# Large Filing Separator Sheet

Case Number:

07-551-EL-AIR

07-552-EL-ATA

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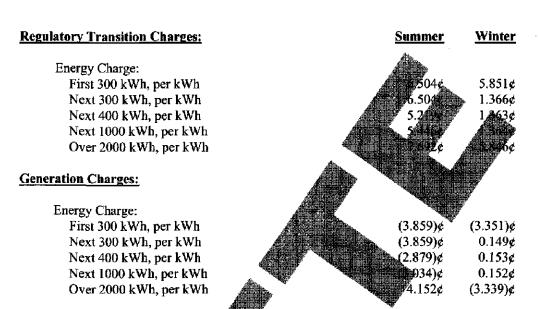
Description of Document:

Tolado

Volume 2 Section 1

Schadule E-14E-2

### OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"



#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of September through the september and the Winter period shall be the billing months of September through the september and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the Winter period shall be the billing months of September and the September and

#### TIME OF DAY PERIODS:

The off-peak hours are all hours in each day example hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Freday, excluding legal holidays specified as exempt by the Company. These holidays are blew Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiring Day and Christmas Day, and Mondays which are legally designated as a state observative in lieu of the above holidays when they occur on weekend day. All our exposus will be considered on peak.

#### **MINIMUM:**

The mixture bill tell be the monthly customer charge.

# TERMS OF FASMENT

All bills to serve shall be myable on or before the due date shown on the bill. The due date shall not be to shall be to be the first teen days after the mailing of the bill.

#### AGUEEN LCTIVALIDA

The public of for a new customer or a customer at a new location shall include an account activated deline of \$8.00.

# DE OF SER

In special solvice available includes alternating current, 60 hertz, single phase at the diagrams is econdary voltages, overhead or underground as available at the specific cuaterns is ecation. The customer may elect three-phase service where this can be made available without additional construction cost.

#### OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, desire space heating equipment supplying the total heating requirements of his particle.
- (3) Customer must have permanently installed and in operative decripants heating equipment, approved by the Company, supplying the entraction for denote hot water. The maximum electric water heating element rates shall \$5.500 at as.

  Two element water heaters with non-interlocked denotes have a prossible shall element wattage of 7000 watts. In order to assure satisfactory hot was a sense, the Company recommends that the water heating continuent in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a considered continued upon their participation in a positive load control program involves the installation of the controls on electric water heating and central air conditioning should the controls or request.
- (5) Insulation Criteria to be eligible for this rate are:

R-38 Ceiling

R-18 Wall (combination of assist insulation and extension sheathing)

R-19Floor over unheated spaces

R-5 Masonry wall insulation

R-5 Slab

Double glazed windows

Insulated metal doors or storm doors on white or unit doors

In the event the partment complex undertakes measures to improve the thermal efficiency of the printure in a manual fittoresults in heat loss improvements equivalent to the anterior provided for above, the apartment complex shall have met the criteria of paragraph of

- (6) In addition, to qualify to the read the apartment complex must utilize heat pumps; or if he atom, systems, other than large pumps are utilized, any air conditioning system pairs trave a straightm SEER of 10.
- (7) the sem of chiract for the Summer Time-of-Day option shall be for one year from the first of vice under the Option and thereafter until terminated by notice by the Culturer is sept as interwise provided in the Company's rules and regulations.

