIGHTS										
182		INCANDESCENT LIGHTS										
183		UNDERGROUND SERVICE										
184		1,000 LUMENS (NAVIGATIONAL)	6	1,728	$0.1621	$280	0.00	$0	-	$0	$280	-
185		150 WATTS	8	5,280	$0.0769	$406	0.01	$0	-	$0	$406	-
186		200 WATTS	1	888	$0.0632	$56	0.00	$0	-	$0	$56	-
187		MERCURY VAPOR LIGHTS										
188		UNDERGROUND SERVICE										
189		100 WATTS	28	16,128	$0.1005	$1,621	0.03	$0	-	$0	$1,621	-
190		100 WATTS (24 HOURS)	8	9,504	$0.0311	$295	0.01	$0	-	$0	$295	-
191		175 WATTS	19	16,872	$0.0580	$979	0.02	$0	-	$0	$979	-
192		250 WATTS	42	52,416	$0.0802	$4,205	0.07	$0	-	$0	$4,205	-
193		250 WATTS (24 HOURS)	20	51,360	$0.0230	$1,181	0.02	$0	-	$0	$1,181	-
194		400 WATTS (NAVIGATIONAL)	4	7,824	$0.0471	$369	0.01	$0	-	$0	$369	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: M. HENRY

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF LAMPS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)										
195		HIGH PRESSURE SODIUM LIGHTS										
196		UNDERGROUND SERVICE										
197		150 WATTS	20	15,600	$0.1411	$2,200	0.04	$0	-	$0	$2,200	-
198	PLAN XI	SPECIAL INSTALLATIONS -- SINGLE LIGHTS										
199		MERCURY VAPOR LIGHTS										
200		UNDERGROUND SERVICE										
201		175 WATTS (POST TOP)	34	29,784	$0.0568	$1,691	0.03	$0	-	$0	$1,691	-
202		175 WATTS	63	55,944	$0.0561	$3,137	0.06	$0	-	$0	$3,137	-
203		250 WATTS	46	57,408	$0.0454	$2,608	0.05	$0	-	$0	$2,608	-
204		400 WATTS	13	25,428	$0.0352	$894	0.02	$0	-	$0	$894	-
205		HIGH PRESSURE SODIUM LIGHTS										
206		UNDERGROUND SERVICE										
207		100 WATTS (POST TOP)	372	209,808	$0.0955	$20,039	0.35	$0	-	$0	$20,039	-
208		100 WATTS (POST TOP GOTHIC)	262	147,768	$0.0955	$14,113	0.25	$0	-	$0	$14,113	-
209		100 WATTS	190	95,760	$0.1065	$10,197	0.18	$0	-	$0	$10,197	-
210		150 WATTS	10	8,160	$0.0726	$593	0.01	$0	-	$0	$593	-
211		250 WATTS	187	244,596	$0.0522	$12,778	0.22	$0	-	$0	$12,778	-
212		400 WATTS	158	309,048	$0.0407	$12,575	0.22	$0	-	$0	$12,575	-
213		TOTAL DISTRIBUTION CHARGE	45,531	49,439,736		$5,693,309	100.00	$0	-	$0	$5,693,309	-
214												
215		TOTAL STLT	45,531	49,439,736		$5,693,309	100.00	$0	-	$0	$5,693,309	-
216												
217	RIDERS:											
218		STATE AND LOCAL TAX RIDER:										
219		FIRST 2000 kWhS PER kWh		4,994,143	$0.0047	$23,223	0.41	$0	-	$0	$23,223	-
220		NEXT 13000 kWhS PER kWh		4,920,324	$0.0042	$20,616	0.36	$0	-	$0	$20,616	-
221		ALL EXCESS OVER 15000 kWhS PER kWh		39,525,269	$0.0036	$143,477	2.52	$0	-	$0	$143,477	-
222		TOTAL KWH TAX		49,439,736		$187,316	3.29	$0	-	$0	$187,316	-
223												
224		STATE KWH TAX BACKOUT CREDIT :		49,439,736		-$187,316	(3.29)	$0	-	$0	-$187,316	-
225												
226		TOTAL RIDERS	45,531	49,439,736		$0	0.00	$0	-	$0	$0	-
227												
228	TOTAL STLT		45,531	49,439,736		$5,693,309	100.00	$0	-	$0	$5,693,309	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

					CURRENT ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
1		TARIFFIC BASED MANUAL BILLS										
2												
3	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)										
4												
5		DISTRIBUTION CHARGES:										
6		CUSTOMER CHARGE:	10		$182.0200	$1,820	98.06	$0	-	$0	$1,820	-
7		ENERGY CHARGE:										
8		FIRST 130 KWH PER KW		0	$0.0543	$0	0.00	$0	-	$0	$0	-
9		NEXT 170 KWH PER KW		0	$0.0086	$0	0.00	$0	-	$0	$0	-
10		NEXT 150 KWH PER KW		0	$0.0043	$0	0.00	$0	-	$0	$0	-
11		ALL ADDITIONAL KWH, PER KWH		0	$0.0034	$0	0.00	$0	-	$0	$0	-
12		TOTAL DISTRIBUTION CHARGE	10	0		$1,820	98.06	$0	-	$0	$1,820	-
13												
14		DISTRIBUTION DISCOUNTS:				$0	0.00	$0	-	$0	$0	-
15												
16		STATE AND LOCAL TAX RIDER:										
17		FIRST 2000 kWhS PER kWh		0	$0.0047	$0	0.00	$0	-	$0	$0	-
18		NEXT 13000 kWhS PER kWh		0	$0.0042	$0	0.00	$0	-	$0	$0	-
19		ALL EXCESS OVER 15000 kWhS PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
20		TOTAL KWH TAX		0		$0	0.00	$0	-	$0	$0	-
21		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$36	1.94	$0	-	$0	$36	-
22		TOTAL STATE AND LOCAL TAX RIDER		0		$36	1.94	$0	-	$0	$36	-
23												
24		STATE KWH TAX BACKOUT CREDIT:		0			0.00	$0	-	$0	$0	-
25												
26		STATE KWH TAX SELF-ASSESSOR CREDIT:										
27		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
28		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
29		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
30		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
31												
32	TOTAL GS605		10	0		$1,856	100.00	$0	-	$0	$1,856	-
33												
34	GS667	GENERAL SERVICE RATE (SHEET 44)										
35												
36	SUMMER											
37		DISTRIBUTION CHARGES:										
38		CUSTOMER CHARGE:										
39		SINGLE-PHASE SERVICE	4		$9.0000	$36	2.49	$0	-	$0	$36	-
40		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	$0	-	$0	$0	-
41		ENERGY CHARGE:										
42		FOR THE FIRST 500 kWh, PER kWh		1,928	$0.0335	$66	4.46	$0	-	$0	$65	-
43		FOR THE NEXT 4500 kWh, PER kWh		12,142	$0.0316	$384	26.55	$0	-	$0	$384	-
44		FOR THE NEXT 5000 kWh, PER kWh		0	$0.0245	$0	0.00	$0	-	$0	$0	-
45		FOR ALL ADDITIONAL kWh, PER kWh		0	$0.0167	$0	0.00	$0	-	$0	$0	-
46		TOTAL DISTRIBUTION CHARGE	4	14,070		$484	33.50	$0	-	$0	$484	-
47												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 38 of 48
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	CURRENT ANNUALIZED MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
48	WINTER											
49		DISTRIBUTION CHARGES:										
50		CUSTOMER CHARGE:										
51		SINGLE-PHASE SERVICE	6		$9.0000	$54	3.73	$0	-	$0	$54	-
52		THREE-PHASE SERVICE	0		$15.0000	$0	0.00	$0	-	$0	$0	-
53		ENERGY CHARGE:										
54		FOR THE FIRST 500 kWh, PER kWh		2,892	$0.0297	$86	5.94	$0	-	$0	$86	-
55		FOR THE NEXT 4500 kWh, PER kWh		21,620	$0.0281	$607	41.97	$0	-	$0	$607	-
56		FOR THE NEXT 5000 kWh, PER kWh		1,702	$0.0217	$37	2.56	$0	-	$0	$37	-
57		FOR ALL ADDITIONAL kWh, PER kWh		0	$0.0148	$0	0.00	$0	-	$0	$0	-
58		TOTAL DISTRIBUTION CHARGE	6	26,214		$784	54.19	$0	-	$0	$784	-
59												
60		DISTRIBUTION DISCOUNTS:				$0	0.00	$0	-	$0	$0	-
61												
62		STATE KWH TAX :										
63		FIRST 2000 kWhs, PER kWh		20,000	$0.0047	$93	6.43	$0	-	$0	$93	-
64		NEXT 13000 kWhs, PER kWh		20,283	$0.0042	$85	5.88	$0	-	$0	$85	-
65		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
66		TOTAL STATE KWH TAX		40,283		$178	12.31	$0	-	$0	$178	-
67												
68		STATE KWH TAX BACKOUT CREDIT :		0		$0	0.00	$0	-	$0	$0	-
69												
70		STATE KWH TAX SELF-ASSESSOR CREDIT :										
71		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
72		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
73		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
74		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
75												
76	TOTAL GS667		10	40,284		$1,446	100.00	$0	-	$0	$1,446	-
77												
78	GS669	SMALL GENERAL SERVICE (SHEET 45)										
79												
80	SUMMER											
81		DISTRIBUTION CHARGES:										
82		CUSTOMER CHARGE:	4		$23.8100	$95	0.44	$0	-	$0	$95	-
83		DEMAND CHARGE:										
84		FOR THE FIRST 50 kWd		200	$4.6810	$936	4.36	$0	-	$0	$936	-
85		FOR ALL EXCESS OVER 50 kWd		2,153	$4.4920	$9,671	45.08	$0	-	$0	$9,671	-
86		REACTIVE DEMAND CHARGE:					0.00					
87		FOR EACH rkVa OF REACTIVE BILLING DEMAND		2,503	$0.4600	$1,151	5.37	$0	-	$0	$1,151	-
88		TOTAL DISTRIBUTION CHARGE	4	2,353		$11,854	55.26	$0	-	$0	$11,854	-
89												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 39 of 48
WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
90	WINTER											
91		DISTRIBUTION CHARGES:										
92		CUSTOMER CHARGE:	8		$23.8100	$190	0.89	$0	-	$0	$190	-
93		DEMAND CHARGE:										
94		FOR THE FIRST 50 kWd		400	$4.2630	$1,705	7.95	$0	-	$0	$1,705	-
95		FOR ALL EXCESS OVER 50 kWd		5,285	$4.0840	$21,584	100.61	$0	-	$0	$21,584	-
96		REACTIVE DEMAND CHARGE:										
97		FOR EACH rkVa OF REACTIVE BILLING DEMAND		5,166	$0.4600	$2,376	11.08	$0	-	$0	$2,376	-
98		TOTAL DISTRIBUTION CHARGE	8	5,685		$26,868	120.63	$0	-	$0	$25,856	-
99												
100		DISTRIBUTION DISCOUNTS:				-$16,258	(75.79)	$0	-	$0	-$16,258	-
101												
102		STATE KWH TAX :										
103		FIRST 2000 kWhs, PER kWh		24,000	$0.0047	$112	0.52	$0	-	$0	$112	-
104		NEXT 13000 kWhs, PER kWh		156,000	$0.0042	$654	3.05	$0	-	$0	$654	-
105		ALL EXCESS OVER 15000 kWhs, PER kWh		3,174,244	$0.0036	$11,523	53.71	$0	-	$0	$11,523	-
106		TOTAL STATE KWH TAX		3,354,244		$12,288	57.28	$0	-	$0	$12,288	-
107												
108		STATE KWH TAX BACKOUT CREDIT :		3,354,244		-$12,288	(57.28)	$0	-	$0	-$12,288	-
109												
110		STATE KWH TAX SELF-ASSESSOR CREDIT :										
111		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
112		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
113		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
114		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
115												
116	TOTAL GS669		12	3,354,244		$21,452	100.00	$0	-	$0	$21,452	-
117												
118	GS628	MEDIUM GENERAL SERVICE (SHEET 46)										
119												
120	SUMMER											
121		DISTRIBUTION CHARGES:										
122		CUSTOMER CHARGE:	8		$175.0000	$1,400	4.22	$0	-	$0	$1,400	-
123		REACTIVE DEMAND CHARGE:										
124		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa		2,438	$0.4800	$1,170	3.52	$0	-	$0	$1,170	-
125		DEMAND CHARGE:										
126		FOR THE FIRST 200 kWd		1,584	$4.9160	$7,787	23.46	$0	-	$0	$7,787	-
127		FOR ALL EXCESS OVER 200 kWd		2,554	$4.6610	$11,904	35.86	$0	-	$0	$11,904	-
128		TOTAL DISTRIBUTION CHARGE	8	4,138		$22,261	67.06	$0	-	$0	$22,261	-
129												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
	MANUAL BILLS AND SPECIAL CONTRACTS				($)	($)	(%)	($)	(%)	($)	($)	(%)
130	WINTER											
131		DISTRIBUTION CHARGES:										
132		CUSTOMER CHARGE:	16		$175.0000	$2,800	8.43	$0	-	$0	$2,800	-
133		REACTIVE DEMAND CHARGE:										
134		FOR EACH rkVa OF REACTIVE BILLING DEMAND, PER rkVa		3,584	$0.4800	$1,720	5.18	$0	-	$0	$1,720	-
135		DEMAND CHARGE:										
136		FOR THE FIRST 200 kWd		3,198	$4.5110	$14,426	43.45	$0	-	$0	$14,426	-
137		FOR ALL EXCESS OVER 200 kWd		3,934	$4.2350	$16,660	50.18	$0	-	$0	$16,660	-
138		TOTAL DISTRIBUTION CHARGE	16	7,132		$36,607	107.26	$0	-	$0	$36,607	-
139												
140		DISTRIBUTION DISCOUNTS:				-$24,670	(74.31)	$0	-	$0	-$24,670	-
141												
142		STATE KWH TAX :										
143		FIRST 2000 kWhs, PER kWh		48,000	$0.0047	$223	0.67	$0	-	$0	$223	-
144		NEXT 13000 kWhs, PER kWh		312,000	$0.0042	$1,307	3.94	$0	-	$0	$1,307	-
145		ALL EXCESS OVER 15000 kWhs, PER kWh		5,564,582	$0.0036	$20,199	60.84	$0	-	$0	$20,199	-
146		TOTAL STATE KWH TAX		5,924,582		$21,730	65.45	$0	-	$0	$21,730	-
147												
148		STATE KWH TAX BACKOUT CREDIT :		5,924,582		-$21,730	(65.45)	$0	-	$0	-$21,730	-
149												
150		STATE KWH TAX SELF-ASSESSOR CREDIT :										
151		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
152		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
153		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
154		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
155												
156	TOTAL GS528		24	5,924,582		$33,198	100.00	$0	-	$0	$33,198	-
157												
158	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)										
159												
160	SUMMER											
161		DISTRIBUTION CHARGES:										
162		CUSTOMER CHARGE:	4		$15.0000	$60	0.07	$0	-	$0	$60	-
163		ENERGY CHARGE:										
164		FOR EACH kWh, PER kWh		3,016,228	$0.0183	$55,354	61.69	$0	-	$0	$55,354	-
165		TOTAL DISTRIBUTION CHARGE	4	3,016,228		$55,414	61.76	$0	-	$0	$55,414	-
166												

Vol. 2, p. 487

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
					CURRENT ANNUALIZED							
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
167	WINTER											
168		DISTRIBUTION CHARGES:										
169		CUSTOMER CHARGE:	8		$15.0000	$120	0.13	$0	-	$0	$120	-
170		ENERGY CHARGE:										
171		FOR EACH kWh, PER kWh		8,238,639	$0.0042	$34,190	38.11	$0	-	$0	$34,190	-
172		TOTAL DISTRIBUTION CHARGE	8	8,238,639		$34,310	38.24	$0	-	$0	$34,310	-
173												
174		DISTRIBUTION DISCOUNTS:				$0	0.00					
175												
176		STATE KWH TAX :										
177		FIRST 2000 kWhs, PER kWh		24,000	$0.0047	$112	0.12	$0	-	$0	$112	-
178		NEXT 13000 kWhs, PER kWh		156,000	$0.0042	$654	0.73	$0	-	$0	$654	-
179		ALL EXCESS OVER 15000 kWhs, PER kWh		11,076,867	$0.0036	$40,209	44.81	$0	-	$0	$40,209	-
180		TOTAL STATE KWH TAX		11,256,867		$40,974	45.67	$0	-	$0	$40,974	-
181												
182		STATE KWH TAX BACKOUT CREDIT :		11,256,867		-$40,974	(45.67)	$0	-	$0	-$40,974	-
183												
184		STATE KWH TAX SELF-ASSESSOR CREDIT :										
185		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
186		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
187		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
188		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
189												
190	TOTAL GS800		12	11,256,867		$89,725	100.00	$0	-	$0	$89,725	-
191												
192	GS847	LARGE GENERAL SERVICE (SHEET 61)										
193												
194												
195		DISTRIBUTION CHARGES:										
196		DEMAND CHARGE:										
197		FOR THE FIRST 500 KW, PER KW		11,457	$4.9040	$56,185	76.25	$0	-	$0	$56,185	-
198		FOR THE NEXT 500 Kw, PER KW		11,457	$4.7390	$54,295	73.69	$0	-	$0	$54,295	-
199		FOR ALL EXCESS KW, PER KW		23,439	$4.5700	$107,118	145.38	$0	-	$0	$107,118	-
200		CUSTOMER CHARGE:										
201		THE MONTHLY CUSTOMER CHARGE AT PRIMARY LEVEL SH	0		$235.0000	$0	0.00	$0	-	$0	$0	-
202		THE SUBTRANSMISSION-LEVEL CUSTOMER CHARGE SHAL	12		$1,450.0000	$17,400	23.62	$0	-	$0	$17,400	-
203		THE BULK TRANSMISSION-LEVEL CUSTOMER CHARGE SHA	11		$3,350.0000	$36,850	50.01	$0	-	$0	$36,850	-
204		TOTAL DISTRIBUTION CHARGE	23	46,353		$271,848	368.95	$0	-	$0	$271,848	-
205												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
	MANUAL BILLS AND SPECIAL CONTRACTS				($)	($)	(%)	($)	(%)	($)	($)	(%)
206		REACTIVE DEMAND CHARGE:										
207		PER rkVA		15,951	$0.4800	$7,656	10.39	$0	-	$0	$7,656	-
208		TOTAL REACTIVE DEMAND CHARGE		15,951		$7,656	10.39	$0	-	$0	$7,656	-
209												
210		DISTRIBUTION DISCOUNTS:				-$205,821	(279.34)	$0	-	$0	-$205,821	-
211												
212		STATE KWH TAX :										
213		FIRST 2000 kWhs, PER kWh		46,000	$0.0047	$214	0.29	$0	-	$0	$214	-
214		NEXT 13000 kWhs, PER kWh		299,000	$0.0042	$1,253	1.70	$0	-	$0	$1,253	-
215		ALL EXCESS OVER 15000 kWhs, PER kWh		14,259,866	$0.0036	$51,763	70.26	$0	-	$0	$51,763	-
216		TOTAL STATE KWH TAX		14,604,866		$53,230	72.24	$0	-	$0	$53,230	-
217												
218		STATE KWH TAX BACKOUT CREDIT :		14,604,866		-$53,230	(72.24)	$0	-	$0	-$53,230	-
219												
220		STATE KWH TAX SELF-ASSESSOR CREDIT :										
221		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
222		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
223		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
224		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
225												
226	TOTAL GS647		23	14,604,866		$73,682	100.00	$0	-	$0	$73,682	-
227												
228	GSTFLT	TOLEDO-TRAFFIC										
229												
230		DISTRIBUTION CHARGES:										
231		CUSTOMER CHARGE:	12									
232		ENERGY CHARGE:										
233		ALL KWH, PER KWH		5,078,903		$466,821	100.00	$0	-	$0	$466,821	-
234		TOTAL DISTRIBUTION CHARGE	12	5,078,903		$466,821	100.00	$0	-	$0	$466,821	-
235												
236		DISTRIBUTION DISCOUNTS:				$0	0.00	$0	-	$0	$0	-
237												
238		STATE KWH TAX :										
239		FIRST 2000 kWhs, PER kWh		24,000	$0.0047	$112	0.02	$0	-	$0	$112	-
240		NEXT 13000 kWhs, PER kWh		156,000	$0.0042	$654	0.14	$0	-	$0	$654	-
241		ALL EXCESS OVER 15000 kWhs, PER kWh		4,898,903	$0.0036	$17,783	3.81	$0	-	$0	$17,783	-
242		TOTAL STATE KWH TAX		5,078,903		$18,548	3.97	$0	-	$0	$18,548	-
243												
244		STATE KWH TAX BACKOUT CREDIT :		5,078,903		-$18,548	(3.97)	$0	-	$0	-$18,548	-
245												
246		STATE KWH TAX SELF-ASSESSOR CREDIT :										
247		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
248		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
249		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
250		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
251												
252	TOTAL GSTFLT		12	5,078,903		$466,821	100.00	$0	-	$0	$466,821	-
253												