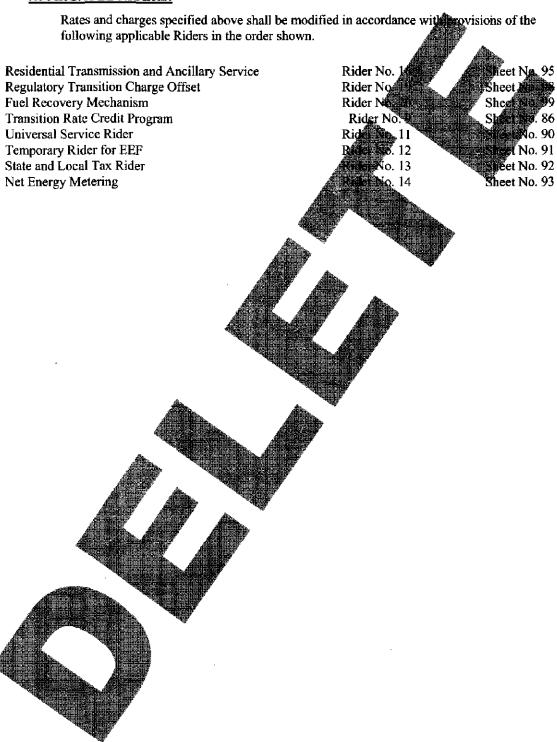
  Termination of the Company's full agreement

  The Company's

The restod during which applications for qualifying apartment complexes will be a provided by Toledo Edison will expire on December 31, 1992. This period during with complexes can qualify may be extended at the sole option of the Company with approval of the Public Utilities Commission of Ohio.

# OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"

# **APPLICABLE RIDERS:**



### RESIDENTIAL CONSERVATION SERVICE PROGRAM

Service Description:

(1)Upon request of an "eligible customer" as defined by Section 456.105(d), the Company shall provide certain services as prescribed by the National Burgy Conservation Policy Act of 1978 (Public Law 95-619), 10CFR Part 456 as the idea by the Energy Security Act of 1980 (Section 544, Public Law 96-294), and the Ohio State Plan as approved by the United States Department of Energy. Price requested services, the customer shall remit the amounts service(s):

Class A Energy Audit

\$15.00 All Di

**Duplicate Audits** 

(2) In case of duplicate audits, the customer stands be provided an estimate of those direct costs which the utility intends to assess

(3) The total charges directly recover ra re tomer shall not exceed \$15.00 per dwelling unit.

(4) If the service(s) requested be the customer is (are) not performed, all monies ed by the customer for any RC regram acryices shall be refunded to such customer. remitted by the customer for any RC



#### **SMALL GENERAL SERVICE RATE "GS-16"**

#### **APPLICABILITY:**

Available to any Full Service customer on the lines of the Company for service for commercial, industrial, or other general use that does not specifically qualify for anather rate. A Full Service customer is one that receives all retail electric services from the Company

This rate is only available to customers on either Economic Development Rider No. 4 of New Aprior to April 18, 1996 and to customers on a special contract per una perfect the PUC report to April 18, 1996.

#### RATE:

Monthly charges per customer for all customers served in the this schedule shall suclude Distribution Charges, Rate Stabilization Charges, Personal Transition Charges, and Generation Charges, as shown below. Customers who received senting the Services from a Certified Supplier may not be served under this schedule: therefore as shopping a solution to this schedule.

# WITH DEMAND METER INSTALLED:

#### **Distribution Charges:**

**Customer Charge:** 

Single-Phase Service
Three-Phase Service

\$9.00 \$15.00

		<u>Summer</u>	Winter
Demand Charge:			
First 50.4 Webper kW		\$3.030	\$2.744
All Additional & Vd, per k	w <b>a</b>	\$2.795	\$2.504

#### Transmission and Ancillary Services Charges:

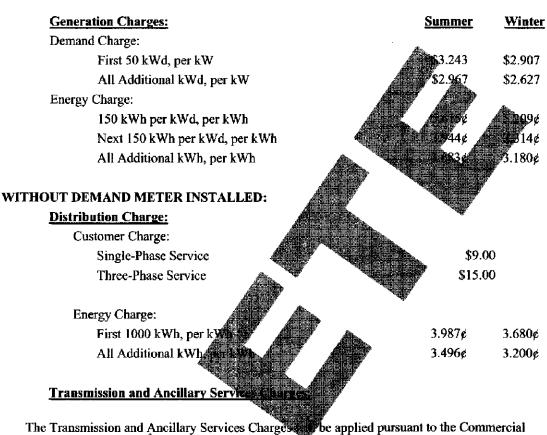
The Transmission and Smillary Services Charges will be applied pursuant to the Commercial Transmission and Appliary Service Rider, Tariff Sheet No. 96.