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
			CURRENT ANNUALIZED									
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
254	STLT	STREET LIGHTING										
255												
256		DISTRIBUTION CHARGES:										
257		CUSTOMER CHARGE:	96									
258		ENERGY CHARGE:										
259		ALL KWH, PER KWH		3,719,240		$397,420	100.00	$0	-	$0	$397,420	-
260		TOTAL DISTRIBUTION CHARGE	96	3,719,240		$397,420	100.00	$0	-	$0	$397,420	-
261												
262		DISTRIBUTION DISCOUNTS				$0	0.00	$0	-	$0	$0	-
263												
264		STATE KWH TAX :										
265		FIRST 2000 kWhs, PER kWh		175,546	$0.0047	$816	0.21	$0	-	$0	$816	-
266		NEXT 13000 kWhs, PER kWh		868,932	$0.0042	$3,641	0.92	$0	-	$0	$3,641	-
267		ALL EXCESS OVER 15000 kWhs, PER kWh		2,674,760	$0.0036	$9,709	2.44	$0	-	$0	$9,709	-
268		TOTAL STATE KWH TAX		3,719,240		$14,167	3.56	$0	-	$0	$14,167	-
269												
270		STATE KWH TAX BACKOUT CREDIT :		3,719,240		-$14,167	(3.56)	$0	-	$0	-$14,167	-
271												
272		STATE KWH TAX SELF-ASSESSOR CREDIT :										
273		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
274		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
275		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
276		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
277												
278		TOTAL STLT	96	3,719,240		$397,420	100.00	$0	-	$0	$397,420	-
279												
280		TOTAL TARIFF BASED MANUAL BILLS										
281												
282		DISTRIBUTION CHARGES:										
283		BILLS	199									
284		ENERGY CHARGE:										
285		ALL KWH, PER KWH		43,978,986		$1,332,171	122.71	$0	-	$0	$1,332,171	-
286		TOTAL DISTRIBUTION CHARGE	199	43,978,986		$1,332,171	122.71	$0	-	$0	$1,332,171	-
287												
288		DISTRIBUTION DISCOUNTS:				-$246,749	(22.73)	$0	-	$0	-$246,749	-
289												
290		STATE KWH TAX :										
291		FIRST 2000 kWhs, PER kWh		361,548	$0.0047	$1,681	0.15	$0	-	$0	$1,681	-
292		NEXT 13000 kWhs, PER kWh		1,968,215	$0.0042	$8,247	0.76	$0	-	$0	$8,247	-
293		ALL EXCESS OVER 15000 kWhs, PER kWh		41,649,222	$0.0036	$151,187	13.93	$0	-	$0	$151,187	-
294		TOTAL STATE KWH TAX		43,978,986		$161,115	14.84	$0	-	$0	$161,115	-
295												
296		STATE KWH TAX BACKOUT CREDIT :		43,938,702		-$160,937	(14.82)	$0	-	$0	-$160,937	-
297												
298		STATE KWH TAX SELF-ASSESSOR CREDIT :										
299		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
300		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
301		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
302		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
303												
304		TOTAL TARIFF BASED MANUAL BILLS	199	43,978,986		$1,085,600	100.00	$0	-	$0	$1,085,600	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	CURRENT ANNUALIZED: MOST CURRENT RATES (J) ($)	CURRENT ANNUALIZED: CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	MANUAL BILLS AND SPECIAL CONTRACTS											
305												
306	SPECIAL CONTRACTS											
307												
308	INTERRUPTIBLE											
309												
310		DISTRIBUTION CHARGES:										
311		BILLS	96									
312		ENERGY CHARGE:										
313		ALL KWH, PER KWH		279,743,004		$964,981	713.86	$0	-	$0	$964,981	-
314		TOTAL DISTRIBUTION CHARGE	96	279,743,004		$964,981	713.86	$0	-	$0	$964,981	-
315												
316		DISTRIBUTION DISCOUNTS:				-$974,159	(720.65)	$0	-	$0	-$974,159	-
317												
318		STATE KWH TAX :										
319		FIRST 2000 kWhs, PER kWh		144,000	$0.0047	$670	0.50	$0	-	$0	$670	-
320		NEXT 13000 kWhs, PER kWh		936,000	$0.0042	$3,922	2.90	$0	-	$0	$3,922	-
321		ALL EXCESS OVER 15000 kWhs, PER kWh		142,898,022	$0.0036	$518,720	383.73	$0	-	$0	$518,720	-
322		TOTAL STATE KWH TAX		143,978,022		$523,311	387.13	$0	-	$0	$523,311	-
323												
324		STATE KWH TAX BACKOUT CREDIT :		104,395,614		-$378,956	(280.34)	$0	-	$0	-$378,956	-
325												
326		STATE KWH TAX SELF-ASSESSOR CREDIT :										
327		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
328		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
329		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
330		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
331												
332	TOTAL INTERRUPTIBLE		96	279,743,004		$135,178	100.00	$0	-	$0	$135,178	-
333												
334	REFERENCE LEVEL (MRL)											
335												
336		DISTRIBUTION CHARGES:										
337		BILLS	168									
338		ENERGY CHARGE:										
339		ALL KWH, PER KWH		390,155,287		$2,989,915	187.35	$0	-	$0	$2,989,915	-
340		TOTAL DISTRIBUTION CHARGE	168	390,155,287		$2,989,915	187.35	$0	-	$0	$2,989,915	-
341												
342		DISTRIBUTION DISCOUNTS:				-$1,121,513	(70.27)	$0	-	$0	-$1,121,513	-
343												
344		STATE KWH TAX :										
345		FIRST 2000 kWhs, PER kWh		284,000	$0.0047	$1,321	0.08	$0	-	$0	$1,321	-
346		NEXT 13000 kWhs, PER kWh		1,771,600	$0.0042	$7,423	0.47	$0	-	$0	$7,423	-
347		ALL EXCESS OVER 15000 kWhs, PER kWh		210,868,230	$0.0036	$765,452	47.96	$0	-	$0	$765,452	-
348		TOTAL STATE KWH TAX		212,923,830		$774,195	48.51	$0	-	$0	$774,195	-
349												
350		STATE KWH TAX BACKOUT CREDIT :		212,693,230		-$772,802	(48.42)	$0	-	$0	-$772,802	-
351												
352		STATE KWH TAX SELF-ASSESSOR CREDIT :										
353		FIRST 2000 kWhs, PER kWh		24,000	-$0.0047	-$112	(0.01)	$0	-	$0	-$112	-
354		NEXT 13000 kWhs, PER kWh		156,000	-$0.0042	-$654	(0.04)	$0	-	$0	-$654	-
355		ALL EXCESS OVER 15000 kWhs, PER kWh		75,237,373	-$0.0036	-$273,112	(17.11)	$0	-	$0	-$273,112	-
356		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		75,417,373		-$273,877	(17.16)	$0	-	$0	-$273,877	-
357												
358	TOTAL REFERENCE LEVEL		168	390,155,287		$1,595,918	100.00	$0	-	$0	$1,595,918	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
		MANUAL BILLS AND SPECIAL CONTRACTS			($)	($)	(%)	($)	(%)	($)	($)	(%)
359												
360		MARKET BASED TARIFF (MBT)										
361												
362		DISTRIBUTION CHARGES:										
363		BILLS	138									
364		ENERGY CHARGE:										
365		ALL KWH, PER KWH		30,985,595		$352,162	123.44	$0	-	$0	$352,162	-
366		TOTAL DISTRIBUTION CHARGE	138	30,985,595		$352,162	123.44	$0	-	$0	$352,162	-
367												
368		DISTRIBUTION DISCOUNTS:				-$87,162	(30.55)	$0	-	$0	-$87,162	-
369												
370		STATE KWH TAX :										
371		FIRST 2000 kWhs, PER kWh		288,000	$0.0047	$1,339	0.47	$0	-	$0	$1,339	-
372		NEXT 13000 kWhs, PER kWh		1,868,440	$0.0042	$7,829	2.74	$0	-	$0	$7,829	-
373		ALL EXCESS OVER 15000 kWhs, PER kWh		28,829,155	$0.0036	$104,650	36.68	$0	-	$0	$104,650	-
374		TOTAL STATE KWH TAX		30,985,595		$113,818	39.90	$0	-	$0	$113,818	-
375												
376		STATE KWH TAX BACKOUT CREDIT :		25,768,313		-$93,539	(32.79)	$0	-	$0	-$93,539	-
377												
378		STATE KWH TAX SELF-ASSESSOR CREDIT :										
379		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
380		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
381		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
382		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
383												
384		TOTAL MARKET BASED TARIFF	138	30,985,595		$285,279	100.00	$0	-	$0	$285,279	-
385												
386		PARTIAL SERVICE										
387												
388		DISTRIBUTION CHARGES:										
389		BILLS	12									
390		ENERGY CHARGE:										
391		ALL KWH, PER KWH		7,804,255		$134,335	1,825.25	$0	-	$0	$134,335	-
392		TOTAL DISTRIBUTION CHARGE	12	7,804,255		$134,335	1,825.25	$0	-	$0	$134,335	-
393												
394		DISTRIBUTION DISCOUNTS:				-$135,640	(1,842.98)	$0	-	$0	-$135,640	-
395												
396		STATE KWH TAX :										
397		FIRST 2000 kWhs, PER kWh		24,000	$0.0047	$112	1.52	$0	-	$0	$112	-
398		NEXT 13000 kWhs, PER kWh		156,000	$0.0042	$654	8.88	$0	-	$0	$654	-
399		ALL EXCESS OVER 15000 kWhs, PER kWh		7,624,255	$0.0036	$27,676	376.04	$0	-	$0	$27,676	-
400		TOTAL STATE KWH TAX		7,804,255		$28,441	386.44	$0	-	$0	$28,441	-
401												
402		STATE KWH TAX BACKOUT CREDIT :		5,448,062		-$19,776	(268.71)	$0	-	$0	-$19,776	-
403												
404		STATE KWH TAX SELF-ASSESSOR CREDIT :										
405		FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
406		NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
407		ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
408		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
409												
410		TOTAL PARTIAL SERVICE	12	7,804,255		$7,360	100.00	$0	-	$0	$7,360	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

			CURRENT ANNUALIZED								
LINE NO.	RATE CODE (A) / CLASS/ DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
	MANUAL BILLS AND SPECIAL CONTRACTS										
411											
412	UNIQUE PRICE										
413											
414	DISTRIBUTION CHARGES:										
415	BILLS	290									
416	ENERGY CHARGE:										
417	ALL KWH, PER KWH		943,099,079		$3,604,626	2,105.13	$0	-	$0	$3,604,626	-
418	TOTAL DISTRIBUTION CHARGE	290	943,099,079		$3,604,626	2,105.13	$0	-	$0	$3,604,626	-
419											
420	DISTRIBUTION DISCOUNTS:				-$2,540,951	(1,483.93)	$0	-	$0	-$2,540,951	-
421											
422	STATE KWH TAX :										
423	FIRST 2000 kWhs, PER kWh		353,217	$0.0047	$1,642	0.96	$0	-	$0	$1,642	-
424	NEXT 13000 kWhs, PER kWh		1,623,359	$0.0042	$6,802	3.97	$0	-	$0	$6,802	-
425	ALL EXCESS OVER 15000 kWhs, PER kWh		56,348,528	$0.0036	$204,545	119.46	$0	-	$0	$204,545	-
426	TOTAL STATE KWH TAX		58,325,104		$212,989	124.39	$0	-	$0	$212,989	-
427											
428	STATE KWH TAX BACKOUT CREDIT :		7,881,520		-$27,884	(16.28)	$0	-	$0	-$27,884	-
429											
430	STATE KWH TAX SELF-ASSESSOR CREDIT :										
431	FIRST 2000 kWhs, PER kWh		84,000	-$0.0047	-$437	(0.26)	$0	-	$0	-$437	-
432	NEXT 13000 kWhs, PER kWh		611,000	-$0.0042	-$2,560	(1.50)	$0	-	$0	-$2,560	-
433	ALL EXCESS OVER 15000 kWhs, PER kWh		296,019,970	-$0.0036	-$1,074,552	(627.55)	$0	-	$0	-$1,074,552	-
434	TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		296,724,970		-$1,077,550	(629.30)	$0	-	$0	-$1,077,550	-
435											
436	TOTAL UNIQUE PRICE	290	943,099,079		$171,231	100.00	$0	-	$0	$171,231	-
437											
438	UNIQUE CONTRACTS										
439											
440	DISTRIBUTION CHARGES:										
441	BILLS	201									
442	ENERGY CHARGE:										
443	ALL KWH, PER KWH		2,805,192,765		$1,711,599	(34.20)	$0	-	$0	$1,711,599	-
444	TOTAL DISTRIBUTION CHARGE	201	2,805,192,765		$1,711,599	(34.20)	$0	-	$0	$1,711,599	-
445											
446	DISTRIBUTION DISCOUNTS:				-$6,832,457	136.51	$0	-	$0	-$6,832,457	-
447											
448	STATE KWH TAX :										
449	FIRST 2000 kWhs, PER kWh		144,000	$0.0047	$670	(0.01)	$0	-	$0	$670	-
450	NEXT 13000 kWhs, PER kWh		936,000	$0.0042	$3,922	(0.08)	$0	-	$0	$3,922	-
451	ALL EXCESS OVER 15000 kWhs, PER kWh		33,636,516	$0.0036	$122,101	(2.44)	$0	-	$0	$122,101	-
452	TOTAL STATE KWH TAX		34,716,516		$126,692	(2.53)	$0	-	$0	$126,692	-
453											
454	STATE KWH TAX BACKOUT CREDIT :		3,001,542		-$10,896	0.22	$0	-	$0	-$10,896	-
455											
456	STATE KWH TAX SELF-ASSESSOR CREDIT :										
457	FIRST 2000 kWhs, PER kWh		0	-$0.0047	$0	0.00	$0	-	$0	$0	-
458	NEXT 13000 kWhs, PER kWh		0	-$0.0042	$0	0.00	$0	-	$0	$0	-
459	ALL EXCESS OVER 15000 kWhs, PER kWh		0	-$0.0036	$0	0.00	$0	-	$0	$0	-
460	TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		0		$0	0.00	$0	-	$0	$0	-
461											
462	TOTAL UNIQUE CONTRACTS	201	2,805,192,765		-$5,005,062	100.00	$0	-	$0	-$5,005,062	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)

WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	CURRENT ANNUALIZED: MOST CURRENT RATES (J) ($)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F-K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M/K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K+H) (K1) ($)	TOTAL REVENUE % INCREASE (M/K1) (O) (%)
		MANUAL BILLS AND SPECIAL CONTRACTS										
463												
464		TOTAL SPECIAL CONTRACTS										
465												
466		DISTRIBUTION CHARGES:										
467		BILLS	905									
468		ENERGY CHARGE:										
469		ALL KWH, PER KWH		4,456,979,985		$9,757,654	(347.24)	$0	-	$0	$9,757,654	-
470		TOTAL DISTRIBUTION CHARGE	905	4,456,979,985		$9,757,654	(347.24)	$0	-	$0	$9,757,654	-
471												
472		DISTRIBUTION DISCOUNTS:		0		-$11,691,882	416.07					
473												
474		STATE KWH TAX :										
475		FIRST 2000 kWhs, PER kWh		1,237,217	$0.0047	$5,753	(0.20)	$0	-	$0	$5,753	-
476		NEXT 13000 kWhs, PER kWh		7,291,399	$0.0042	$30,551	(1.09)	$0	-	$0	$30,551	-
477		ALL EXCESS OVER 15000 kWhs, PER kWh		480,204,706	$0.0036	$1,743,143	(62.03)	$0	-	$0	$1,743,143	-
478		TOTAL STATE KWH TAX		488,733,322		$1,779,447	(63.32)	$0	-	$0	$1,779,447	-
479												
480		STATE KWH TAX BACKOUT CREDIT :		359,188,181		-$1,303,853	46.40	$0	-	$0	-$1,303,853	-
481												
482		STATE KWH TAX SELF-ASSESSOR CREDIT :										
483		FIRST 2000 kWhs, PER kWh		118,000	-$0.0047	-$549	0.02	$0	-	$0	-$549	-
484		NEXT 13000 kWhs, PER kWh		767,000	-$0.0042	-$3,214	0.11	$0	-	$0	-$3,214	-
485		ALL EXCESS OVER 15000 kWhs, PER kWh		371,257,343	-$0.0036	-$1,347,664	47.96	$0	-	$0	-$1,347,664	-
486		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		372,142,343		-$1,351,427	48.09	$0	-	$0	-$1,351,427	-
487												
488		TOTAL SPECIAL CONTRACTS	905	4,456,979,985		-$2,810,061	100.00	$0	-	$0	-$2,810,061	-
489												
490		TOTAL MANUAL BILLS AND SPECIAL CONTRACTS										
491												
492		DISTRIBUTION CHARGES:										
493		BILLS	1,104									
494		ENERGY CHARGE:										
495		ALL KWH, PER KWH		4,500,958,971		$11,089,825	(643.09)	$0	-	$0	$11,089,825	-
496		TOTAL DISTRIBUTION CHARGE	1,104	4,500,958,971		$11,089,825	(643.09)	$0	-	$0	$11,089,825	-
497												
498		DISTRIBUTION DISCOUNTS:		0		-$11,939,631	692.31					
499												
500		STATE KWH TAX :										
501		FIRST 2000 kWhs, PER kWh		1,598,765	$0.0047	$7,434	(0.43)	$0	-	$0	$7,434	-
502		NEXT 13000 kWhs, PER kWh		9,259,614	$0.0042	$38,798	(2.25)	$0	-	$0	$38,798	-
503		ALL EXCESS OVER 15000 kWhs, PER kWh		521,853,928	$0.0036	$1,894,330	(109.85)	$0	-	$0	$1,894,330	-
504		TOTAL STATE KWH TAX		532,712,307		$1,940,562	(112.53)	$0	-	$0	$1,940,562	-
505												
506		STATE KWH TAX BACKOUT CREDIT :		403,126,883		-$1,464,790	84.94	$0	-	$0	-$1,464,790	-
507												
508		STATE KWH TAX SELF-ASSESSOR CREDIT :										
509		FIRST 2000 kWhs, PER kWh		118,000	-$0.0047	-$549	0.03	$0	-	$0	-$549	-
510		NEXT 13000 kWhs, PER kWh		767,000	-$0.0042	-$3,214	0.19	$0	-	$0	-$3,214	-
511		ALL EXCESS OVER 15000 kWhs, PER kWh		371,257,343	-$0.0036	-$1,347,664	78.15	$0	-	$0	-$1,347,664	-
512		TOTAL STATE KWH TAX SELF-ASSESSOR CREDIT		372,142,343		-$1,351,427	78.37	$0	-	$0	-$1,351,427	-
513												
514		TOTAL MANUAL BILLS AND SPECIAL CONTRACTS	1,104	4,500,958,971		-$1,724,461	100.00	$0	-	$0	-$1,724,461	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: K. NORRIS

					CURRENT ANNUALIZED								
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	NUMBER OF OCCURRENCES	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
1		LATE PAYMENT CHARGES (FORFEITED DISCOUNTS) (450)										
2		TOTAL REVENUE	0	0		$2,562,500	22.70	$0	0.00	-	$2,562,500	0.00
3												
4		MISCELLANEOUS SERVICE REVENUES (451)										
5		TOTAL MISC SERVICE REVENUES	99,752	0		$2,116,837	18.75	($208,541)	(9.85)	-	$2,116,837	(9.85)
6												
7		RENT FROM ELECTRIC PROPTERY (454)										
8		TOTAL REVENUE	0	0		$2,761,052	24.46	$0	0.00	-	$2,761,052	0.00
9												
10		OTHER ELECTRIC REVENUES (456)										
11		TOTAL REVENUE	0	0		$3,847,661	34.09	$0	0.00	-	$3,847,661	0.00
12												
13		TOTAL OTHER OPERATING REVENUES	99,752			$11,288,050	100.00	($208,541)	(1.85)	-	$11,288,050	(1.85)

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Rate R-01 (Single Phase)(Summer)					
2	0	100	$12.38	$14.13	$1.75	14.1%
3	0	200	$24.91	$24.16	($0.75)	-3.0%
4	0	300	$37.45	$34.20	($3.26)	-8.7%
5	0	400	$49.98	$44.22	($5.76)	-11.5%
6	0	500	$62.54	$54.28	($8.27)	-13.2%
7	0	600	$75.07	$65.17	($9.90)	-13.2%
8	0	700	$87.60	$76.06	($11.53)	-13.2%
9	0	800	$100.13	$86.95	($13.18)	-13.2%
10	0	1,000	$125.21	$108.77	($16.44)	-13.1%
11	0	1,200	$147.77	$129.52	($18.25)	-12.4%
12	0	1,500	$181.63	$160.66	($20.97)	-11.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Rate R-01 (Single Phase)(Winter)					
2	0	100	$11.28	$13.67	$2.39	21.1%
3	0	200	$22.72	$23.24	$0.52	2.3%
4	0	300	$34.17	$32.82	($1.35)	-4.0%
5	0	400	$45.60	$42.38	($3.22)	-7.1%
6	0	500	$57.06	$51.98	($5.08)	-8.9%
7	0	600	$68.47	$62.39	($6.08)	-8.9%
8	0	700	$79.91	$72.84	($7.07)	-8.8%
9	0	800	$91.34	$83.26	($8.09)	-8.9%
10	0	1,000	$114.23	$104.16	($10.07)	-8.8%
11	0	1,200	$132.68	$123.18	($9.49)	-7.2%
12	0	1,500	$160.36	$151.73	($8.63)	-5.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