#### Rate Stabilization Charges

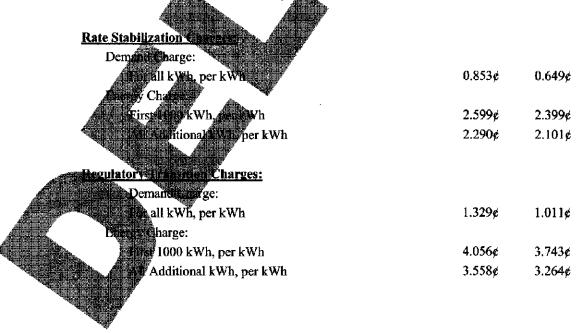
Energy Character		
150 kWhiten KWd, per kWh	3.192¢	2.890¢
Mext 150 kWh per kWd, per kWh	1.946¢	1.477¢
Additional kWh, per kWh	1.751¢	1.377¢
Heculatory Disnsition Charges:		
150 kWh per kWd, per kWh	4.977¢	4.505¢
Next 150 kWh per kWd, per kWh	3.034¢	2.303¢
All Additional kWh ner kWh	2.730€	2.147¢

Original Sheet No. 40 P.U.C.O. No. 8 1st Revised Page 2 of 5

### **SMALL GENERAL SERVICE RATE "GS-16"**



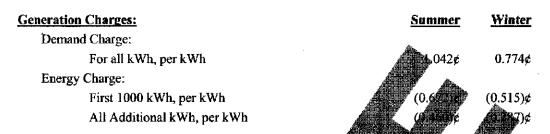
The Transmission and Ancillary Services Charges to be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Taxiff Sheet No. 96.



P.U.C.O. No. 8

Original Sheet No. 40 2<sup>nd</sup> Revised Page 3 of 5

### SMALL GENERAL SERVICE RATE "GS-16"



#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of Mac Brough September on the Winter period shall be the billing months of October through April.

#### **MINIMUM CHARGE:**

The minimum charge per month shall be the companies of

#### **MAXIMUM CHARGE:**

For those customers with demand matter excluding those served under the temporary service provision and fixed billing demand restances dentified in the second and third paragraphs of the Determination of Monthly Billing demand paragraphs of this rate schedule, billing under the demand and energy charges of the rate, shall not exceed \$257/KWH. The billing shall include the above charge, the application can be applicated as a paragraph of the per kWh.

#### **TERMS OF PAYMENT:**

All bills for service shall be payable on or be set the due date shown on the bill. The due date for non-residential bills shall not be less than twenty one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per months till be charged on any unpaid balance existing at the next billing date for all Customers.

# ACCOUNT ACTIVATIONS

The initial of the for a new customer at a new location shall include an account activation tharge of \$8.00.

#### DETERMINATION OF MONTHLY BILLING DEMAND:

die Complate will installia ternand meter to determine the maximum integrated fifteen minute demand dialities at an altitude during the month only when the customer's monthly usage has exceeded 1900 1301 for jour consecutive months. The Monthly Demand thus established, but not less than fifty particulated by the maximum Monthly Demand within the four month period ending the firm month of the consideration, shall be taken as the Monthly Billing Demand for that month, but not be less than 30 kilowatts. Once a demand meter has been installed, it shall continue to be utilized unless the maximum monthly demand has been below 30 kilowatts are the monthly energy consumption has been less than 3,000 kWh for twelve consecutive conths.

the characteristics of the customer's load are highly fluctuating as in the case of the purity hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty be cent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

P.U.C.O. No. 8

Original Sheet No. 40 1st Revised Page 4 of 5

### SMALL GENERAL SERVICE RATE "GS-16"

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The billing Demand in kilowatts for such separate service shall be seventy percent of the bill voltamere nameplate rating of the Company's standard size transformers required, less fift the bill voltamere in the customer's other service.