		Bill Data				
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
	Residential Rate R-01 with Add-On Heat Pump Rate R-02 (Summer)					
1	Col (B) includes 300 KWH for Add-On Heat Pump					
2	0	400	$48.59	$44.22	($4.37)	-9.0%
3	0	500	$61.12	$54.28	($6.85)	-11.2%
4	0	600	$73.66	$65.17	($8.50)	-11.5%
5	0	700	$86.19	$76.06	($10.13)	-11.8%
6	0	800	$98.76	$86.95	($11.80)	-12.0%
7	0	900	$111.28	$97.86	($13.42)	-12.1%
8	0	1,000	$123.81	$108.77	($15.04)	-12.1%
9	0	1,100	$136.34	$119.16	($17.18)	-12.6%
10	0	1,300	$161.42	$139.90	($21.52)	-13.3%
11	0	1,500	$183.98	$160.66	($23.32)	-12.7%
12	0	1,800	$217.85	$191.77	($26.08)	-12.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
	Residential Rate R-01 with Add-On Heat Pump Rate R-02 (Winter)					
1	Col (B) includes 300 KWH for Add-On Heat Pump					
2	0	400	$36.21	$44.22	$8.01	22.1%
3	0	500	$47.49	$54.28	$6.78	14.3%
4	0	600	$58.93	$63.41	$4.48	7.6%
5	0	700	$70.38	$72.54	$2.16	3.1%
6	0	800	$81.81	$81.67	($0.14)	-0.2%
7	0	900	$93.27	$90.82	($2.45)	-2.6%
8	0	1,000	$104.68	$99.97	($4.71)	-4.5%
9	0	1,100	$116.12	$108.60	($7.52)	-6.5%
10	0	1,300	$127.55	$125.82	($1.74)	-1.4%
11	0	1,500	$150.44	$143.06	($7.38)	-4.9%
12	0	1,800	$168.89	$168.89	$0.00	0.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Rate R-01a (Single Phase)(Summer)					
2	0	200	$23.83	$22.89	($0.94)	-4.0%
3	0	300	$35.82	$32.29	($3.53)	-9.9%
4	0	400	$47.83	$41.70	($6.13)	-12.8%
5	0	500	$59.83	$51.10	($8.73)	-14.6%
6	0	600	$71.80	$61.35	($10.46)	-14.6%
7	0	700	$83.81	$71.63	($12.18)	-14.5%
8	0	800	$95.79	$81.88	($13.92)	-14.5%
9	0	900	$107.79	$92.15	($15.64)	-14.5%
10	0	1,000	$119.79	$102.42	($17.37)	-14.5%
11	0	1,200	$141.37	$122.04	($19.33)	-13.7%
12	0	1,400	$162.96	$141.65	($21.31)	-13.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Rate R-01a (Single Phase)(Winter)					
2	0	200	$21.72	$22.08	$0.36	1.7%
3	0	300	$32.66	$31.09	($1.57)	-4.8%
4	0	400	$43.62	$40.09	($3.53)	-8.1%
5	0	500	$54.56	$49.10	($5.46)	-10.0%
6	0	600	$65.49	$58.95	($6.54)	-10.0%
7	0	700	$76.45	$68.84	($7.61)	-10.0%
8	0	800	$87.37	$78.68	($8.69)	-10.0%
9	0	900	$98.33	$88.56	($9.77)	-9.9%
10	0	1,000	$109.26	$98.42	($10.84)	-9.9%
11	0	1,200	$126.93	$116.55	($10.38)	-8.2%
12	0	1,400	$144.60	$134.67	($9.93)	-6.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised
Witness Responsible:
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Hot Water Rate R-04 (Single Phase)(Summer)					
2	0	200	\$24.81	\$22.73	(\$2.09)	-8.4%
3	0	300	\$37.29	\$32.03	(\$5.26)	-14.1%
4	0	400	\$49.79	\$41.35	(\$8.44)	-17.0%
5	0	500	\$62.29	\$50.66	(\$11.63)	-18.7%
6	0	600	\$72.59	\$59.97	(\$12.62)	-17.4%
7	0	700	\$82.89	\$69.27	(\$13.62)	-16.4%
8	0	800	\$93.19	\$78.57	(\$14.62)	-15.7%
9	0	900	\$103.49	\$87.87	(\$15.62)	-15.1%
10	0	1,000	\$113.80	\$97.18	(\$16.62)	-14.6%
11	0	1,200	\$134.40	\$115.77	(\$18.63)	-13.9%
12	0	1,500	\$165.29	\$143.65	(\$21.64)	-13.1%
13	0	2,000	\$216.79	\$190.14	(\$26.66)	-12.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Hot Water Rate R-04 (Single Phase)(Winter)					
2	0	200	$22.62	$21.85	($0.77)	-3.4%
3	0	300	$34.01	$30.72	($3.29)	-9.7%
4	0	400	$45.41	$39.60	($5.81)	-12.8%
5	0	500	$56.82	$48.50	($8.32)	-14.6%
6	0	600	$66.61	$55.85	($10.76)	-16.2%
7	0	700	$76.38	$63.18	($13.19)	-17.3%
8	0	800	$86.16	$70.50	($15.66)	-18.2%
9	0	900	$95.94	$77.84	($18.10)	-18.9%
10	0	1,000	$102.56	$83.92	($18.64)	-18.2%
11	0	1,200	$115.77	$96.07	($19.71)	-17.0%
12	0	1,500	$135.60	$114.28	($21.32)	-15.7%
13	0	2,000	$168.66	$144.65	($24.01)	-14.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Hot Water Rate R-04a (Single Phase)(Summer)					
2	0	200	$24.20	$24.26	$0.06	0.2%
3	0	300	$36.38	$34.33	($2.05)	-5.6%
4	0	400	$48.58	$44.41	($4.16)	-8.6%
5	0	500	$60.78	$54.51	($6.27)	-10.3%
6	0	600	$70.85	$64.45	($6.40)	-9.0%
7	0	700	$80.91	$74.37	($6.54)	-8.1%
8	0	800	$90.97	$84.29	($6.68)	-7.3%
9	0	900	$101.04	$94.21	($6.82)	-6.8%
10	0	1,000	$111.12	$104.15	($6.97)	-6.3%
11	0	1,200	$131.24	$123.99	($7.25)	-5.5%
12	0	1,500	$161.45	$153.77	($7.68)	-4.8%
13	0	2,000	$211.78	$203.38	($8.40)	-4.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Hot Water Rate R-04a (Single Phase)(Winter)					
2	0	200	$22.07	$23.23	$1.16	5.3%
3	0	300	$33.19	$32.81	($0.38)	-1.1%
4	0	400	$44.30	$42.37	($1.93)	-4.4%
5	0	500	$55.44	$51.94	($3.50)	-6.3%
6	0	600	$64.99	$59.87	($5.12)	-7.9%
7	0	700	$74.54	$67.79	($6.75)	-9.1%
8	0	800	$84.10	$75.72	($8.38)	-10.0%
9	0	900	$93.65	$83.64	($10.01)	-10.7%
10	0	1,000	$100.15	$90.10	($10.04)	-10.0%
11	0	1,200	$113.12	$103.00	($10.12)	-8.9%
12	0	1,500	$132.59	$122.37	($10.23)	-7.7%
13	0	2,000	$165.01	$154.62	($10.40)	-6.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate RS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Optional Heating Rate R-06 (Single Phase)(Summer)					
2	8	1,000	$120.64	$88.89	($31.76)	-26.3%
3	8	1,200	$127.57	$102.12	($25.46)	-20.0%
4	8	1,400	$134.50	$115.34	($19.16)	-14.2%
5	8	1,600	$141.42	$128.57	($12.85)	-9.1%
6	9	1,125	$134.27	$99.69	($34.59)	-25.8%
7	9	1,350	$142.08	$114.59	($27.49)	-19.3%
8	9	1,575	$149.86	$129.45	($20.41)	-13.6%
9	10	1,250	$147.90	$110.50	($37.40)	-25.3%
10	10	1,500	$156.59	$127.06	($29.53)	-18.9%
11	10	1,750	$165.23	$143.58	($21.65)	-13.1%
12	11	1,375	$161.52	$121.29	($40.23)	-24.9%
13	11	1,650	$171.04	$139.47	($31.56)	-18.5%
14	11	1,925	$180.59	$157.70	($22.89)	-12.7%
15	12	1,500	$175.16	$132.12	($43.04)	-24.6%
16	12	1,800	$185.56	$151.96	($33.59)	-18.1%
17	12	2,100	$195.89	$171.75	($24.13)	-12.3%
18	15	1,875	$216.03	$164.52	($51.51)	-23.8%
19	15	2,250	$228.91	$189.23	($39.69)	-17.3%
20	15	2,625	$241.74	$213.86	($27.88)	-11.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Optional Heating Rate R-06 (Single Phase)(Winter)					
2	8	1,000	$110.31	$77.33	($32.98)	-29.9%
3	8	1,200	$117.24	$87.04	($30.20)	-25.8%
4	8	1,400	$124.17	$96.75	($27.43)	-22.1%
5	8	1,600	$131.09	$106.45	($24.64)	-18.8%
6	9	1,125	$121.58	$85.29	($36.30)	-29.9%
7	9	1,350	$129.38	$96.23	($33.16)	-25.6%
8	9	1,575	$137.16	$107.13	($30.04)	-21.9%
9	10	1,250	$132.86	$93.25	($39.61)	-29.8%
10	10	1,500	$141.55	$105.41	($36.14)	-25.5%
11	10	1,750	$150.19	$117.53	($32.66)	-21.7%
12	11	1,375	$144.11	$101.19	($42.92)	-29.8%
13	11	1,650	$153.63	$114.54	($39.09)	-25.4%
14	11	1,925	$163.18	$127.92	($35.26)	-21.6%
15	12	1,500	$155.41	$109.17	($46.24)	-29.8%
16	12	1,800	$165.80	$123.73	($42.07)	-25.4%
17	12	2,100	$176.13	$138.24	($37.89)	-21.5%
18	15	1,875	$189.21	$133.04	($56.17)	-29.7%
19	15	2,250	$202.10	$151.14	($50.95)	-25.2%
20	15	2,625	$214.92	$169.18	($45.74)	-21.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate RS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Optional Heating Rate R-06a (Single Phase)(Summer)					
2	8	1,000	$117.00	$78.87	($38.13)	-32.6%
3	8	1,200	$124.00	$91.80	($32.20)	-26.0%
4	8	1,400	$130.97	$104.70	($26.27)	-20.1%
5	8	1,600	$138.00	$117.66	($20.34)	-14.7%
6	9	1,125	$130.28	$88.54	($41.74)	-32.0%
7	9	1,350	$138.16	$103.09	($35.07)	-25.4%
8	9	1,575	$146.00	$117.61	($28.39)	-19.4%
9	10	1,250	$143.57	$98.22	($45.35)	-31.6%
10	10	1,500	$152.32	$114.39	($37.93)	-24.9%
11	10	1,750	$161.06	$130.54	($30.53)	-19.0%
12	11	1,375	$156.83	$107.88	($48.95)	-31.2%
13	11	1,650	$166.45	$125.66	($40.79)	-24.5%
14	11	1,925	$176.08	$143.45	($32.63)	-18.5%
15	12	1,500	$170.11	$117.57	($52.54)	-30.9%
16	12	1,800	$180.60	$136.95	($43.65)	-24.2%
17	12	2,100	$191.06	$156.30	($34.76)	-18.2%
18	15	1,875	$209.95	$146.59	($63.36)	-30.2%
19	15	2,250	$222.95	$170.72	($52.23)	-23.4%
20	15	2,625	$235.90	$194.78	($41.12)	-17.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Optional Heating Rate R-06a (Single Phase)(Winter)					
2	8	1,000	$107.20	$68.30	($38.90)	-36.3%
3	8	1,200	$114.13	$77.70	($36.43)	-31.9%
4	8	1,400	$121.09	$87.11	($33.97)	-28.1%
5	8	1,600	$128.02	$96.51	($31.51)	-24.6%
6	9	1,125	$118.14	$75.36	($42.78)	-36.2%
7	9	1,350	$125.96	$85.95	($40.01)	-31.8%
8	9	1,575	$133.78	$96.54	($37.24)	-27.8%
9	10	1,250	$129.08	$82.42	($46.66)	-36.1%
10	10	1,500	$137.77	$94.19	($43.58)	-31.6%
11	10	1,750	$146.47	$105.97	($40.50)	-27.7%
12	11	1,375	$140.00	$89.47	($50.54)	-36.1%
13	11	1,650	$149.56	$102.41	($47.15)	-31.5%
14	11	1,925	$159.09	$115.34	($43.75)	-27.5%
15	12	1,500	$150.96	$96.55	($54.41)	-36.0%
16	12	1,800	$161.38	$110.66	($50.72)	-31.4%
17	12	2,100	$171.74	$124.72	($47.02)	-27.4%
18	15	1,875	$183.77	$117.74	($66.04)	-35.9%
19	15	2,250	$196.67	$135.26	($61.41)	-31.2%
20	15	2,625	$209.54	$152.74	($56.80)	-27.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Heating Rate R-07 (Single Phase)(Summer)					
2	0	125	$15.18	$14.06	($1.12)	-7.4%
3	0	200	$24.46	$20.04	($4.42)	-18.1%
4	0	300	$36.86	$28.04	($8.82)	-23.9%
5	0	400	$49.25	$36.02	($13.23)	-26.9%
6	0	500	$61.65	$44.02	($17.63)	-28.6%
7	0	600	$71.98	$52.33	($19.65)	-27.3%
8	0	700	$82.30	$60.66	($21.64)	-26.3%
9	0	800	$92.63	$68.97	($23.66)	-25.5%
10	0	1,000	$114.15	$85.85	($28.30)	-24.8%
11	0	1,200	$136.52	$102.94	($33.58)	-24.6%
12	0	1,500	$170.11	$128.59	($41.52)	-24.4%
13	0	2,000	$226.07	$171.33	($54.74)	-24.2%
14	0	2,500	$281.81	$213.84	($67.96)	-24.1%
15	0	3,000	$337.54	$256.35	($81.18)	-24.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Heating Rate R-07 (Single Phase)(Winter)					
2	0	125	$13.89	$13.75	($0.14)	-1.0%
3	0	200	$22.37	$19.51	($2.86)	-12.8%
4	0	300	$33.74	$27.25	($6.49)	-19.2%
5	0	400	$45.08	$34.97	($10.11)	-22.4%
6	0	500	$56.43	$42.69	($13.75)	-24.4%
7	0	600	$66.23	$49.12	($17.11)	-25.8%
8	0	700	$76.04	$55.56	($20.48)	-26.9%
9	0	800	$85.82	$61.97	($23.85)	-27.8%
10	0	1,000	$101.14	$73.77	($27.36)	-27.1%
11	0	1,200	$112.11	$84.45	($27.66)	-24.7%
12	0	1,500	$128.59	$100.46	($28.13)	-21.9%
13	0	2,000	$156.10	$127.19	($28.91)	-18.5%
14	0	2,500	$183.33	$153.66	($29.68)	-16.2%
15	0	3,000	$210.60	$180.15	($30.45)	-14.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
			Bill Data			
1	Residential Heating Rate R-07a (Single Phase)(Summer)					
2	0	200	$23.71	$18.06	($5.65)	-23.8%
3	0	300	$35.70	$25.05	($10.65)	-29.8%
4	0	400	$47.70	$32.04	($15.67)	-32.8%
5	0	500	$59.71	$39.02	($20.69)	-34.6%
6	0	600	$69.70	$46.54	($23.16)	-33.2%
7	0	700	$79.68	$54.07	($25.62)	-32.1%
8	0	800	$89.66	$61.57	($28.09)	-31.3%
9	0	900	$99.65	$69.10	($30.55)	-30.7%
10	0	1,000	$110.50	$76.76	($33.74)	-30.5%
11	0	1,200	$132.20	$92.08	($40.12)	-30.3%
12	0	1,500	$164.77	$115.08	($49.69)	-30.2%
13	0	2,000	$219.01	$153.38	($65.63)	-30.0%
14	0	2,500	$273.05	$191.48	($81.58)	-29.9%
15	0	3,000	$327.06	$229.55	($97.51)	-29.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Heating Rate R-07a (Single Phase)(Winter)					
2	0	200	$21.66	$17.72	($3.94)	-18.2%
3	0	300	$32.64	$24.53	($8.11)	-24.9%
4	0	400	$43.64	$31.36	($12.28)	-28.1%
5	0	500	$54.62	$38.17	($16.45)	-30.1%
6	0	600	$64.10	$43.84	($20.26)	-31.6%
7	0	700	$73.62	$49.54	($24.08)	-32.7%
8	0	800	$83.09	$55.19	($27.90)	-33.6%
9	0	900	$92.58	$60.87	($31.71)	-34.3%
10	0	1,000	$98.11	$65.90	($32.21)	-32.8%
11	0	1,200	$109.14	$75.94	($33.20)	-30.4%
12	0	1,500	$125.67	$90.99	($34.68)	-27.6%
13	0	2,000	$153.27	$116.09	($37.18)	-24.3%
14	0	2,500	$180.61	$140.96	($39.65)	-22.0%
15	0	3,000	$207.98	$165.84	($42.14)	-20.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electrically Heated Apartment Rate R-09 (Single Phase)(Summer)					
2	0	200	$24.06	$13.75	($10.31)	-42.9%
3	0	300	$36.24	$18.58	($17.66)	-48.7%
4	0	400	$48.42	$23.40	($25.02)	-51.7%
5	0	500	$60.61	$28.24	($32.36)	-53.4%
6	0	600	$72.78	$33.93	($38.85)	-53.4%
7	0	700	$82.91	$39.73	($43.18)	-52.1%
8	0	800	$93.03	$45.50	($47.53)	-51.1%
9	0	900	$103.16	$51.30	($51.86)	-50.3%
10	0	1,000	$113.30	$57.09	($56.20)	-49.6%
11	0	1,100	$124.31	$62.85	($61.46)	-49.4%
12	0	1,200	$135.29	$68.58	($66.71)	-49.3%
13	0	1,500	$168.33	$85.84	($82.49)	-49.0%
14	0	1,800	$201.35	$103.10	($98.25)	-48.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

		Bill Data				
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electrically Heated Apartment Rate R-09 (Single Phase)(Winter)					
2	0	200	$21.99	$13.83	($8.16)	-37.1%
3	0	300	$33.16	$18.71	($14.45)	-43.6%
4	0	400	$37.10	$23.92	($13.18)	-35.5%
5	0	500	$41.03	$29.13	($11.90)	-29.0%
6	0	600	$44.97	$33.46	($11.52)	-25.6%
7	0	700	$48.92	$37.78	($11.14)	-22.8%
8	0	800	$52.84	$42.08	($10.76)	-20.4%
9	0	900	$56.79	$46.41	($10.38)	-18.3%
10	0	1,000	$60.74	$50.74	($10.00)	-16.5%
11	0	1,100	$64.68	$55.06	($9.62)	-14.9%
12	0	1,200	$68.60	$59.37	($9.23)	-13.5%
13	0	1,500	$80.43	$72.33	($8.10)	-10.1%
14	0	1,800	$92.23	$85.27	($6.95)	-7.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electrically Heated Apartment Rate R-09a (Single Phase)(Summer)					
2	0	200	$22.90	$14.11	($8.79)	-38.4%
3	0	300	$34.50	$19.12	($15.37)	-44.6%
4	0	400	$46.09	$24.13	($21.95)	-47.6%
5	0	500	$57.71	$29.15	($28.55)	-49.5%
6	0	600	$69.29	$35.02	($34.27)	-49.5%
7	0	700	$78.99	$40.96	($38.03)	-48.1%
8	0	800	$88.65	$46.85	($41.80)	-47.1%
9	0	900	$98.36	$52.80	($45.56)	-46.3%
10	0	1,000	$108.05	$58.73	($49.32)	-45.6%
11	0	1,100	$118.08	$64.67	($53.41)	-45.2%
12	0	1,200	$128.08	$70.58	($57.50)	-44.9%
13	0	1,500	$158.15	$88.38	($69.77)	-44.1%
14	0	1,800	$188.21	$106.17	($82.04)	-43.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated Witness Responsible:
Type of Filing: X Original __ Updated __ Revised G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electrically Heated Apartment Rate R-09a (Single Phase)(Winter)					
2	0	200	$20.95	$14.17	($6.77)	-32.3%
3	0	300	$31.58	$19.22	($12.36)	-39.1%
4	0	400	$35.49	$24.46	($11.03)	-31.1%
5	0	500	$39.40	$29.71	($9.70)	-24.6%
6	0	600	$43.31	$35.81	($7.50)	-17.3%
7	0	700	$47.21	$41.92	($5.29)	-11.2%
8	0	800	$51.13	$48.03	($3.10)	-6.1%
9	0	900	$55.03	$54.14	($0.89)	-1.6%
10	0	1,000	$58.94	$60.26	$1.32	2.2%
11	0	1,100	$62.85	$66.37	$3.52	5.6%
12	0	1,200	$66.76	$72.48	$5.72	8.6%
13	0	1,500	$78.48	$90.82	$12.34	15.7%
14	0	1,800	$90.19	$109.14	$18.95	21.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
	Controlled Water Heating Rate GS-19 (Residential) (Summer)					
1	Col (B) includes 200 KWH for Water Heater					
2	0	300	$26.70	$34.20	$7.50	28.1%
3	0	400	$39.23	$44.22	$5.00	12.7%
4	0	500	$51.77	$54.28	$2.51	4.8%
5	0	600	$64.30	$65.17	$0.87	1.4%
6	0	700	$76.86	$76.06	($0.80)	-1.0%
7	0	800	$89.38	$86.95	($2.43)	-2.7%
8	0	900	$101.91	$97.86	($4.05)	-4.0%
9	0	1,000	$114.44	$108.77	($5.67)	-5.0%
10	0	1,200	$139.53	$129.52	($10.00)	-7.2%
11	0	1,400	$162.09	$150.27	($11.82)	-7.3%
12	0	1,700	$195.95	$181.41	($14.54)	-7.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate RS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
	Controlled Water Heating Rate GS-19 (Residential) (Winter)					
1	Col (B) includes 200 KWH for Water Heater					
2	0	300	$25.60	$32.82	$7.22	28.2%
3	0	400	$37.03	$42.38	$5.35	14.4%
4	0	500	$48.48	$51.98	$3.49	7.2%
5	0	600	$59.92	$60.63	$0.72	1.2%
6	0	700	$71.37	$69.32	($2.05)	-2.9%
7	0	800	$82.78	$77.98	($4.81)	-5.8%
8	0	900	$94.23	$86.68	($7.55)	-8.0%
9	0	1,000	$105.66	$95.36	($10.30)	-9.7%
10	0	1,200	$128.55	$110.86	($17.69)	-13.8%
11	0	1,400	$146.99	$126.36	($20.63)	-14.0%
12	0	1,700	$174.67	$149.63	($25.04)	-14.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (Single Phase)(Summer)					
2	2	300	$56.80	$46.08	($10.72)	-18.9%
3	2	400	$72.71	$53.08	($19.63)	-27.0%
4	2	500	$88.63	$60.09	($28.54)	-32.2%
5	4	600	$104.51	$67.07	($37.44)	-35.8%
6	4	800	$136.32	$81.06	($55.26)	-40.5%
7	4	1,000	$168.13	$95.06	($73.07)	-43.5%
8	5	750	$128.38	$77.58	($50.80)	-39.6%
9	5	1,000	$168.13	$95.06	($73.07)	-43.5%
10	5	1,250	$204.48	$111.61	($92.87)	-45.4%
11	10	1,500	$240.81	$182.37	($58.44)	-24.3%
12	10	2,000	$313.48	$215.45	($98.03)	-31.3%
13	10	2,500	$386.17	$248.32	($137.85)	-35.7%
14	20	3,000	$458.84	$389.61	($69.23)	-15.1%
15	20	4,000	$604.18	$455.31	($148.87)	-24.6%
16	20	5,000	$749.54	$521.03	($228.51)	-30.5%
17	25	3,750	$567.87	$493.12	($74.75)	-13.2%
18	25	5,000	$749.54	$575.25	($174.29)	-23.3%
19	25	6,250	$931.24	$657.40	($273.84)	-29.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (Single Phase)(Winter)					
2	2	300	$51.87	$43.97	($7.90)	-15.2%
3	2	400	$66.14	$50.27	($15.87)	-24.0%
4	2	500	$80.42	$56.57	($23.85)	-29.7%
5	4	600	$94.65	$62.83	($31.82)	-33.6%
6	4	800	$123.16	$75.41	($47.75)	-38.8%
7	4	1,000	$151.70	$88.01	($63.69)	-42.0%
8	5	750	$116.05	$72.29	($43.76)	-37.7%
9	5	1,000	$151.70	$88.01	($63.69)	-42.0%
10	5	1,250	$184.00	$102.78	($81.22)	-44.1%
11	10	1,500	$216.31	$171.79	($44.52)	-20.6%
12	10	2,000	$280.91	$201.34	($79.57)	-28.3%
13	10	2,500	$345.53	$230.68	($114.85)	-33.2%
14	20	3,000	$410.13	$368.44	($41.69)	-10.2%
15	20	4,000	$539.34	$427.09	($112.25)	-20.8%
16	20	5,000	$668.57	$485.76	($182.81)	-27.3%
17	25	3,750	$507.05	$466.66	($40.39)	-8.0%
18	25	5,000	$668.57	$539.98	($128.59)	-19.2%
19	25	6,250	$830.08	$613.29	($216.79)	-26.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (Three Phase)(Summer)					
2	2	300	$62.80	$46.08	($16.72)	-26.6%
3	2	400	$78.71	$53.08	($25.63)	-32.6%
4	2	500	$94.63	$60.09	($34.54)	-36.5%
5	4	600	$110.51	$67.07	($43.44)	-39.3%
6	4	800	$142.32	$81.06	($61.26)	-43.0%
7	4	1,000	$174.13	$95.06	($79.07)	-45.4%
8	5	750	$134.38	$77.58	($56.80)	-42.3%
9	5	1,000	$174.13	$95.06	($79.07)	-45.4%
10	5	1,250	$210.48	$111.61	($98.87)	-47.0%
11	10	1,500	$246.81	$182.37	($64.44)	-26.1%
12	10	2,000	$319.48	$215.45	($104.03)	-32.6%
13	10	2,500	$392.17	$248.32	($143.85)	-36.7%
14	20	3,000	$464.84	$389.61	($75.23)	-16.2%
15	20	4,000	$610.18	$455.31	($154.87)	-25.4%
16	20	5,000	$755.54	$521.03	($234.51)	-31.0%
17	25	3,750	$573.87	$493.12	($80.75)	-14.1%
18	25	5,000	$755.54	$575.25	($180.29)	-23.9%
19	25	6,250	$937.24	$657.40	($279.84)	-29.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible: G. Hussing
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (Three Phase)(Winter)					
2	2	300	$57.87	$43.97	($13.90)	-24.0%
3	2	400	$72.14	$50.27	($21.87)	-30.3%
4	2	500	$86.42	$56.57	($29.85)	-34.5%
5	4	600	$100.65	$62.83	($37.82)	-37.6%
6	4	800	$129.16	$75.41	($53.75)	-41.6%
7	4	1,000	$157.70	$88.01	($69.69)	-44.2%
8	5	750	$122.05	$72.29	($49.76)	-40.8%
9	5	1,000	$157.70	$88.01	($69.69)	-44.2%
10	5	1,250	$190.00	$102.78	($87.22)	-45.9%
11	10	1,500	$222.31	$171.79	($50.52)	-22.7%
12	10	2,000	$286.91	$201.34	($85.57)	-29.8%
13	10	2,500	$351.53	$230.68	($120.85)	-34.4%
14	20	3,000	$416.13	$368.44	($47.69)	-11.5%
15	20	4,000	$545.34	$427.09	($118.25)	-21.7%
16	20	5,000	$674.57	$485.76	($188.81)	-28.0%
17	25	3,750	$513.05	$466.66	($46.39)	-9.0%
18	25	5,000	$674.57	$539.98	($134.59)	-20.0%
19	25	6,250	$836.08	$613.29	($222.79)	-26.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (with Demand Meter)(Single Phase)(Summer)					
2	20	4,000	$688.44	$644.53	($43.91)	-6.4%
3	20	5,000	$778.80	$708.74	($70.06)	-9.0%
4	20	6,500	$910.54	$802.78	($107.76)	-11.8%
5	25	5,000	$858.31	$812.74	($45.57)	-5.3%
6	25	6,250	$971.24	$892.99	($78.25)	-8.1%
7	25	8,125	$1,135.92	$1,010.53	($125.39)	-11.0%
8	50	10,000	$1,707.49	$1,653.66	($53.83)	-3.2%
9	50	12,500	$1,933.38	$1,814.18	($119.20)	-6.2%
10	50	16,250	$2,262.72	$2,048.55	($214.17)	-9.5%
11	75	15,000	$2,540.30	$2,484.08	($56.22)	-2.2%
12	75	18,750	$2,879.12	$2,722.74	($156.38)	-5.4%
13	75	24,375	$3,373.14	$3,072.21	($300.93)	-8.9%
14	100	20,000	$3,373.09	$3,311.69	($61.40)	-1.8%
15	100	25,000	$3,824.87	$3,629.92	($194.95)	-5.1%
16	100	32,500	$4,483.54	$4,095.87	($387.67)	-8.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (with Demand Meter)(Single Phase)(Winter)					
2	20	4,000	$618.79	$602.07	($16.72)	-2.7%
3	20	5,000	$690.85	$655.29	($35.56)	-5.1%
4	20	6,500	$796.99	$733.95	($63.04)	-7.9%
5	25	5,000	$771.25	$759.67	($11.58)	-1.5%
6	25	6,250	$861.32	$826.19	($35.13)	-4.1%
7	25	8,125	$994.00	$924.52	($69.48)	-7.0%
8	50	10,000	$1,533.38	$1,547.52	$14.14	0.9%
9	50	12,500	$1,713.51	$1,680.56	($32.95)	-1.9%
10	50	16,250	$1,978.85	$1,876.49	($102.36)	-5.2%
11	75	15,000	$2,278.86	$2,324.74	$45.88	2.0%
12	75	18,750	$2,549.07	$2,522.19	($26.88)	-1.1%
13	75	24,375	$2,947.08	$2,814.00	($133.08)	-4.5%
14	100	20,000	$3,024.32	$3,099.12	$74.80	2.5%
15	100	25,000	$3,384.60	$3,362.40	($22.20)	-0.7%
16	100	32,500	$3,915.27	$3,751.47	($163.80)	-4.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (with Demand Meter)(Three Phase)(Summer)					
2	20	4,000	$694.44	$644.53	($49.91)	-7.2%
3	20	5,000	$784.80	$708.74	($76.06)	-9.7%
4	20	6,500	$916.54	$802.78	($113.76)	-12.4%
5	25	5,000	$864.31	$812.74	($51.57)	-6.0%
6	25	6,250	$977.24	$892.99	($84.25)	-8.6%
7	25	8,125	$1,141.92	$1,010.53	($131.39)	-11.5%
8	50	10,000	$1,713.49	$1,653.66	($59.83)	-3.5%
9	50	12,500	$1,939.38	$1,814.18	($125.20)	-6.5%
10	50	16,250	$2,268.72	$2,048.55	($220.17)	-9.7%
11	75	15,000	$2,546.30	$2,484.08	($62.22)	-2.4%
12	75	18,750	$2,885.12	$2,722.74	($162.38)	-5.6%
13	75	24,375	$3,379.14	$3,072.21	($306.93)	-9.1%
14	100	20,000	$3,379.09	$3,311.69	($67.40)	-2.0%
15	100	25,000	$3,830.87	$3,629.92	($200.95)	-5.2%
16	100	32,500	$4,489.54	$4,095.87	($393.67)	-8.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Rate GS-16 (with Demand Meter)(Three Phase)(Winter)					
2	20	4,000	$624.79	$602.07	($22.72)	-3.6%
3	20	5,000	$696.85	$655.29	($41.56)	-6.0%
4	20	6,500	$802.99	$733.95	($69.04)	-8.6%
5	25	5,000	$777.25	$759.67	($17.58)	-2.3%
6	25	6,250	$867.32	$826.19	($41.13)	-4.7%
7	25	8,125	$1,000.00	$924.52	($75.48)	-7.5%
8	50	10,000	$1,539.38	$1,547.52	$8.14	0.5%
9	50	12,500	$1,719.51	$1,680.56	($38.95)	-2.3%
10	50	16,250	$1,984.85	$1,876.49	($108.36)	-5.5%
11	75	15,000	$2,284.86	$2,324.74	$39.88	1.7%
12	75	18,750	$2,555.07	$2,522.19	($32.88)	-1.3%
13	75	24,375	$2,953.08	$2,814.00	($139.08)	-4.7%
14	100	20,000	$3,030.32	$3,099.12	$68.80	2.3%
15	100	25,000	$3,390.60	$3,362.40	($28.20)	-0.8%
16	100	32,500	$3,921.27	$3,751.47	($169.80)	-4.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small School Rate SR-1a (Single Phase)(Summer)					
2	5	750	$128.59	$96.22	($32.37)	-25.2%
3	5	1,000	$147.85	$109.86	($37.99)	-25.7%
4	5	1,250	$167.08	$123.48	($43.60)	-26.1%
5	5	1,625	$195.22	$143.48	($51.74)	-26.5%
6	10	1,500	$248.34	$221.56	($26.77)	-10.8%
7	10	2,000	$286.84	$248.83	($38.00)	-13.2%
8	10	2,500	$325.11	$275.87	($49.23)	-15.1%
9	10	3,250	$381.04	$315.52	($65.51)	-17.2%
10	25	3,750	$606.77	$596.78	($9.99)	-1.6%
11	25	5,000	$702.46	$664.39	($38.07)	-5.4%
12	25	6,250	$798.12	$731.98	($66.14)	-8.3%
13	25	8,125	$937.91	$831.08	($106.83)	-11.4%
14	50	7,500	$1,203.82	$1,221.79	$17.97	1.5%
15	50	10,000	$1,395.16	$1,356.98	($38.18)	-2.7%
16	50	12,500	$1,586.50	$1,492.17	($94.33)	-5.9%
17	50	16,250	$1,865.38	$1,689.67	($175.71)	-9.4%
18	75	11,250	$1,787.47	$1,841.74	$54.27	3.0%
19	75	18,750	$2,359.39	$2,245.21	($114.18)	-4.8%
20	75	24,375	$2,775.62	$2,539.37	($236.25)	-8.5%
21	100	15,000	$2,371.13	$2,461.70	$90.57	3.8%
22	100	25,000	$3,564.19	$3,430.16	($134.03)	-3.8%
23	100	32,500	$4,119.13	$3,822.35	($296.78)	-7.2%
24	200	30,000	$5,548.66	$5,784.43	$235.78	4.2%
25	200	50,000	$7,068.18	$6,854.75	($213.42)	-3.0%
26	300	45,000	$9,952.73	$10,333.71	$380.98	3.8%
27	300	75,000	$12,232.01	$11,939.19	($292.82)	-2.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible: G. Hussing
Type of Filing: X Original __ Updated __ Revised

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small School Rate SR-1a (Single Phase)(Winter)					
2	5	750	$118.62	$90.86	($27.76)	-23.4%
3	5	1,000	$134.33	$102.31	($32.02)	-23.8%
4	5	1,250	$150.02	$113.75	($36.27)	-24.2%
5	5	1,625	$173.19	$130.69	($42.50)	-24.5%
6	10	1,500	$228.38	$210.83	($17.56)	-7.7%
7	10	2,000	$259.79	$233.73	($26.07)	-10.0%
8	10	2,500	$290.98	$256.41	($34.58)	-11.9%
9	10	3,250	$336.95	$289.92	($47.04)	-14.0%
10	25	3,750	$556.90	$569.95	$13.05	2.3%
11	25	5,000	$634.87	$626.64	($8.23)	-1.3%
12	25	6,250	$712.82	$683.32	($29.50)	-4.1%
13	25	8,125	$827.74	$767.09	($60.65)	-7.3%
14	50	7,500	$1,104.04	$1,168.10	$64.06	5.8%
15	50	10,000	$1,259.95	$1,281.46	$21.51	1.7%
16	50	12,500	$1,415.87	$1,394.83	($21.04)	-1.5%
17	50	16,250	$1,644.99	$1,561.66	($83.33)	-5.1%
18	75	11,250	$1,637.60	$1,761.13	$123.53	7.5%
19	75	18,750	$2,103.24	$2,099.12	($4.12)	-0.2%
20	75	24,375	$2,444.84	$2,347.28	($97.56)	-4.0%
21	100	15,000	$2,171.15	$2,354.15	$183.00	8.4%
22	100	25,000	$3,142.65	$3,155.45	$12.80	0.4%
23	100	32,500	$3,598.10	$3,486.32	($111.78)	-3.1%
24	200	30,000	$4,989.95	$5,410.84	$420.89	8.4%
25	200	50,000	$6,226.07	$6,306.56	$80.49	1.3%
26	300	45,000	$8,843.88	$9,502.66	$658.78	7.4%
27	300	75,000	$10,698.06	$10,846.24	$148.18	1.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large School Rate SR-2a (Summer)					
2	100	20,000	$2,868.13	$2,719.53	($148.60)	-5.2%
3	100	25,000	$3,193.56	$2,875.71	($317.85)	-10.0%
4	100	30,000	$3,518.98	$3,031.88	($487.10)	-13.8%
5	100	35,000	$3,671.76	$3,143.21	($528.55)	-14.4%
6	150	30,000	$4,214.64	$4,089.19	($125.45)	-3.0%
7	150	37,500	$4,702.79	$4,323.47	($379.32)	-8.1%
8	150	45,000	$5,190.93	$4,557.73	($633.20)	-12.2%
9	150	52,500	$5,420.10	$4,724.73	($695.37)	-12.8%
10	200	40,000	$5,561.15	$5,458.85	($102.30)	-1.8%
11	200	50,000	$6,212.01	$5,771.21	($440.80)	-7.1%
12	200	60,000	$6,862.87	$6,083.57	($779.30)	-11.4%
13	200	70,000	$7,168.43	$6,306.23	($862.20)	-12.0%
14	300	60,000	$8,183.45	$8,145.95	($37.50)	-0.5%
15	300	75,000	$9,159.74	$8,614.49	($545.25)	-6.0%
16	300	90,000	$10,136.02	$9,083.02	($1,053.00)	-10.4%
17	300	105,000	$10,594.36	$9,417.01	($1,177.35)	-11.1%
18	500	125,000	$15,055.17	$14,301.02	($754.15)	-5.0%
19	500	150,000	$16,682.31	$15,081.91	($1,600.40)	-9.6%
20	500	175,000	$17,446.21	$15,638.56	($1,807.65)	-10.4%
21	650	162,500	$19,476.75	$18,565.93	($910.82)	-4.7%
22	650	195,000	$21,592.03	$19,581.08	($2,010.95)	-9.3%
23	650	227,500	$22,585.09	$20,304.72	($2,280.37)	-10.1%
24	800	240,000	$26,501.75	$24,080.25	($2,421.50)	-9.1%
25	800	280,000	$27,723.98	$24,970.88	($2,753.10)	-9.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large School Rate SR-2a (Winter)					
2	100	20,000	$2,631.36	$2,604.46	($26.90)	-1.0%
3	100	25,000	$2,925.69	$2,752.59	($173.10)	-5.9%
4	100	30,000	$3,220.01	$2,900.71	($319.30)	-9.9%
5	100	35,000	$3,372.79	$3,012.04	($360.75)	-10.7%
6	150	30,000	$3,859.48	$3,916.58	$57.10	1.5%
7	150	37,500	$4,300.99	$4,138.79	($162.20)	-3.8%
8	150	45,000	$4,742.47	$4,360.97	($381.50)	-8.0%
9	150	52,500	$4,971.64	$4,527.97	($443.67)	-8.9%
10	200	40,000	$5,087.62	$5,228.72	$141.10	2.8%
11	200	50,000	$5,676.28	$5,524.98	($151.30)	-2.7%
12	200	60,000	$6,264.94	$5,821.24	($443.70)	-7.1%
13	200	70,000	$6,570.50	$6,043.90	($526.60)	-8.0%
14	300	60,000	$7,465.83	$7,795.33	$329.50	4.4%
15	300	75,000	$8,348.82	$8,239.72	($109.10)	-1.3%
16	300	90,000	$9,231.80	$8,684.10	($547.70)	-5.9%
17	300	105,000	$9,690.14	$9,018.09	($672.05)	-6.9%
18	500	125,000	$13,693.90	$13,669.20	($24.70)	-0.2%
19	500	150,000	$15,165.54	$14,409.84	($755.70)	-5.0%
20	500	175,000	$15,929.44	$14,966.49	($962.95)	-6.0%
21	650	162,500	$17,702.72	$17,741.32	$38.60	0.2%
22	650	195,000	$19,615.84	$18,704.14	($911.70)	-4.6%
23	650	227,500	$20,608.90	$19,427.78	($1,181.12)	-5.7%
24	800	240,000	$24,066.14	$22,998.44	($1,067.70)	-4.4%
25	800	280,000	$25,288.37	$23,889.07	($1,399.30)	-5.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