Service under this rate without a demand meter installed is a structure to disturble which qualify by having the primary use of the electric service for public relations service and related envirties during off-peak hours.

The Company may, at its option, test or meter the poverafactor of the content lead. A lagging power factor of less than eight tenths (0.8) shall be arrived by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the total. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, writer a leading power factor.

Monthly Billing Demand shall be computed. It is a search watt.

# OFF-PEAK OPTION:

A Full Service customer qualifying to so vice under this tariff may request the installation of appropriate metering and time based as ordinal autiment so that the Monthly Billing Demand may be determined. A Full Service customer in one that receives all retail electric services from the Company. Such customers that eavy the acted cost of the new metering and recording system in excess of the cost of a standard of the cost of the cost of a standard of the cost of the cost of the cost of a standard of the cost of \$90.000 and detailed demand profile is provided by the Company at the customer's request a treatment actions option shall be for a minimum term of one year.

Under this option to eaximum monthly depand of a Full Service customer shall be subject to redetermination as indexes.

If the Full Service engagners actual maximum monthly demand occurs during off-peak hours, the customer's actual maximum monthly demand less three-fourths (a April the difference between the actual maximum monthly demand and the highest defined attained timing the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m. that 2000 hours (8:00 a.m. that 2000 hours (8:00 a.m. that 2000 hours (8:01 a.m.), Monday thru Friday, excluding legal holidays specified as a contribute of the same month. The purposes of this calculation (8:01 a.m.) and the same month. For purposes of this calculation (8:02 a.m.), Monday thru Friday, excluding legal holidays specified as a contribute of the same of the same of the same of the same of the common of the common.

# EMPORARY SURVICE:

Service for less than one year will be supplied under this provision of this rate, provided the Latin has sufficient capacity available and such service will not be detrimental to the Latin at years are service to other customers.

his anying for temporary service, the customer shall pay the Company for the cost of meter setting and removal, service connections, line construction and other special costs incurred by the Company to supply him.

#### SMALL GENERAL SERVICE RATE "GS-16"

#### **UNMETERED SERVICE:**

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the national times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as contributioner and of the separately.

The customer shall notify the Company in advance of the change in the ch

## **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in a Cordan with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Unities Commission of Ohio.
- (2) Service under this rate shall be the mating entrent, 60 1672, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and the service on this rate, as such service becomes available, shall make such changes in the service and/or equipment as may be necessary to receive all service from the Company's four the secondary system.
- (4) The term of contracts hall be for one year from date of application and thereafter until terminated by ten days written as from the customer to the Company, except as otherwise provided in the temporary service of the company's rules and regulations.

# APPLICABLE REPERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders of the order between

Commercial Transitions on and Angles Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charles 1997	Rider No. 19	Sheet No. 98
Fuel Recover Machanism Transfer	Rider No. 20	Sheet No. 99
Electric Part (Campunent	Rider No. 1	Sheet No. 79
University Service Ser	Rider No. 11	Sheet No. 90
Temperary Rider for Half	Rider No. 12	Sheet No. 91
No. Friendy Metering in the	Rider No. 14	Sheet No. 93
State Rivin Fex Self-Addressor Credit	Rider No. 15	Sheet No. 94

#### SMALL SCHOOL RATE "SR-1a"

#### **APPLICABILITY:**

Available to any not for profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education. Sail buildings must have separate metering facilities. Service under this rate is to be used exclusively for classroom and related requirements. Facilities such as parking garages, administration buildings, maintenance buildings, etc., are to be billed on the Company's appropriate general service rate.