		Bill Data				
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Single Phase)(Summer)					
2	1	250	$49.40	$48.36	($1.04)	-2.1%
3	1	450	$81.63	$66.97	($14.66)	-18.0%
4	2	500	$89.70	$71.65	($18.05)	-20.1%
5	2	900	$150.96	$107.26	($43.70)	-28.9%
6	5	1,250	$204.57	$138.42	($66.15)	-32.3%
7	5	2,250	$357.73	$227.36	($130.37)	-36.4%
8	10	2,500	$396.01	$303.73	($92.28)	-23.3%
9	10	4,500	$702.32	$480.90	($221.42)	-31.5%
10	20	5,000	$778.92	$633.65	($145.27)	-18.7%
11	20	9,000	$1,266.87	$925.44	($341.43)	-27.0%
12	25	9,375	$1,312.61	$1,007.01	($305.60)	-23.3%
13	25	11,250	$1,498.83	$1,122.47	($376.36)	-25.1%
14	30	13,500	$1,696.74	$1,302.40	($394.34)	-23.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Single Phase)(Winter)					
2	1	250	$45.27	$46.29	$1.02	2.3%
3	1	450	$74.22	$63.26	($10.96)	-14.8%
4	2	500	$81.45	$67.51	($13.94)	-17.1%
5	2	900	$136.52	$100.02	($36.50)	-26.7%
6	5	1,250	$184.70	$128.46	($56.24)	-30.4%
7	5	2,250	$322.38	$209.64	($112.74)	-35.0%
8	10	2,500	$356.80	$284.07	($72.73)	-20.4%
9	10	4,500	$632.15	$445.72	($186.43)	-29.5%
10	20	5,000	$701.00	$594.57	($106.43)	-15.2%
11	20	9,000	$1,140.88	$862.25	($278.63)	-24.4%
12	25	9,375	$1,182.12	$941.56	($240.56)	-20.3%
13	25	11,250	$1,350.51	$1,048.07	($302.44)	-22.4%
14	30	13,500	$1,529.86	$1,218.69	($311.17)	-20.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

		Bill Data				
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Three Phase)(Summer)					
2	1	250	$55.40	$48.36	($7.04)	-12.7%
3	1	450	$87.63	$66.97	($20.66)	-23.6%
4	2	500	$95.70	$71.65	($24.05)	-25.1%
5	2	900	$156.96	$107.26	($49.70)	-31.7%
6	5	1,250	$210.57	$138.42	($72.15)	-34.3%
7	5	2,250	$363.73	$227.36	($136.37)	-37.5%
8	10	2,500	$402.01	$303.73	($98.28)	-24.4%
9	10	4,500	$708.32	$480.90	($227.42)	-32.1%
10	20	5,000	$784.92	$633.65	($151.27)	-19.3%
11	20	9,000	$1,272.87	$925.44	($347.43)	-27.3%
12	25	9,375	$1,318.61	$1,007.01	($311.60)	-23.6%
13	25	11,250	$1,504.83	$1,122.47	($382.36)	-25.4%
14	30	13,500	$1,702.74	$1,302.40	($400.34)	-23.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Three Phase)(Winter)					
2	1	250	$51.27	$46.29	($4.98)	-9.7%
3	1	450	$80.22	$63.26	($16.96)	-21.1%
4	2	500	$87.45	$67.51	($19.94)	-22.8%
5	2	900	$142.52	$100.02	($42.50)	-29.8%
6	5	1,250	$190.70	$128.46	($62.24)	-32.6%
7	5	2,250	$328.38	$209.64	($118.74)	-36.2%
8	10	2,500	$362.80	$284.07	($78.73)	-21.7%
9	10	4,500	$638.15	$445.72	($192.43)	-30.2%
10	20	5,000	$707.00	$594.57	($112.43)	-15.9%
11	20	9,000	$1,146.88	$862.25	($284.63)	-24.8%
12	25	9,375	$1,188.12	$941.56	($246.56)	-20.8%
13	25	11,250	$1,356.51	$1,048.07	($308.44)	-22.7%
14	30	13,500	$1,535.86	$1,218.69	($317.17)	-20.7%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Schedule (Summer)					
2	5	1,375	$210.23	$137.34	($72.89)	-34.7%
3	5	1,625	$230.08	$148.81	($81.27)	-35.3%
4	5	2,000	$259.88	$166.03	($93.85)	-36.1%
5	5	2,375	$287.22	$182.04	($105.18)	-36.6%
6	10	2,750	$395.73	$303.46	($92.27)	-23.3%
7	10	3,250	$435.24	$326.20	($109.04)	-25.1%
8	10	4,000	$494.46	$360.27	($134.19)	-27.1%
9	10	4,750	$549.14	$392.30	($156.84)	-28.6%
10	20	5,500	$766.19	$635.15	($131.04)	-17.1%
11	20	6,500	$845.17	$680.59	($164.58)	-19.5%
12	20	8,000	$963.64	$748.75	($214.89)	-22.3%
13	20	9,500	$1,073.01	$812.82	($260.19)	-24.2%
14	30	4,500	$830.55	$791.95	($38.60)	-4.6%
15	30	7,500	$1,077.39	$932.74	($144.65)	-13.4%
16	30	10,500	$1,314.35	$1,069.08	($245.27)	-18.7%
17	30	13,500	$1,542.18	$1,201.30	($340.88)	-22.1%
18	50	8,750	$1,474.35	$1,399.23	($75.12)	-5.1%
19	50	13,750	$1,877.50	$1,630.15	($247.35)	-13.2%
20	50	20,000	$2,368.37	$1,911.40	($456.97)	-19.3%
21	100	17,500	$2,894.00	$2,806.90	($87.10)	-3.0%
22	100	27,500	$3,694.71	$3,263.16	($431.55)	-11.7%
23	100	42,500	$4,855.90	$3,929.60	($926.30)	-19.1%
24	150	22,500	$3,991.38	$4,031.64	$40.26	1.0%
25	150	37,500	$5,217.12	$4,727.13	($489.99)	-9.4%
26	150	52,500	$6,393.51	$5,400.42	($993.09)	-15.5%
27	150	67,500	$7,524.30	$6,053.16	($1,471.14)	-19.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small General Service Schedule (Winter)					
2	5	1,375	$195.87	$129.62	($66.25)	-33.8%
3	5	1,625	$214.34	$140.47	($73.87)	-34.5%
4	5	2,000	$242.03	$156.74	($85.29)	-35.2%
5	5	2,375	$267.48	$171.90	($95.58)	-35.7%
6	10	2,750	$367.01	$288.01	($79.00)	-21.5%
7	10	3,250	$403.71	$309.48	($94.23)	-23.3%
8	10	4,000	$458.73	$341.66	($117.07)	-25.5%
9	10	4,750	$509.62	$371.98	($137.64)	-27.0%
10	20	5,500	$708.73	$604.23	($104.49)	-14.7%
11	20	6,500	$782.11	$647.15	($134.95)	-17.3%
12	20	8,000	$892.19	$711.54	($180.64)	-20.2%
13	20	9,500	$993.98	$772.18	($221.79)	-22.3%
14	30	4,500	$766.12	$755.38	($10.74)	-1.4%
15	30	7,500	$995.40	$888.26	($107.14)	-10.8%
16	30	10,500	$1,215.56	$1,017.04	($198.52)	-16.3%
17	30	13,500	$1,427.42	$1,142.06	($285.36)	-20.0%
18	50	8,750	$1,359.32	$1,334.82	($24.50)	-1.8%
19	50	13,750	$1,733.87	$1,552.88	($180.99)	-10.4%
20	50	20,000	$2,189.73	$1,818.37	($371.36)	-17.0%
21	100	17,500	$2,665.54	$2,679.17	$13.63	0.5%
22	100	27,500	$3,409.00	$3,109.66	($299.34)	-8.8%
23	100	42,500	$4,487.57	$3,738.90	($748.67)	-16.7%
24	150	22,500	$3,672.30	$3,850.85	$178.55	4.9%
25	150	37,500	$4,810.34	$4,506.87	($303.47)	-6.3%
26	150	52,500	$5,902.73	$5,142.36	($760.37)	-12.9%
27	150	67,500	$6,953.65	$5,759.10	($1,194.55)	-17.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Summer)					
2	150	30,000	$5,665.92	$5,057.62	($608.30)	-10.7%
3	150	45,000	$6,533.31	$5,517.46	($1,015.85)	-15.5%
4	150	60,000	$7,400.70	$5,977.30	($1,423.40)	-19.2%
5	150	75,000	$7,925.04	$6,337.69	($1,587.35)	-20.0%
6	200	40,000	$7,496.19	$6,750.09	($746.10)	-10.0%
7	200	60,000	$8,652.71	$7,363.21	($1,289.50)	-14.9%
8	200	80,000	$9,809.22	$7,976.32	($1,832.90)	-18.7%
9	200	100,000	$10,508.34	$8,456.84	($2,051.50)	-19.5%
10	300	60,000	$11,054.69	$10,058.49	($996.20)	-9.0%
11	300	90,000	$12,789.46	$10,978.16	($1,811.30)	-14.2%
12	300	120,000	$14,524.24	$11,897.84	($2,626.40)	-18.1%
13	300	150,000	$15,572.91	$12,618.61	($2,954.30)	-19.0%
14	400	100,000	$15,769.70	$13,980.00	($1,789.70)	-11.3%
15	400	140,000	$18,082.73	$15,206.23	($2,876.50)	-15.9%
16	400	180,000	$19,938.36	$16,299.86	($3,638.50)	-18.2%
17	500	125,000	$19,617.33	$17,441.68	($2,175.65)	-11.1%
18	500	175,000	$22,508.62	$18,974.47	($3,534.15)	-15.7%
19	500	225,000	$24,828.16	$20,341.51	($4,486.65)	-18.1%
20	600	150,000	$23,464.94	$20,903.34	($2,561.60)	-10.9%
21	600	210,000	$26,934.49	$22,742.69	($4,191.80)	-15.6%
22	600	270,000	$29,717.94	$24,383.14	($5,334.80)	-18.0%
23	700	175,000	$27,312.57	$24,365.02	($2,947.55)	-10.8%
24	700	245,000	$31,360.37	$26,510.92	($4,849.45)	-15.5%
25	700	315,000	$34,607.73	$28,424.78	($6,182.95)	-17.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Winter)					
2	150	30,000	$5,178.04	$4,804.49	($373.55)	-7.2%
3	150	45,000	$5,984.38	$5,246.63	($737.75)	-12.3%
4	150	60,000	$6,790.72	$5,688.77	($1,101.95)	-16.2%
5	150	75,000	$7,315.06	$6,049.16	($1,265.90)	-17.3%
6	200	40,000	$6,845.69	$6,412.59	($433.10)	-6.3%
7	200	60,000	$7,920.81	$7,002.11	($918.70)	-11.6%
8	200	80,000	$8,995.92	$7,591.62	($1,404.30)	-15.6%
9	200	100,000	$9,695.04	$8,072.14	($1,622.90)	-16.7%
10	300	60,000	$10,070.59	$9,545.99	($524.60)	-5.2%
11	300	90,000	$11,683.26	$10,430.26	($1,253.00)	-10.7%
12	300	120,000	$13,295.94	$11,314.54	($1,981.40)	-14.9%
13	300	150,000	$14,344.61	$12,035.31	($2,309.30)	-16.1%
14	400	100,000	$14,370.60	$13,268.90	($1,101.70)	-7.7%
15	400	140,000	$16,520.83	$14,447.93	($2,072.90)	-12.5%
16	400	180,000	$18,295.06	$15,517.96	($2,777.10)	-15.2%
17	500	125,000	$17,864.27	$16,549.67	($1,314.60)	-7.4%
18	500	175,000	$20,552.06	$18,023.46	($2,528.60)	-12.3%
19	500	225,000	$22,769.85	$19,361.00	($3,408.85)	-15.0%
20	600	150,000	$21,357.94	$19,830.44	($1,527.50)	-7.2%
21	600	210,000	$24,583.29	$21,598.99	($2,984.30)	-12.1%
22	600	270,000	$27,244.64	$23,204.04	($4,040.60)	-14.8%
23	700	175,000	$24,851.62	$23,111.22	($1,740.40)	-7.0%
24	700	245,000	$28,614.52	$25,174.52	($3,440.00)	-12.0%
25	700	315,000	$31,719.43	$27,047.08	($4,672.35)	-14.7%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Electric Space Conditioning Rate GS-1 (Summer)					
2	2	200	$38.66	$30.60	($8.06)	-20.8%
3	2	400	$62.22	$36.10	($26.12)	-42.0%
4	2	500	$74.01	$38.87	($35.14)	-47.5%
5	5	500	$74.01	$38.87	($35.14)	-47.5%
6	5	1,000	$132.91	$52.62	($80.29)	-60.4%
7	5	1,250	$162.37	$59.50	($102.87)	-63.4%
8	10	1,000	$132.91	$106.84	($26.07)	-19.6%
9	10	2,000	$250.72	$134.36	($116.36)	-46.4%
10	10	2,500	$309.65	$147.92	($161.73)	-52.2%
11	50	5,000	$604.18	$649.33	$45.15	7.5%
12	50	10,000	$1,193.26	$784.66	($408.60)	-34.2%
13	100	10,000	$1,193.26	$1,326.86	$133.60	11.2%
14	100	20,000	$2,371.43	$1,594.73	($776.70)	-32.8%
15	200	20,000	$2,371.43	$2,679.13	$307.70	13.0%
16	200	40,000	$4,727.77	$3,209.27	($1,518.50)	-32.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Electric Space Conditioning Rate GS-1 (Winter)					
2	2	200	$22.72	$26.36	$3.64	16.0%
3	2	400	$30.37	$27.65	($2.72)	-9.0%
4	2	500	$34.21	$28.30	($5.91)	-17.3%
5	5	500	$34.21	$28.30	($5.91)	-17.3%
6	5	1,000	$53.29	$31.48	($21.81)	-40.9%
7	5	1,250	$62.85	$33.08	($29.77)	-47.4%
8	10	1,000	$53.29	$85.70	$32.41	60.8%
9	10	2,000	$91.48	$92.08	$0.60	0.7%
10	10	2,500	$110.61	$95.07	($15.54)	-14.0%
11	50	5,000	$206.08	$543.63	$337.55	163.8%
12	50	10,000	$397.06	$573.26	$176.20	44.4%
13	100	10,000	$397.06	$1,115.46	$718.40	180.9%
14	100	20,000	$779.04	$1,171.94	$392.90	50.4%
15	200	20,000	$779.04	$2,256.34	$1,477.30	189.6%
16	200	40,000	$1,542.98	$2,363.68	$820.70	53.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Process Heating and Electric Boiler Load Management Rate GS-3 (Summer)					
2	20	2,000	$220.25	$196.32	($23.93)	-10.9%
3	20	3,500	$334.29	$209.06	($125.23)	-37.5%
4	20	4,500	$380.22	$222.85	($157.37)	-41.4%
5	20	6,000	$449.14	$243.55	($205.59)	-45.8%
6	100	10,000	$1,038.93	$1,094.47	$55.54	5.3%
7	100	17,500	$1,607.66	$1,156.68	($450.98)	-28.1%
8	100	22,500	$1,834.56	$1,222.88	($611.69)	-33.3%
9	100	30,000	$2,174.88	$1,322.15	($852.73)	-39.2%
10	300	30,000	$3,077.20	$3,331.41	$254.21	8.3%
11	300	52,500	$4,774.99	$3,509.64	($1,265.35)	-26.5%
12	300	67,500	$5,455.68	$3,708.22	($1,747.46)	-32.0%
13	300	90,000	$6,476.70	$4,006.08	($2,470.62)	-38.1%
14	500	50,000	$5,112.69	$5,565.57	$452.87	8.9%
15	500	87,500	$7,942.32	$5,862.60	($2,079.73)	-26.2%
16	500	112,500	$9,076.81	$6,193.57	($2,883.24)	-31.8%
17	500	150,000	$10,778.51	$6,690.01	($4,088.51)	-37.9%
18	1000	100,000	$10,201.40	$11,150.94	$949.54	9.3%
19	1000	175,000	$15,860.65	$11,745.00	($4,115.65)	-25.9%
20	1000	225,000	$18,129.61	$12,406.93	($5,722.68)	-31.6%
21	1000	300,000	$21,533.04	$13,399.82	($8,133.22)	-37.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated Witness Responsible:
Type of Filing: X Original __ Updated __ Revised G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Process Heating and Electric Boiler Load Management Rate GS-3 (Winter)					
2	20	2,000	$202.07	$169.52	($32.55)	-16.1%
3	20	3,500	$308.84	$161.02	($147.82)	-47.9%
4	20	4,500	$354.78	$159.82	($194.96)	-55.0%
5	20	6,000	$423.69	$158.02	($265.67)	-62.7%
6	100	10,000	$948.03	$960.44	$12.41	1.3%
7	100	17,500	$1,480.41	$916.54	($563.87)	-38.1%
8	100	22,500	$1,707.31	$907.73	($799.57)	-46.8%
9	100	30,000	$2,047.63	$894.51	($1,153.12)	-56.3%
10	300	30,000	$2,804.52	$2,929.32	$124.80	4.5%
11	300	52,500	$4,393.23	$2,789.22	($1,604.02)	-36.5%
12	300	67,500	$5,073.92	$2,762.80	($2,311.13)	-45.5%
13	300	90,000	$6,094.94	$2,723.15	($3,371.78)	-55.3%
14	500	50,000	$4,658.22	$4,895.42	$237.20	5.1%
15	500	87,500	$7,306.05	$4,661.89	($2,644.16)	-36.2%
16	500	112,500	$8,440.54	$4,617.86	($3,822.68)	-45.3%
17	500	150,000	$10,142.24	$4,551.80	($5,590.44)	-55.1%
18	1000	100,000	$9,292.45	$9,810.65	$518.20	5.6%
19	1000	175,000	$14,588.11	$9,343.58	($5,244.53)	-36.0%
20	1000	225,000	$16,857.07	$9,255.51	($7,601.55)	-45.1%
21	1000	300,000	$20,260.50	$9,123.41	($11,137.10)	-55.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Single Phase)(Summer)					
2	2.0	250	$52.31	$38.73	($13.58)	-26.0%
3	2.0	300	$60.92	$41.44	($19.48)	-32.0%
4	2.0	400	$78.21	$46.90	($31.31)	-40.0%
5	2.0	650	$121.42	$60.53	($60.89)	-50.1%
6	5.0	625	$117.10	$59.18	($57.92)	-49.5%
7	5.0	750	$138.70	$65.99	($72.71)	-52.4%
8	5.0	1,000	$181.90	$79.62	($102.28)	-56.2%
9	5.0	1,625	$280.54	$112.62	($167.92)	-59.9%
10	7.5	938	$171.09	$103.31	($67.78)	-39.6%
11	7.5	1,125	$201.64	$113.34	($88.30)	-43.8%
12	7.5	1,500	$260.80	$133.12	($127.68)	-49.0%
13	7.5	2,438	$408.76	$182.42	($226.34)	-55.4%
14	10.0	1,250	$221.36	$147.04	($74.32)	-33.6%
15	10.0	1,500	$260.80	$160.23	($100.57)	-38.6%
16	10.0	2,000	$339.71	$186.63	($153.08)	-45.1%
17	10.0	3,250	$537.00	$252.07	($284.93)	-53.1%
18	12.0	1,500	$260.80	$181.92	($78.88)	-30.2%
19	12.0	1,800	$308.16	$197.77	($110.39)	-35.8%
20	12.0	2,400	$402.83	$229.26	($173.57)	-43.1%
21	12.0	3,900	$639.55	$307.75	($331.80)	-51.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Single Phase)(Winter)					
2	2.0	250	$40.85	$36.44	($4.41)	-10.8%
3	2.0	300	$47.19	$38.70	($8.49)	-18.0%
4	2.0	400	$59.90	$43.25	($16.65)	-27.8%
5	2.0	650	$91.64	$54.59	($37.05)	-40.4%
6	5.0	625	$88.48	$53.47	($35.01)	-39.6%
7	5.0	750	$104.35	$59.14	($45.21)	-43.3%
8	5.0	1,000	$136.09	$70.47	($65.62)	-48.2%
9	5.0	1,625	$207.84	$97.94	($109.90)	-52.9%
10	7.5	938	$128.15	$94.74	($33.41)	-26.1%
11	7.5	1,125	$150.43	$103.07	($47.36)	-31.5%
12	7.5	1,500	$193.51	$119.57	($73.94)	-38.2%
13	7.5	2,438	$301.12	$160.56	($140.56)	-46.7%
14	10.0	1,250	$164.81	$135.69	($29.12)	-17.7%
15	10.0	1,500	$193.51	$146.68	($46.83)	-24.2%
16	10.0	2,000	$250.90	$168.65	($82.25)	-32.8%
17	10.0	3,250	$394.43	$223.04	($171.39)	-43.5%
18	12.0	1,500	$193.51	$168.37	($25.14)	-13.0%
19	12.0	1,800	$227.93	$181.54	($46.39)	-20.4%
20	12.0	2,400	$296.83	$207.75	($89.08)	-30.0%
21	12.0	3,900	$469.05	$272.99	($196.06)	-41.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Three Phase)(Summer)					
2	2.0	250	$62.14	$42.56	($19.58)	-31.5%
3	2.0	300	$71.51	$46.03	($25.48)	-35.6%
4	2.0	400	$90.33	$53.02	($37.31)	-41.3%
5	2.0	650	$137.37	$70.48	($66.89)	-48.7%
6	5.0	625	$132.67	$68.75	($63.92)	-48.2%
7	5.0	750	$156.18	$77.47	($78.71)	-50.4%
8	5.0	1,000	$203.21	$94.93	($108.28)	-53.3%
9	5.0	1,625	$310.33	$136.41	($173.92)	-56.0%
10	7.5	938	$191.44	$117.66	($73.78)	-38.5%
11	7.5	1,125	$224.65	$130.35	($94.30)	-42.0%
12	7.5	1,500	$288.89	$155.21	($133.68)	-46.3%
13	7.5	2,438	$449.56	$217.22	($232.34)	-51.7%
14	10.0	1,250	$246.06	$165.74	($80.32)	-32.6%
15	10.0	1,500	$288.89	$182.32	($106.57)	-36.9%
16	10.0	2,000	$374.58	$215.50	($159.08)	-42.5%
17	10.0	3,250	$588.82	$297.89	($290.93)	-49.4%
18	12.0	1,500	$288.89	$204.01	($84.88)	-29.4%
19	12.0	1,800	$340.32	$223.93	($116.39)	-34.2%
20	12.0	2,400	$443.12	$263.55	($179.57)	-40.5%
21	12.0	3,900	$700.18	$362.38	($337.80)	-48.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Three Phase)(Winter)					
2	2.0	250	$49.59	$39.18	($10.41)	-21.0%
3	2.0	300	$56.48	$41.99	($14.49)	-25.7%
4	2.0	400	$70.29	$47.64	($22.65)	-32.2%
5	2.0	650	$104.77	$61.72	($43.05)	-41.1%
6	5.0	625	$101.34	$60.33	($41.01)	-40.5%
7	5.0	750	$118.58	$67.37	($51.21)	-43.2%
8	5.0	1,000	$153.06	$81.44	($71.62)	-46.8%
9	5.0	1,625	$230.77	$114.87	($115.90)	-50.2%
10	7.5	938	$144.43	$105.02	($39.41)	-27.3%
11	7.5	1,125	$168.59	$115.23	($53.36)	-31.7%
12	7.5	1,500	$215.25	$135.31	($79.94)	-37.1%
13	7.5	2,438	$331.80	$185.24	($146.56)	-44.2%
14	10.0	1,250	$184.17	$149.05	($35.12)	-19.1%
15	10.0	1,500	$215.25	$162.42	($52.83)	-24.5%
16	10.0	2,000	$277.41	$189.16	($88.25)	-31.8%
17	10.0	3,250	$432.87	$255.48	($177.39)	-41.0%
18	12.0	1,500	$215.25	$184.11	($31.14)	-14.5%
19	12.0	1,800	$252.53	$200.14	($52.39)	-20.7%
20	12.0	2,400	$327.16	$232.08	($95.08)	-29.1%
21	12.0	3,900	$513.69	$311.63	($202.06)	-39.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GS** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Outdoor Night Lighting Rate GS-13					
2	2	40	$12.64	$25.78	$13.14	104.0%
3	2	80	$15.67	$26.48	$10.81	69.0%
4	5	100	$17.18	$26.83	$9.65	56.1%
5	5	200	$24.73	$28.55	$3.82	15.5%
6	10	200	$24.73	$82.77	$58.04	234.8%
7	10	400	$39.84	$86.25	$46.41	116.5%
8	25	500	$47.40	$250.65	$203.25	428.8%
9	25	1,000	$85.17	$259.31	$174.14	204.5%
10	50	1,000	$85.17	$530.41	$445.24	522.8%
11	50	2,000	$160.70	$547.74	$387.04	240.8%
12	100	2,000	$160.70	$1,089.94	$929.24	578.2%
13	100	4,000	$310.87	$1,123.69	$812.82	261.5%
14	150	3,000	$235.79	$1,649.02	$1,413.23	599.4%
15	150	6,000	$461.03	$1,699.64	$1,238.61	268.7%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small Water and Waste Water Rate WR-1 (Single Phase)					
2	5	250	$45.26	$35.71	($9.55)	-21.1%
3	5	500	$81.46	$46.36	($35.09)	-43.1%
4	5	1,000	$116.69	$60.66	($56.04)	-48.0%
5	5	1,500	$136.02	$71.95	($64.07)	-47.1%
6	5	2,000	$150.46	$82.34	($68.12)	-45.3%
7	10	1,000	$153.79	$121.83	($31.96)	-20.8%
8	10	1,500	$204.94	$139.11	($65.82)	-32.1%
9	10	2,000	$224.28	$150.42	($73.86)	-32.9%
10	10	3,000	$262.50	$172.58	($89.92)	-34.3%
11	10	4,000	$290.88	$192.89	($97.99)	-33.7%
12	25	2,500	$370.63	$348.05	($22.59)	-6.1%
13	25	3,750	$497.92	$390.65	($107.26)	-21.5%
14	25	5,000	$545.68	$418.35	($127.33)	-23.3%
15	25	7,500	$641.23	$473.75	($167.49)	-26.1%
16	25	10,000	$712.22	$524.53	($187.68)	-26.4%
17	25	12,500	$780.40	$574.79	($205.60)	-26.3%
18	50	7,500	$985.83	$809.53	($176.29)	-17.9%
19	50	10,000	$1,081.38	$864.93	($216.45)	-20.0%
20	50	15,000	$1,272.46	$975.72	($296.75)	-23.3%
21	50	20,000	$1,411.61	$1,074.49	($337.12)	-23.9%
22	50	25,000	$1,545.23	$1,172.22	($373.01)	-24.1%
23	100	15,000	$1,961.62	$1,647.25	($314.36)	-16.0%
24	100	20,000	$2,149.90	$1,755.24	($394.66)	-18.4%
25	100	30,000	$2,526.46	$1,971.20	($555.26)	-22.0%
26	100	40,000	$2,804.75	$2,168.74	($636.01)	-22.7%
27	100	50,000	$3,071.91	$2,364.17	($707.75)	-23.0%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Small Water and Waste Water Rate WR-1 (Three Phase)					
2	5	250	$51.25	$35.71	($15.54)	-30.3%
3	5	500	$87.45	$46.36	($41.09)	-47.0%
4	5	1,000	$122.69	$60.66	($62.03)	-50.6%
5	5	1,500	$142.02	$71.95	($70.07)	-49.3%
6	5	2,000	$156.45	$82.34	($74.11)	-47.4%
7	10	1,000	$159.79	$121.83	($37.96)	-23.8%
8	10	1,500	$210.93	$139.11	($71.82)	-34.0%
9	10	2,000	$230.28	$150.42	($79.85)	-34.7%
10	10	3,000	$268.50	$172.58	($95.91)	-35.7%
11	10	4,000	$296.88	$192.89	($103.99)	-35.0%
12	25	2,500	$376.63	$348.05	($28.58)	-7.6%
13	25	3,750	$503.91	$390.65	($113.26)	-22.5%
14	25	5,000	$551.67	$418.35	($133.33)	-24.2%
15	25	7,500	$647.23	$473.75	($173.48)	-26.8%
16	25	10,000	$718.21	$524.53	($193.68)	-27.0%
17	25	12,500	$786.39	$574.79	($211.60)	-26.9%
18	50	7,500	$991.82	$809.53	($182.29)	-18.4%
19	50	10,000	$1,087.38	$864.93	($222.44)	-20.5%
20	50	15,000	$1,278.46	$975.72	($302.74)	-23.7%
21	50	20,000	$1,417.61	$1,074.49	($343.12)	-24.2%
22	50	25,000	$1,551.22	$1,172.22	($379.00)	-24.4%
23	100	15,000	$1,967.61	$1,647.25	($320.36)	-16.3%
24	100	20,000	$2,155.89	$1,755.24	($400.66)	-18.6%
25	100	30,000	$2,532.45	$1,971.20	($561.25)	-22.2%
26	100	40,000	$2,810.74	$2,168.74	($642.00)	-22.8%
27	100	50,000	$3,077.91	$2,364.17	($713.74)	-23.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill Rate GS (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium Water and Waste Water Rate WR-2					
2	100	20,000	$2,285.01	$1,021.85	($1,263.16)	-55.3%
3	100	30,000	$2,657.93	$1,155.67	($1,502.26)	-56.5%
4	100	46,000	$3,096.51	$1,406.22	($1,690.29)	-54.6%
5	200	40,000	$4,374.99	$2,063.50	($2,311.49)	-52.8%
6	200	60,000	$5,120.84	$2,331.16	($2,789.68)	-54.5%
7	200	92,000	$5,997.99	$2,832.24	($3,165.75)	-52.8%
8	250	50,000	$5,420.02	$2,584.35	($2,835.67)	-52.3%
9	250	75,000	$6,352.33	$2,918.92	($3,433.41)	-54.0%
10	250	115,000	$7,448.81	$3,545.30	($3,903.50)	-52.4%
11	300	60,000	$6,464.98	$3,105.16	($3,359.82)	-52.0%
12	300	90,000	$7,583.74	$3,506.64	($4,077.11)	-53.8%
13	300	138,000	$8,899.48	$4,258.27	($4,641.21)	-52.2%
14	400	80,000	$8,554.96	$4,146.81	($4,408.15)	-51.5%
15	400	120,000	$10,046.66	$4,682.13	($5,364.53)	-53.4%
16	400	184,000	$11,800.97	$5,684.30	($6,116.66)	-51.8%
17	500	100,000	$10,644.94	$5,188.47	($5,456.48)	-51.3%
18	500	150,000	$12,509.56	$5,857.61	($6,651.96)	-53.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large School Rate SR-2a (Summer)					
2	200	40,000	$5,261.93	$4,138.93	($1,122.99)	-21.3%
3	200	50,000	$5,890.40	$4,451.29	($1,439.11)	-24.4%
4	200	60,000	$6,518.87	$4,763.65	($1,755.22)	-26.9%
5	200	70,000	$6,814.13	$4,986.31	($1,827.81)	-26.8%
6	300	60,000	$7,740.15	$6,076.46	($1,663.69)	-21.5%
7	300	75,000	$8,682.85	$6,545.00	($2,137.86)	-24.6%
8	300	90,000	$9,625.55	$7,013.53	($2,612.02)	-27.1%
9	300	105,000	$10,068.43	$7,347.52	($2,720.92)	-27.0%
10	400	80,000	$10,218.35	$8,013.97	($2,204.39)	-21.6%
11	400	100,000	$11,475.30	$8,638.69	($2,836.61)	-24.7%
12	400	120,000	$12,732.24	$9,263.41	($3,468.83)	-27.2%
13	400	140,000	$13,322.74	$9,708.72	($3,614.02)	-27.1%
14	500	100,000	$12,696.57	$9,951.49	($2,745.08)	-21.6%
15	500	125,000	$14,267.75	$10,732.39	($3,535.36)	-24.8%
16	500	150,000	$15,838.92	$11,513.28	($4,325.64)	-27.3%
17	500	175,000	$16,577.06	$12,069.93	($4,507.13)	-27.2%
18	600	150,000	$17,060.19	$12,826.08	($4,234.11)	-24.8%
19	600	180,000	$18,945.59	$13,763.15	($5,182.44)	-27.4%
20	600	210,000	$19,831.36	$14,431.13	($5,400.23)	-27.2%
21	750	187,500	$21,248.87	$15,966.64	($5,282.23)	-24.9%
22	750	225,000	$23,605.63	$17,137.98	($6,467.65)	-27.4%
23	750	262,500	$24,712.83	$17,972.95	($6,739.88)	-27.3%
24	1000	300,000	$31,372.33	$22,762.66	($8,609.67)	-27.4%
25	1000	350,000	$32,848.60	$23,875.95	($8,972.65)	-27.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

			Bill Data			
Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large School Rate SR-2a (Winter)					
2	200	40,000	$4,804.97	$3,908.80	($896.17)	-18.7%
3	200	50,000	$5,373.42	$4,205.06	($1,168.36)	-21.7%
4	200	60,000	$5,941.86	$4,501.32	($1,440.54)	-24.2%
5	200	70,000	$6,237.12	$4,723.98	($1,513.14)	-24.3%
6	300	60,000	$7,047.65	$5,725.84	($1,321.81)	-18.8%
7	300	75,000	$7,900.32	$6,170.23	($1,730.09)	-21.9%
8	300	90,000	$8,752.98	$6,614.61	($2,138.37)	-24.4%
9	300	105,000	$9,195.87	$6,948.60	($2,247.26)	-24.4%
10	400	80,000	$9,290.32	$7,542.87	($1,747.45)	-18.8%
11	400	100,000	$10,427.22	$8,135.39	($2,291.82)	-22.0%
12	400	120,000	$11,564.11	$8,727.91	($2,836.20)	-24.5%
13	400	140,000	$12,154.61	$9,173.22	($2,981.39)	-24.5%
14	500	100,000	$11,533.00	$9,359.92	($2,173.08)	-18.8%
15	500	125,000	$12,954.12	$10,100.57	($2,853.55)	-22.0%
16	500	150,000	$14,375.23	$10,841.21	($3,534.02)	-24.6%
17	500	175,000	$15,113.37	$11,397.86	($3,715.51)	-24.6%
18	600	150,000	$15,481.02	$12,065.73	($3,415.29)	-22.1%
19	600	180,000	$17,186.35	$12,954.50	($4,231.85)	-24.6%
20	600	210,000	$18,072.12	$13,622.48	($4,449.64)	-24.6%
21	750	187,500	$19,271.38	$15,013.50	($4,257.88)	-22.1%
22	750	225,000	$21,403.04	$16,124.46	($5,278.58)	-24.7%
23	750	262,500	$22,510.24	$16,959.43	($5,550.81)	-24.7%
24	1000	300,000	$28,430.84	$21,407.69	($7,023.15)	-24.7%
25	1000	350,000	$29,907.11	$22,520.98	($7,386.13)	-24.7%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate GS-12 (Summer) (Company Owned Transformer)					
2	1,000	250,000	$33,984.37	$24,916.16	($9,068.21)	-26.7%
3	1,000	300,000	$39,328.60	$28,166.85	($11,161.75)	-28.4%
4	1,000	350,000	$40,997.39	$29,329.64	($11,667.74)	-28.5%
5	1,000	400,000	$42,666.18	$30,492.43	($12,173.74)	-28.5%
6	1,200	300,000	$42,592.50	$31,717.92	($10,874.58)	-25.5%
7	1,200	360,000	$47,124.69	$33,737.87	($13,386.83)	-28.4%
8	1,200	420,000	$49,127.24	$35,133.22	($13,994.02)	-28.5%
9	1,200	480,000	$51,129.78	$36,528.56	($14,601.22)	-28.6%
10	1,500	375,000	$53,153.59	$39,569.45	($13,584.14)	-25.6%
11	1,500	450,000	$58,818.83	$42,094.38	($16,724.45)	-28.4%
12	1,500	525,000	$61,322.02	$43,838.57	($17,483.45)	-28.5%
13	1,500	600,000	$63,825.19	$45,582.75	($18,242.44)	-28.6%
14	1,700	425,000	$60,194.32	$44,803.81	($15,390.51)	-25.6%
15	1,700	510,000	$66,614.93	$47,665.40	($18,949.53)	-28.4%
16	1,700	595,000	$69,451.86	$49,642.14	($19,809.73)	-28.5%
17	2,000	500,000	$70,755.40	$52,655.33	($18,100.07)	-25.6%
18	2,000	800,000	$84,984.21	$60,673.07	($24,311.14)	-28.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate GS-12 (Winter) (Company Owned Transformer)					
2	1,000	250,000	$32,197.41	$24,766.70	($7,430.71)	-23.1%
3	1,000	300,000	$35,597.89	$26,356.99	($9,240.90)	-26.0%
4	1,000	350,000	$37,265.23	$27,518.28	($9,746.95)	-26.2%
5	1,000	400,000	$38,932.57	$28,679.57	($10,253.00)	-26.3%
6	1,200	300,000	$38,564.28	$29,655.15	($8,909.13)	-23.1%
7	1,200	360,000	$42,644.86	$31,563.50	($11,081.36)	-26.0%
8	1,200	420,000	$44,645.67	$32,957.05	($11,688.62)	-26.2%
9	1,200	480,000	$46,646.47	$34,350.59	($12,295.88)	-26.4%
10	1,500	375,000	$48,114.59	$36,987.84	($11,126.75)	-23.1%
11	1,500	450,000	$53,215.30	$39,373.27	($13,842.04)	-26.0%
12	1,500	525,000	$55,716.32	$41,115.21	($14,601.11)	-26.2%
13	1,500	600,000	$58,217.32	$42,857.14	($15,360.19)	-26.4%
14	1,700	425,000	$54,481.46	$41,876.29	($12,605.17)	-23.1%
15	1,700	510,000	$60,262.27	$44,579.78	($15,682.49)	-26.0%
16	1,700	595,000	$63,096.75	$46,553.97	($16,542.78)	-26.2%
17	2,000	500,000	$64,031.76	$49,208.97	($14,822.79)	-23.1%
18	2,000	800,000	$77,502.08	$57,034.71	($20,467.37)	-26.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GP (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Summer)					
2	150	30,000	$5,027.12	$3,711.06	($1,316.07)	-26.2%
3	150	45,000	$5,864.74	$4,170.90	($1,693.84)	-28.9%
4	150	60,000	$6,702.36	$4,630.74	($2,071.62)	-30.9%
5	150	75,000	$7,208.93	$4,991.13	($2,217.80)	-30.8%
6	200	40,000	$6,646.51	$4,894.94	($1,751.58)	-26.4%
7	200	60,000	$7,763.34	$5,508.06	($2,255.28)	-29.1%
8	200	80,000	$8,880.15	$6,121.17	($2,758.98)	-31.1%
9	200	100,000	$9,555.58	$6,601.69	($2,953.89)	-30.9%
10	300	60,000	$9,797.30	$7,197.03	($2,600.28)	-26.5%
11	300	90,000	$11,472.53	$8,116.70	($3,355.83)	-29.3%
12	300	120,000	$13,147.76	$9,036.38	($4,111.39)	-31.3%
13	300	150,000	$14,160.90	$9,757.15	($4,403.76)	-31.1%
14	500	125,000	$17,494.91	$12,567.59	($4,927.31)	-28.2%
15	500	175,000	$20,286.95	$14,100.38	($6,186.57)	-30.5%
16	500	225,000	$22,527.26	$15,467.42	($7,059.84)	-31.3%
17	700	175,000	$24,354.89	$17,478.32	($6,876.57)	-28.2%
18	700	245,000	$28,263.75	$19,624.22	($8,639.53)	-30.6%
19	700	315,000	$31,400.18	$21,538.08	($9,862.10)	-31.4%
20	900	225,000	$31,214.87	$22,389.05	($8,825.82)	-28.3%
21	900	315,000	$36,240.55	$25,148.07	($11,092.49)	-30.6%
22	900	405,000	$40,273.11	$27,608.74	($12,664.37)	-31.4%
23	1000	250,000	$34,644.86	$24,844.41	($9,800.45)	-28.3%
24	1000	350,000	$40,228.95	$27,909.99	($12,318.97)	-30.6%
25	1000	450,000	$44,709.57	$30,644.07	($14,065.50)	-31.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Bill Data Current Bill (C)	Proposed Bill Rate GP (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Winter)					
2	150	30,000	$4,581.47	$3,483.99	($1,097.48)	-24.0%
3	150	45,000	$5,360.18	$3,926.13	($1,434.04)	-26.8%
4	150	60,000	$6,138.88	$4,368.27	($1,770.61)	-28.8%
5	150	75,000	$6,645.46	$4,728.66	($1,916.79)	-28.8%
6	200	40,000	$6,052.31	$4,592.19	($1,460.13)	-24.1%
7	200	60,000	$7,090.59	$5,181.71	($1,908.88)	-26.9%
8	200	80,000	$8,128.85	$5,771.22	($2,357.63)	-29.0%
9	200	100,000	$8,804.28	$6,251.74	($2,552.54)	-29.0%
10	300	60,000	$8,898.89	$6,737.62	($2,161.26)	-24.3%
11	300	90,000	$10,456.29	$7,621.89	($2,834.39)	-27.1%
12	300	120,000	$12,013.69	$8,506.17	($3,507.52)	-29.2%
13	300	150,000	$13,026.83	$9,226.94	($3,799.89)	-29.2%
14	500	125,000	$15,889.87	$11,765.39	($4,124.48)	-26.0%
15	500	175,000	$18,485.54	$13,239.18	($5,246.36)	-28.4%
16	500	225,000	$20,627.66	$14,576.72	($6,050.94)	-29.3%
17	700	175,000	$22,102.14	$16,351.02	($5,751.12)	-26.0%
18	700	245,000	$25,736.07	$18,414.32	($7,321.76)	-28.4%
19	700	315,000	$28,735.05	$20,286.88	($8,448.17)	-29.4%
20	900	225,000	$28,314.42	$20,936.65	($7,377.77)	-26.1%
21	900	315,000	$32,986.62	$23,589.47	($9,397.16)	-28.5%
22	900	405,000	$36,842.43	$25,997.04	($10,845.40)	-29.4%
23	1000	250,000	$31,420.55	$23,229.45	($8,191.10)	-26.1%
24	1000	350,000	$36,611.89	$26,177.03	($10,434.86)	-28.5%
25	1000	450,000	$40,896.13	$28,852.11	($12,044.02)	-29.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electric Process Heating and Electric Boiler Load Management Rate GS-3 (Summer)					
2	500	62,500	$5,922.77	$2,037.78	($3,884.99)	-65.6%
3	500	100,000	$7,979.74	$2,459.45	($5,520.30)	-69.2%
4	500	125,000	$9,078.87	$2,790.42	($6,288.46)	-69.3%
5	500	150,000	$10,177.99	$3,121.38	($7,056.62)	-69.3%
6	1000	125,000	$11,822.06	$3,916.16	($7,905.90)	-66.9%
7	1000	200,000	$15,936.00	$4,759.48	($11,176.52)	-70.1%
8	1000	250,000	$18,134.25	$5,421.41	($12,712.84)	-70.1%
9	1000	300,000	$20,332.51	$6,083.34	($14,249.17)	-70.1%
10	1500	187,500	$17,721.33	$5,794.52	($11,926.82)	-67.3%
11	1500	300,000	$23,892.26	$7,059.52	($16,832.74)	-70.5%
12	1500	375,000	$27,189.65	$8,052.42	($19,137.23)	-70.4%
13	1500	450,000	$30,487.02	$9,045.31	($21,441.71)	-70.3%
14	2000	250,000	$23,620.62	$7,672.89	($15,947.73)	-67.5%
15	2000	400,000	$31,848.52	$9,359.55	($22,488.97)	-70.6%
16	2000	500,000	$36,245.03	$10,683.41	($25,561.62)	-70.5%
17	2000	600,000	$40,641.53	$12,007.27	($28,634.26)	-70.5%
18	3000	375,000	$35,419.20	$11,429.64	($23,989.56)	-67.7%
19	3000	600,000	$47,761.04	$13,959.62	($33,801.42)	-70.8%
20	3000	750,000	$54,355.80	$15,945.41	($38,410.39)	-70.7%
21	3000	900,000	$60,913.39	$17,894.03	($43,019.36)	-70.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated Witness Responsible:
Type of Filing: X Original __ Updated __ Revised G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Optional Electric Process Heating and Electric Boiler Load Management Rate GS-3 (Winter)					
2	500	62,500	$5,374.41	$1,825.11	($3,549.29)	-66.0%
3	500	100,000	$7,365.55	$2,071.24	($5,294.32)	-71.9%
4	500	125,000	$8,464.69	$2,277.21	($6,187.48)	-73.1%
5	500	150,000	$9,563.81	$2,483.17	($7,080.64)	-74.0%
6	1000	125,000	$10,725.29	$3,490.78	($7,234.51)	-67.5%
7	1000	200,000	$14,707.63	$3,983.06	($10,724.56)	-72.9%
8	1000	250,000	$16,905.88	$4,395.00	($12,510.88)	-74.0%
9	1000	300,000	$19,104.13	$4,806.93	($14,297.21)	-74.8%
10	1500	187,500	$16,076.21	$5,156.48	($10,919.73)	-67.9%
11	1500	300,000	$22,049.70	$5,894.89	($16,154.81)	-73.3%
12	1500	375,000	$25,347.08	$6,512.79	($18,834.29)	-74.3%
13	1500	450,000	$28,644.46	$7,130.68	($21,513.78)	-75.1%
14	2000	250,000	$21,427.10	$6,822.15	($14,604.95)	-68.2%
15	2000	400,000	$29,391.77	$7,806.72	($21,585.05)	-73.4%
16	2000	500,000	$33,788.28	$8,630.58	($25,157.70)	-74.5%
17	2000	600,000	$38,184.78	$9,454.44	($28,730.34)	-75.2%
18	3000	375,000	$32,128.91	$10,153.52	($21,975.38)	-68.4%
19	3000	600,000	$44,075.91	$11,630.37	($32,445.54)	-73.6%
20	3000	750,000	$50,670.67	$12,866.17	($37,804.51)	-74.6%
21	3000	900,000	$57,228.26	$14,064.79	($43,163.48)	-75.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Witness Responsible:
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Three Phase)(Winter)					
2	10	1,250	$165.31	$239.95	$74.64	45.2%
3	10	1,500	$194.01	$250.94	$56.93	29.3%
4	10	2,250	$280.12	$283.80	$3.68	1.3%
5	10	3,000	$366.21	$316.41	($49.80)	-13.6%
6	25	3,125	$372.29	$372.06	($0.23)	-0.1%
7	25	3,750	$444.07	$399.26	($44.81)	-10.1%
8	25	5,625	$659.33	$480.82	($178.51)	-27.1%
9	25	7,500	$874.61	$562.39	($312.22)	-35.7%
10	50	6,250	$717.35	$591.73	($125.62)	-17.5%
11	50	7,500	$860.86	$646.10	($214.76)	-24.9%
12	50	11,250	$1,291.39	$809.22	($482.17)	-37.3%
13	50	15,000	$1,721.90	$972.32	($749.58)	-43.5%
14	100	12,500	$1,407.40	$1,031.00	($376.40)	-26.7%
15	100	15,000	$1,694.40	$1,139.73	($554.67)	-32.7%
16	100	22,500	$2,555.48	$1,461.78	($1,093.70)	-42.8%
17	100	30,000	$3,416.51	$1,783.79	($1,632.72)	-47.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Three Phase)(Summer)					
2	10	1,250	$221.86	$251.30	$29.44	13.3%
3	10	1,500	$261.30	$264.49	$3.19	1.2%
4	10	2,250	$379.68	$303.99	($75.69)	-19.9%
5	10	3,000	$498.03	$343.23	($154.80)	-31.1%
6	25	3,125	$509.52	$400.01	($109.51)	-21.5%
7	25	3,750	$608.15	$432.71	($175.44)	-28.8%
8	25	5,625	$904.06	$530.85	($373.21)	-41.3%
9	25	7,500	$1,199.95	$628.97	($570.98)	-47.6%
10	50	6,250	$988.94	$647.27	($341.67)	-34.5%
11	50	7,500	$1,186.20	$712.68	($473.52)	-39.9%
12	50	11,250	$1,778.02	$908.95	($869.07)	-48.9%
13	50	15,000	$2,369.82	$1,105.20	($1,264.62)	-53.4%
14	100	12,500	$1,947.78	$1,141.77	($806.01)	-41.4%
15	100	15,000	$2,342.32	$1,272.61	($1,069.71)	-45.7%
16	100	22,500	$3,525.94	$1,660.93	($1,865.01)	-52.9%
17	100	30,000	$4,709.55	$2,049.24	($2,660.31)	-56.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Single Phase)(Winter)					
2	10	1,250	$159.31	$239.95	$80.64	50.6%
3	10	1,500	$188.01	$250.94	$62.93	33.5%
4	10	2,250	$274.12	$283.80	$9.68	3.5%
5	10	3,000	$360.21	$316.41	($43.80)	-12.2%
6	25	3,125	$366.29	$372.06	$5.77	1.6%
7	25	3,750	$438.07	$399.26	($38.81)	-8.9%
8	25	5,625	$653.33	$480.82	($172.51)	-26.4%
9	25	7,500	$868.61	$562.39	($306.22)	-35.3%
10	50	6,250	$711.35	$591.73	($119.62)	-16.8%
11	50	7,500	$854.86	$646.10	($208.76)	-24.4%
12	50	11,250	$1,285.39	$809.22	($476.17)	-37.0%
13	50	15,000	$1,715.90	$972.32	($743.58)	-43.3%
14	100	12,500	$1,401.40	$1,031.00	($370.40)	-26.4%
15	100	15,000	$1,688.40	$1,139.73	($548.67)	-32.5%
16	100	22,500	$2,549.48	$1,461.78	($1,087.70)	-42.7%
17	100	30,000	$3,410.51	$1,783.79	($1,626.72)	-47.7%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Heating Rate GS-17 (Single Phase)(Summer)					
2	10	1,250	$215.86	$251.30	$35.44	16.4%
3	10	1,500	$255.30	$264.49	$9.19	3.6%
4	10	2,250	$373.68	$303.99	($69.69)	-18.6%
5	10	3,000	$492.03	$343.23	($148.80)	-30.2%
6	25	3,125	$503.52	$400.01	($103.51)	-20.6%
7	25	3,750	$602.15	$432.71	($169.44)	-28.1%
8	25	5,625	$898.06	$530.85	($367.21)	-40.9%
9	25	7,500	$1,193.95	$628.97	($564.98)	-47.3%
10	50	6,250	$982.94	$647.27	($335.67)	-34.1%
11	50	7,500	$1,180.20	$712.68	($467.52)	-39.6%
12	50	11,250	$1,772.02	$908.95	($863.07)	-48.7%
13	50	15,000	$2,363.82	$1,105.20	($1,258.62)	-53.2%
14	100	12,500	$1,941.78	$1,141.77	($800.01)	-41.2%
15	100	15,000	$2,336.32	$1,272.61	($1,063.71)	-45.5%
16	100	22,500	$3,519.94	$1,660.93	($1,859.01)	-52.8%
17	100	30,000	$4,703.55	$2,049.24	($2,654.31)	-56.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate PV-45 (Primary)					
2	650	65,000	$15,626.30	$11,787.30	($3,839.01)	-24.6%
3	650	97,500	$18,456.03	$13,047.84	($5,408.19)	-29.3%
4	650	195,000	$25,204.58	$16,643.23	($8,561.35)	-34.0%
5	650	292,500	$28,115.29	$19,498.60	($8,616.69)	-30.6%
6	650	390,000	$30,453.02	$21,966.89	($8,486.13)	-27.9%
7	1,000	250,000	$35,057.68	$23,579.20	($11,478.48)	-32.7%
8	1,000	350,000	$40,011.15	$26,887.28	($13,123.87)	-32.8%
9	1,000	475,000	$43,595.92	$30,448.76	($13,147.16)	-30.2%
10	2,000	500,000	$69,122.81	$46,457.03	($22,665.77)	-32.8%
11	2,000	700,000	$79,029.74	$53,073.19	($25,956.55)	-32.8%
12	2,000	950,000	$86,134.37	$60,131.23	($26,003.13)	-30.2%
13	3,000	750,000	$103,187.93	$69,334.87	($33,853.07)	-32.8%
14	3,000	1,050,000	$117,927.95	$79,138.72	($38,789.23)	-32.9%
15	3,000	1,425,000	$128,474.19	$89,615.09	($38,859.10)	-30.2%
16	4,000	1,000,000	$137,160.41	$92,120.05	($45,040.36)	-32.8%
17	4,000	1,400,000	$156,752.36	$105,130.45	($51,621.91)	-32.9%
18	4,000	1,900,000	$170,814.02	$119,098.95	($51,715.08)	-30.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — G. Hussing

	Bill Data					
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Outdoor Night Lighting Rate GS-13					
2	2	40	$12.82	$157.48	$144.66	1128.1%
3	2	80	$15.86	$158.18	$142.32	897.5%
4	5	100	$17.37	$168.57	$151.20	870.4%
5	5	200	$24.91	$170.29	$145.38	583.5%
6	10	200	$24.91	$187.03	$162.12	650.7%
7	10	400	$40.03	$190.51	$150.48	375.9%
8	25	500	$47.59	$242.48	$194.89	409.5%
9	25	1,000	$85.35	$251.14	$165.79	194.2%
10	50	1,000	$85.35	$334.85	$249.50	292.3%
11	50	2,000	$160.89	$352.18	$191.29	118.9%
12	100	2,000	$160.89	$519.59	$358.70	222.9%
13	100	5,000	$386.14	$570.22	$184.08	47.7%
14	150	3,000	$235.98	$703.89	$467.91	198.3%
15	150	7,500	$573.86	$779.84	$205.98	35.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GP** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium Water and Waste Water Rate WR-2					
2	150	37,500	$3,608.93	$697.15	($2,911.78)	-80.7%
3	150	52,500	$4,095.23	$914.75	($3,180.48)	-77.7%
4	150	69,000	$4,546.54	$1,173.36	($3,373.18)	-74.2%
5	250	62,500	$5,884.86	$1,055.63	($4,829.23)	-82.1%
6	250	87,500	$6,695.32	$1,418.27	($5,277.05)	-78.8%
7	250	115,000	$7,447.51	$1,849.30	($5,598.20)	-75.2%
8	400	100,000	$9,298.73	$1,593.33	($7,705.40)	-82.9%
9	400	140,000	$10,595.41	$2,173.53	($8,421.88)	-79.5%
10	400	184,000	$11,798.89	$2,863.16	($8,935.72)	-75.7%
11	500	125,000	$11,574.66	$1,951.81	($9,622.85)	-83.1%
12	500	175,000	$13,195.51	$2,677.07	($10,518.45)	-79.7%
13	500	230,000	$14,699.85	$3,539.09	($11,160.75)	-75.9%
14	750	187,500	$17,264.49	$2,848.02	($14,416.46)	-83.5%
15	750	262,500	$19,695.81	$3,935.93	($15,759.88)	-80.0%
16	750	345,000	$21,952.33	$5,228.99	($16,723.34)	-76.2%
17	1,000	250,000	$22,954.28	$3,744.20	($19,210.08)	-83.7%
18	1,000	350,000	$26,195.99	$5,194.71	($21,001.28)	-80.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GSU** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate GS-12 (Summer) (Company Owned Transformer)					
2	1,000	250,000	$33,984.37	$23,395.66	($10,588.71)	-31.2%
3	1,000	300,000	$39,328.60	$26,646.35	($12,682.25)	-32.2%
4	1,000	350,000	$40,997.39	$27,809.14	($13,188.24)	-32.2%
5	1,000	400,000	$42,666.18	$28,971.93	($13,694.24)	-32.1%
6	1,200	300,000	$42,592.50	$29,883.32	($12,709.18)	-29.8%
7	1,200	360,000	$47,124.69	$31,903.27	($15,221.43)	-32.3%
8	1,200	420,000	$49,127.24	$33,298.62	($15,828.62)	-32.2%
9	1,200	480,000	$51,129.78	$34,693.96	($16,435.82)	-32.1%
10	1,500	375,000	$53,153.59	$37,263.70	($15,889.89)	-29.9%
11	1,500	450,000	$58,818.83	$39,788.63	($19,030.20)	-32.4%
12	1,500	525,000	$61,322.02	$41,532.82	($19,789.20)	-32.3%
13	1,500	600,000	$63,825.19	$43,277.00	($20,548.19)	-32.2%
14	1,700	425,000	$60,194.32	$42,183.96	($18,010.36)	-29.9%
15	1,700	510,000	$66,614.93	$45,045.55	($21,569.38)	-32.4%
16	1,700	595,000	$69,451.86	$47,022.29	($22,429.58)	-32.3%
17	2,000	500,000	$70,755.40	$49,564.33	($21,191.07)	-29.9%
18	2,000	800,000	$84,984.21	$57,582.07	($27,402.14)	-32.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate GSU (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
			Bill Data			
1	Large General Service Rate GS-12 (Winter) (Company Owned Transformer)					
2	1,000	250,000	$32,197.41	$23,246.20	($8,951.21)	-27.8%
3	1,000	300,000	$35,597.89	$24,836.49	($10,761.40)	-30.2%
4	1,000	350,000	$37,265.23	$25,997.78	($11,267.45)	-30.2%
5	1,000	400,000	$38,932.57	$27,159.07	($11,773.50)	-30.2%
6	1,200	300,000	$38,564.28	$27,820.55	($10,743.73)	-27.9%
7	1,200	360,000	$42,644.86	$29,728.90	($12,915.96)	-30.3%
8	1,200	420,000	$44,645.67	$31,122.45	($13,523.22)	-30.3%
9	1,200	480,000	$46,646.47	$32,515.99	($14,130.48)	-30.3%
10	1,500	375,000	$48,114.59	$34,682.09	($13,432.50)	-27.9%
11	1,500	450,000	$53,215.30	$37,067.52	($16,147.79)	-30.3%
12	1,500	525,000	$55,716.32	$38,809.46	($16,906.86)	-30.3%
13	1,500	600,000	$58,217.32	$40,551.39	($17,665.94)	-30.3%
14	1,700	425,000	$54,481.46	$39,256.44	($15,225.02)	-27.9%
15	1,700	510,000	$60,262.27	$41,959.93	($18,302.34)	-30.4%
16	1,700	595,000	$63,096.75	$43,934.12	($19,162.63)	-30.4%
17	2,000	500,000	$64,031.76	$46,117.97	($17,913.79)	-28.0%
18	2,000	800,000	$77,502.08	$53,943.71	($23,558.37)	-30.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
G. Hussing

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GSU** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Summer)					
2	500	125,000	$17,494.91	$11,832.34	($5,662.56)	-32.4%
3	500	175,000	$20,286.95	$13,365.13	($6,921.82)	-34.1%
4	500	225,000	$22,527.26	$14,732.17	($7,795.09)	-34.6%
5	600	150,000	$20,924.89	$14,130.65	($6,794.24)	-32.5%
6	600	210,000	$24,275.35	$15,970.00	($8,305.35)	-34.2%
7	600	270,000	$26,963.72	$17,610.45	($9,353.27)	-34.7%
8	700	175,000	$24,354.89	$16,428.97	($7,925.92)	-32.5%
9	700	245,000	$28,263.75	$18,574.87	($9,688.88)	-34.3%
10	700	315,000	$31,400.18	$20,488.73	($10,911.45)	-34.7%
11	800	200,000	$27,784.87	$18,727.28	($9,057.60)	-32.6%
12	800	280,000	$32,252.15	$21,179.74	($11,072.41)	-34.3%
13	800	360,000	$35,836.65	$23,367.01	($12,469.64)	-34.8%
14	900	225,000	$31,214.87	$21,025.60	($10,189.27)	-32.6%
15	900	315,000	$36,240.55	$23,784.62	($12,455.94)	-34.4%
16	900	405,000	$40,273.11	$26,245.29	($14,027.82)	-34.8%
17	1000	250,000	$34,644.86	$23,323.91	($11,320.95)	-32.7%
18	1000	350,000	$40,228.95	$26,389.49	($13,839.47)	-34.4%
19	1000	450,000	$44,709.57	$29,123.57	($15,586.00)	-34.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GSU** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Medium General Service Schedule (Winter)					
2	500	125,000	$15,889.87	$11,030.14	($4,859.73)	-30.6%
3	500	175,000	$18,485.54	$12,503.93	($5,981.61)	-32.4%
4	500	225,000	$20,627.66	$13,841.47	($6,786.19)	-32.9%
5	600	150,000	$18,996.00	$13,165.90	($5,830.10)	-30.7%
6	600	210,000	$22,110.81	$14,934.45	($7,176.36)	-32.5%
7	600	270,000	$24,681.35	$16,539.50	($8,141.85)	-33.0%
8	700	175,000	$22,102.14	$15,301.67	($6,800.47)	-30.8%
9	700	245,000	$25,736.07	$17,364.97	($8,371.11)	-32.5%
10	700	315,000	$28,735.05	$19,237.53	($9,497.52)	-33.1%
11	800	200,000	$25,208.27	$17,437.43	($7,770.85)	-30.8%
12	800	280,000	$29,361.34	$19,795.49	($9,565.86)	-32.6%
13	800	360,000	$32,788.74	$21,935.56	($10,853.18)	-33.1%
14	900	225,000	$28,314.42	$19,573.20	($8,741.22)	-30.9%
15	900	315,000	$32,986.62	$22,226.02	($10,760.61)	-32.6%
16	900	405,000	$36,842.43	$24,633.59	($12,208.85)	-33.1%
17	1000	250,000	$31,420.55	$21,708.95	($9,711.60)	-30.9%
18	1000	350,000	$36,611.89	$24,656.53	($11,955.36)	-32.7%
19	1000	450,000	$40,896.13	$27,331.61	($13,564.52)	-33.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

		Bill Data				
Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GSU** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate PV-45 (Subtransmission)					
2	2,000	65,000	$32,752.81	$26,876.21	($5,876.60)	-17.9%
3	2,000	97,500	$35,330.69	$28,136.75	($7,193.93)	-20.4%
4	2,000	195,000	$43,064.31	$31,918.36	($11,145.95)	-25.9%
5	2,000	292,500	$50,797.94	$35,699.98	($15,097.96)	-29.7%
6	2,000	390,000	$57,069.70	$39,309.69	($17,760.00)	-31.1%
7	3,000	750,000	$95,027.20	$64,673.37	($30,353.84)	-31.9%
8	3,000	1,050,000	$108,457.65	$74,477.22	($33,980.43)	-31.3%
9	3,000	1,425,000	$118,072.06	$84,953.59	($33,118.47)	-28.0%
10	4,000	1,000,000	$125,953.67	$85,888.05	($40,065.63)	-31.8%
11	4,000	1,400,000	$143,799.53	$98,898.45	($44,901.09)	-31.2%
12	4,000	1,900,000	$156,618.75	$112,866.95	($43,751.80)	-27.9%
13	5,000	1,250,000	$156,834.09	$107,056.68	($49,777.41)	-31.7%
14	5,000	1,750,000	$179,141.41	$123,319.68	($55,821.74)	-31.2%
15	5,000	2,375,000	$195,165.43	$140,780.30	($54,385.14)	-27.9%
16	7,000	1,750,000	$218,594.92	$149,393.94	($69,200.99)	-31.7%
17	7,000	2,450,000	$249,825.18	$172,162.14	($77,663.04)	-31.1%
18	7,000	3,325,000	$272,258.81	$196,607.01	($75,651.80)	-27.8%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated | Witness Responsible:
Type of Filing: X Original __ Updated __ Revised | G. Hussing

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GT** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
			Bill Data			
1	Large General Service Rate GS-12 (Summer) (Customer Owned Transformer)					
2	1,000	250,000	$33,984.37	$22,326.96	($11,657.41)	-34.3%
3	1,000	300,000	$37,761.20	$24,010.25	($13,750.95)	-36.4%
4	1,000	350,000	$39,429.99	$25,173.04	($14,256.94)	-36.2%
5	1,000	400,000	$41,098.78	$26,335.83	($14,762.94)	-35.9%
6	1,200	300,000	$40,714.30	$26,698.68	($14,015.62)	-34.4%
7	1,200	360,000	$45,246.49	$28,718.63	($16,527.87)	-36.5%
8	1,200	420,000	$47,249.04	$30,113.98	($17,135.06)	-36.3%
9	1,200	480,000	$49,251.58	$31,509.32	($17,742.26)	-36.0%
10	1,500	375,000	$50,809.19	$33,256.25	($17,552.94)	-34.5%
11	1,500	450,000	$56,474.43	$35,781.18	($20,693.25)	-36.6%
12	1,500	525,000	$58,977.62	$37,525.37	($21,452.25)	-36.4%
13	1,500	600,000	$61,480.79	$39,269.55	($22,211.24)	-36.1%
14	1,700	425,000	$57,539.12	$37,627.97	($19,911.15)	-34.6%
15	1,700	510,000	$63,959.73	$40,489.56	($23,470.17)	-36.7%
16	1,700	595,000	$66,796.66	$42,466.30	($24,330.37)	-36.4%
17	2,000	500,000	$67,634.00	$44,185.53	($23,448.47)	-34.7%
18	2,000	800,000	$81,862.81	$52,203.27	($29,659.54)	-36.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GT** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
			Bill Data			
1	Large General Service Rate GS-12 (Winter) (Customer Owned Transformer)					
2	1,000	250,000	$30,739.01	$20,719.10	($10,019.91)	-32.6%
3	1,000	300,000	$34,139.49	$22,309.39	($11,830.10)	-34.7%
4	1,000	350,000	$35,806.83	$23,470.68	($12,336.15)	-34.5%
5	1,000	400,000	$37,474.17	$24,631.97	($12,842.20)	-34.3%
6	1,200	300,000	$36,817.08	$24,766.91	($12,050.17)	-32.7%
7	1,200	360,000	$40,897.66	$26,675.26	($14,222.40)	-34.8%
8	1,200	420,000	$42,898.47	$28,068.81	($14,829.66)	-34.6%
9	1,200	480,000	$44,899.27	$29,462.35	($15,436.92)	-34.4%
10	1,500	375,000	$45,934.19	$30,838.64	($15,095.55)	-32.9%
11	1,500	450,000	$51,034.90	$33,224.07	($17,810.84)	-34.9%
12	1,500	525,000	$53,535.92	$34,966.01	($18,569.91)	-34.7%
13	1,500	600,000	$56,036.92	$36,707.94	($19,328.99)	-34.5%
14	1,700	425,000	$52,012.26	$34,886.45	($17,125.81)	-32.9%
15	1,700	510,000	$57,793.07	$37,589.94	($20,203.13)	-35.0%
16	1,700	595,000	$60,627.55	$39,564.13	($21,063.42)	-34.7%
17	2,000	500,000	$61,129.36	$40,958.17	($20,171.19)	-33.0%
18	2,000	800,000	$74,599.68	$48,783.91	($25,815.77)	-34.6%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
G. Hussing

Bill Data

Line No.	Level of Demand (KVA) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate GT** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Large General Service Rate PV-45 (Transmission) (Customer Owned Transformer)					
2	2,000	700,000	$71,173.71	$47,724.79	($23,448.91)	-32.9%
3	2,000	950,000	$77,357.21	$54,782.83	($22,574.37)	-29.2%
4	2,000	1,200,000	$82,448.67	$60,973.08	($21,475.58)	-26.0%
5	5,000	1,750,000	$172,229.48	$117,496.18	($54,733.31)	-31.8%
6	5,000	2,375,000	$187,503.75	$134,956.80	($52,546.95)	-28.0%
7	5,000	3,000,000	$200,232.40	$150,432.43	($49,799.98)	-24.9%
8	7,500	2,625,000	$256,381.13	$175,577.50	($80,803.63)	-31.5%
9	7,500	3,562,500	$279,292.54	$201,768.45	($77,524.09)	-27.8%
10	7,500	4,500,000	$298,385.51	$224,981.88	($73,403.64)	-24.6%
11	10,000	3,500,000	$340,532.79	$233,658.83	($106,873.96)	-31.4%
12	10,000	4,750,000	$371,081.33	$268,580.08	($102,501.25)	-27.6%
13	10,000	6,000,000	$396,538.63	$299,531.33	($97,007.30)	-24.5%
14	15,000	5,250,000	$508,836.09	$349,821.48	($159,014.61)	-31.3%
15	15,000	7,125,000	$554,658.90	$402,203.35	($152,455.55)	-27.5%
16	15,000	9,000,000	$592,844.85	$448,630.23	($144,214.62)	-24.3%
17	20,000	9,500,000	$738,236.48	$535,826.63	($202,409.85)	-27.4%
18	20,000	12,000,000	$789,151.08	$597,729.13	($191,421.95)	-24.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible: M. Henry
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1					
2	Plan I - Company Owned Installations - Single Lights					
3	Overhead - Wood Pole					
4	INC	157	$12.63	$13.31	$0.68	5.4%
5	INC	242	$16.11	$14.34	($1.77)	-11.0%
6	MV	74	$7.45	$7.06	($0.39)	-5.2%
7	MV	74	$7.31	$7.06	($0.25)	-3.4%
8	MV	104	$8.32	$8.09	($0.23)	-2.8%
9	MV	163	$10.84	$10.49	($0.35)	-3.2%
10	MV	295	$18.01	$17.45	($0.56)	-3.1%
11	MV	398	$21.89	$21.12	($0.77)	-3.5%
12	HPS	42	$8.94	$10.04	$1.10	12.3%
13	HPS	44	$10.65	$10.04	($0.61)	-5.7%
14	HPS	68	$11.97	$11.54	($0.43)	-3.6%
15	HPS	109	$12.48	$12.08	($0.40)	-3.2%
16	HPS	163	$16.57	$16.12	($0.45)	-2.7%
17	HPS	87	$15.27	$14.82	($0.45)	-2.9%
18	HPS	163	$19.47	$16.12	($3.35)	-17.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated — Witness Responsible: M. Henry

Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate STL (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan I - Company Owned Installations - Single Lights					
3	Overhead - Steel Pole					
4	INC	157	$14.39	$14.33	($0.06)	-0.4%
5	INC	242	$18.25	$15.36	($2.89)	-15.9%
6	FL	264	$19.24	$20.68	$1.44	7.5%
7	MV	74	$9.78	$9.44	($0.34)	-3.5%
8	MV	104	$10.60	$10.30	($0.30)	-2.8%
9	MV	163	$13.74	$13.31	($0.43)	-3.1%
10	MV	295	$21.16	$20.49	($0.67)	-3.2%
11	MV	398	$25.08	N/A	N/A	N/A
12	HPS	44	$12.38	$11.97	($0.41)	-3.3%
13	HPS	68	$13.39	$12.92	($0.47)	-3.5%
14	HPS	109	$16.74	$16.21	($0.53)	-3.2%
15	HPS	163	$20.28	$19.69	($0.59)	-2.9%
16	HPS	163	$22.80	$19.69	($3.11)	-13.6%
17	HPS	87	$17.56	$17.04	($0.52)	-3.0%
18	HPS	163	$22.42	$19.69	($2.73)	-12.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated — Witness Responsible:
Type of Filing: X Original __ Updated __ Revised — M. Henry

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan I - Company Owned Installations - Single Lights					
3	Underground					
4	INC	157	$20.77	$20.79	$0.02	0.1%
5	INC	242	$24.81	$21.82	($2.99)	-12.1%
6	INC	281	$26.65	$22.29	($4.36)	-16.4%
7	FL	94	$17.31	$16.82	($0.49)	-2.8%
8	FL	264	$23.90	N/A	N/A	N/A
9	MV	73	$13.66	$13.31	($0.35)	-2.5%
10	MV	74	$13.87	$13.31	($0.56)	-4.0%
11	MV	104	$14.74	$14.31	($0.43)	-2.9%
12	MV	163	$17.65	$17.09	($0.56)	-3.2%
13	MV	295	$23.16	N/A	N/A	N/A
14	MV	398	$26.85	N/A	N/A	N/A
15	Post Top					
16	HPS	47	$16.54	$15.87	($0.67)	-4.0%
17	Post Top Gothic					
18	HPS	47	$28.61	$27.64	($0.97)	-3.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible: M. Henry
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate STL (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan I - Company Owned Installations - Single Lights					
3	Underground					
5	HPS	44	$15.51	$15.88	$0.37	2.4%
6	HPS	68	$14.48	$13.97	($0.51)	-3.5%
7	HPS	109	$18.36	$17.99	($0.37)	-2.0%
8	HPS (B)	109	$19.49	$17.99	($1.50)	-7.7%
9	HPS (D)	109	$34.91	$33.62	($1.29)	-3.7%
10	HPS	163	$21.04	$20.46	($0.58)	-2.7%
12	HPS (B)	163	$22.55	$20.46	($2.09)	-9.3%
13	HPS (D)	163	$51.00	$49.41	($1.59)	-3.1%
14	HPS (DP)	163	$18.90	$20.46	$1.56	8.3%
15	HPS (DS)	163	$23.33	$20.46	($2.87)	-12.3%
16	HPS (F)	87	$21.80	$21.14	($0.66)	-3.0%
17	HPS (F)	163	$24.04	$20.46	($3.58)	-14.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Witness Responsible:
M. Henry

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate STL (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan I - Company Owned Installations - Twin Lights					
3	Overhead - Wood Pole					
4	MV	148	$12.76	$12.26	($0.50)	-3.9%
5	MV	326	$19.58	$18.96	($0.62)	-3.2%
6	HPS	84	$20.24	$19.62	($0.62)	-3.1%
7	HPS	135	$21.93	$21.16	($0.77)	-3.5%
8	HPS	217	$25.13	$24.32	($0.81)	-3.2%
9	Overhead - Steel Pole					
10	MV	326	$22.43	$21.73	($0.70)	-3.1%
11	HPS	84	$21.19	$20.54	($0.65)	-3.1%
12	HPS	135	$22.40	$21.62	($0.78)	-3.5%
13	HPS	217	$26.65	$25.79	($0.86)	-3.2%
14	Underground					
15	INC	483	$40.49	$39.44	($1.05)	-2.6%
16	FL	188	$24.42	$23.71	($0.71)	-2.9%
17	MV	148	$19.90	N/A	N/A	N/A
18	MV	208	$21.39	$20.76	($0.63)	-3.0%
19	MV	326	$25.96	$25.14	($0.82)	-3.2%
20	MV	590	$34.58	N/A	N/A	N/A

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
M. Henry

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

				Bill Data			
Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan I - Company Owned Installations - Twin Lights					
3	Underground					
4	HPS	84	$25.77	$24.97	($0.80)	-3.1%
5	HPS	135	$29.59	$28.58	($1.01)	-3.4%
6	HPS	217	$33.38	$32.30	($1.08)	-3.2%
7	HPS	326	$28.82	$27.98	($0.84)	-2.9%
8	Plan III - Combination Poles - Single Lights					
9	Overhead - Steel Pole					
10	MV	74	$5.32	$4.17	($1.15)	-21.6%
11	MV	104	$6.46	$6.29	($0.17)	-2.6%
12	MV	163	$8.84	$9.54	$0.70	7.9%
13	MV	295	$14.30	N/A	N/A	N/A
14	MV	398	$17.12	N/A	N/A	N/A
15	HPS	42	$15.60	$2.54	($13.06)	-83.7%
16	HPS	109	$16.74	$6.35	($10.39)	-62.1%
17	HPS	163	$13.20	$9.84	($3.36)	-25.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
M. Henry

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

			Bill Data			
Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill Rate STL (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan III - Combination Poles - Single Lights					
3	Underground					
4	MV	104	$10.93	$6.29	($4.64)	-42.4%
5	MV	163	$12.22	$9.54	($2.68)	-21.9%
6	MV	295	$16.97	N/A	N/A	N/A
7	MV	398	$21.84	N/A	N/A	N/A
8	HPS	42	$18.03	$2.54	($15.49)	-85.9%
9	HPS	109	$21.06	N/A	N/A	N/A
10	HPS	109	$29.45	N/A	N/A	N/A
11	HPS	163	$13.86	$9.84	($4.02)	-29.0%
12	HPS	163	$32.31	$9.84	($22.47)	-69.5%
13	Plan III - Combination Poles - Twin Lights					
14	Underground					
15	MV	326	$21.39	$19.09	($2.30)	-10.8%
16	MV	590	$31.72	N/A	N/A	N/A
17	HPS	326	$47.39	N/A	N/A	N/A

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
M. Henry

			Bill Data			
Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan V - City-Owned Expressway Installations - Single Lights					
3	Overhead - Wood Pole					
4	HPS	109	$6.22	$6.35	$0.13	2.1%
5	Overhead - Steel Pole					
6	FL	134	$9.23	$8.16	($1.07)	-11.6%
7	MV	104	$5.46	$6.29	$0.83	15.2%
8	MV	163	$7.22	$9.54	$2.32	32.1%
9	MV	295	$12.35	$17.34	$4.99	40.4%
10	MV	398	$15.41	$22.96	$7.55	49.0%
11	Plan VI - City-Owned Expressway Installations - Single Lights					
12	Overhead - Steel Pole					
13	MV	104	$5.36	$6.29	$0.93	17.4%
14	MV	163	$7.07	$9.54	$2.47	34.9%
15	Plan VII - City-Owned Expressway Installations - Single Lights					
16	Overhead - Steel Pole					
17	FL	44	$6.98	$2.72	($4.26)	-61.0%
18	FL	134	$9.23	N/A	N/A	N/A
19	MV	104	$5.46	N/A	N/A	N/A
20	MV	163	$7.26	$9.54	$2.28	31.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
M. Henry

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan VIII - City-Owned Expressway Installations - Single Lights					
3	Overhead - Steel Pole					
4	FL	134	$13.05	$8.16	($4.89)	-37.5%
5	MV	163	$11.98	$6.28	($5.70)	-47.6%
6	Plan IX - City-Owned Expressway Installations - Single Lights					
7	Overhead - Steel Pole					
8	INC	242	$12.31	$14.59	$2.28	18.5%
9	MV	74	$7.55	$4.17	($3.38)	-44.7%
10	MV	104	$8.74	$6.29	($2.45)	-28.0%
11	HPS	42	$6.55	$2.54	($4.01)	-61.2%
12	Plan X - Navigational/Underpass Lighting - Single Lights					
13	Underground					
14	INC	24	$4.15	$1.44	($2.71)	-65.3%
15	INC	55	$4.91	$3.38	($1.53)	-31.2%
16	INC	74	$5.52	$4.43	($1.09)	-19.7%
17	MV	48	$5.44	$2.60	($2.84)	-52.3%
18	MV	99	$4.29	$5.44	$1.15	26.7%
19	MV	74	$5.17	$4.17	($1.00)	-19.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
M. Henry

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate STL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Street Lighting Service SL-1 (Continued)					
2	Plan X - Navigational/Underpass Lighting - Single Lights					
3	Underground					
4	MV	104	$9.60	$6.29	($3.31)	-34.5%
5	MV	214	$7.50	$13.11	$5.61	74.8%
6	MV	163	$9.65	$9.54	($0.11)	-1.2%
7	HPS	65	$9.91	$3.75	($6.16)	-62.2%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
M. Henry

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate TRF** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Single Phase)(Summer)					
2	0	100	$25.23	$13.85	($11.38)	-45.1%
3	0	500	$89.70	$68.77	($20.93)	-23.3%
4	0	1,000	$166.30	$135.42	($30.88)	-18.6%
5	0	2,000	$319.45	$268.69	($50.76)	-15.9%
6	0	3,000	$472.61	$401.51	($71.10)	-15.0%
7	0	4,000	$625.76	$534.32	($91.44)	-14.6%
8	0	5,000	$778.92	$667.14	($111.78)	-14.4%
9	0	6,000	$900.90	$784.31	($116.59)	-12.9%
10	0	7,500	$1,083.90	$960.10	($123.80)	-11.4%
11	0	9,000	$1,266.87	$1,135.85	($131.02)	-10.3%
12	0	10,000	$1,388.86	$1,253.03	($135.83)	-9.8%
13	0	12,500	$1,608.78	$1,503.31	($105.47)	-6.6%
14	0	15,000	$1,828.69	$1,753.56	($75.13)	-4.1%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Witness Responsible:
M. Henry

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate TRF** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Single Phase)(Winter)					
2	0	100	$23.57	$13.01	($10.56)	-44.8%
3	0	500	$81.45	$64.63	($16.82)	-20.7%
4	0	1,000	$150.30	$127.38	($22.92)	-15.2%
5	0	2,000	$287.97	$252.89	($35.08)	-12.2%
6	0	3,000	$425.65	$377.95	($47.70)	-11.2%
7	0	4,000	$563.32	$503.00	($60.32)	-10.7%
8	0	5,000	$701.00	$628.06	($72.94)	-10.4%
9	0	6,000	$810.97	$739.21	($71.76)	-8.8%
10	0	7,500	$975.94	$905.96	($69.98)	-7.2%
11	0	9,000	$1,140.88	$1,072.66	($68.22)	-6.0%
12	0	10,000	$1,250.85	$1,183.81	($67.04)	-5.4%
13	0	12,500	$1,450.15	$1,423.74	($26.41)	-1.8%
14	0	15,000	$1,649.43	$1,663.64	$14.21	0.9%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Witness Responsible:
M. Henry

Data: 12 Months Estimated
Type of Filing: X Original __ Updated __ Revised

Bill Data

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate TRF** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Three Phase)(Summer)					
2	0	100	$31.23	$13.85	($17.38)	-55.7%
3	0	500	$95.70	$68.77	($26.93)	-28.1%
4	0	1,000	$172.30	$135.42	($36.88)	-21.4%
5	0	2,000	$325.45	$268.69	($56.76)	-17.4%
6	0	3,000	$478.61	$401.51	($77.10)	-16.1%
7	0	4,000	$631.76	$534.32	($97.44)	-15.4%
8	0	5,000	$784.92	$667.14	($117.78)	-15.0%
9	0	6,000	$906.90	$784.31	($122.59)	-13.5%
10	0	7,500	$1,089.90	$960.10	($129.80)	-11.9%
11	0	9,000	$1,272.87	$1,135.85	($137.02)	-10.8%
12	0	10,000	$1,394.86	$1,253.03	($141.83)	-10.2%
13	0	12,500	$1,614.78	$1,503.31	($111.47)	-6.9%
14	0	15,000	$1,834.69	$1,753.56	($81.13)	-4.4%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible: M. Henry
Type of Filing: X Original __ Updated __ Revised

			Bill Data			
Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate TRF** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	General Service Rate GS-14 (Three Phase)(Winter)					
2	0	100	$29.57	$13.01	($16.56)	-56.0%
3	0	500	$87.45	$64.63	($22.82)	-26.1%
4	0	1,000	$156.30	$127.38	($28.92)	-18.5%
5	0	2,000	$293.97	$252.89	($41.08)	-14.0%
6	0	3,000	$431.65	$377.95	($53.70)	-12.4%
7	0	4,000	$569.32	$503.00	($66.32)	-11.6%
8	0	5,000	$707.00	$628.06	($78.94)	-11.2%
9	0	6,000	$816.97	$739.21	($77.76)	-9.5%
10	0	7,500	$981.94	$905.96	($75.98)	-7.7%
11	0	9,000	$1,146.88	$1,072.66	($74.22)	-6.5%
12	0	10,000	$1,256.85	$1,183.81	($73.04)	-5.8%
13	0	12,500	$1,456.15	$1,423.74	($32.41)	-2.2%
14	0	15,000	$1,655.43	$1,663.64	$8.21	0.5%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Typical Bill Comparison

Schedule E-5
Data: 12 Months Estimated
Witness Responsible:
Type of Filing: X Original __ Updated __ Revised
M. Henry

Bill Data

Line No.	Type of Lamp (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill **Rate POL** (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Outdoor Security Lighting Rate GS-18					
2	Standard wood pole with overhead wiring					
3	MV	79	$7.69	$8.26	$0.57	7.4%
4	MV	79	$9.59	$8.26	($1.33)	-13.9%
5	MV	171	$24.30	$23.28	($1.02)	-4.2%
6	MV	410	$34.31	$32.80	($1.51)	-4.4%
7	HPS	86	$12.23	$11.82	($0.41)	-3.3%
8	HPS	171	$21.69	$20.84	($0.85)	-3.9%
9	Standard wood pole with underground wiring					
10	MV	79	$19.18	$16.86	($2.32)	-12.1%
11	Decorative post-top with underground wiring					
12	MV	79	$16.33	$16.86	$0.53	3.3%

This schedule does not reflect the gross-up of the Ohio Commercial Activity Tax (CAT) as described on State kWh Tax Original Sheet 92.