#### RATE:

Monthly charges per customer for all customers served endered shall metade Distribution Charges, Rate Stabilization Charges, Reculsion Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will deal by the Shopping Credit as shown below to reduce the sum of other applicable charges.

#### **Distribution Charges:**

Customer Charge:

Single-Phase Service \$8.57
Three-Phase Service \$14.29

Demand Charge:
First 50 kWd, per kW
All Additional kWd, per kW
\$3.732

# Transmission and Amellary Services Charges:

The Transmission and Ancillary Services (Repres will be applied pursuant to the Commercial Transmission and Ancillary Service scale). The fif Sheet No. 96.

#### Rate Stabilization Charges

Hitties Charge:

 Tark, 30 kWh per kWd, per kWh
 2.776¢
 2.514¢

 Next 130 kWh per kWd, per kWh
 1.694¢
 1.284¢

 All A threnot kWh, per kWh
 1.522¢
 1.191¢

The Rate Standard on Charges above may be replaced by charges pursuant to the Returning Justomer Generality's Service Rider, Tariff Sheet No. 101, if applicable.

### **SMALL SCHOOL RATE "SR-1a"**

Regulatory Transition Charges:	<u>Summer</u>	<u>Winter</u>
Energy Charge:	Ab.	
First 150 kWh per kWd, per kWh	<b>4.</b> 2≥.680¢	3.332¢
Next 150 kWh per kWd, per kWh	2.24%	1.702¢
All Additional kWh, per kWh	2411	1.579¢
		AT h
Generation Charges:		
Demand Charge:	erre al	r e
First 50 kWd, per kW		\$1.079
All Additional kWd, per kW	SIL	\$0.970
Energy Charge:		
First 150 kWh per kWd, per kWh	4.407¢	4.113¢
Next 150 kWh per kWd, per kWh	3.183¢	2.720¢
All Additional kWh, per kWh	2.988¢	2.612¢

The Generation Charges above may be result by clauses pursuant to the Returning Customer Generation Service Rider, Tariff Sheet Na. 301, if and stable.

### **Shopping Credits:**

The Shopping Credit values are subject to the points on an and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Statistics Flan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers will receive a Shopping and the Generation Charge in this schedule. In 2006, the applications propring credit will be increased by the amount of the Fuel Recovery Mechanism. Tariff's health and the first shopping credits will be increased by the Shopping Credit shopping Credit

For those customers who must you for the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be mostly as shearen Option 2 on Tariff Sheet No. 100.

In no event will be Shapping a set be less than zero or exceed the amount set forth on Sheet No. 100.



Toledo, Ohio

#### SMALL SCHOOL RATE "SR-1a"

#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

#### **MINIMUM CHARGE:**

The minimum charge per month shall be the customer charge

#### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the diet date shown on be \$1.5 he due date for non-residential bills shall not be less than twenty the bills after the mail himself he bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be diagreed on any unpaid balance existing at the next billing date for all Customers.

#### DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand respect to determine the maximum integrated fifteen minute demand attained at any time during the proof. The Monthly Demand thus established, but not less than fifty percent of the maximum Monthly Permand within the four month period ending with the month under consideration, shall be taken as the Monthly Billing Demand for that month, provided that said demand shall attained a station of kills with.

In the event the characteristics of the continuer's location her's location by the shall be sixty percent of the horsepower nameplate ration at the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent age fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders and other equipment training similar characteristics, such service shall be metered and billed separate transformer's other service. The Monthly Billing Demand in kilowatts for such separate strates that it seventy percent of the kilovoltampere nameplate rating of the Company's standard present absorbers required, less fifteen kilowatts.

The Company may at its option first or meter the power factor of the customer's load. A lagging

power of least an eight terms (0.8) shall be adjusted by multiplying the demand by the the actual power factor of the load. No adjustment will be made where the 0.8 Ы wind to be noted than 0.8 lagging, or for a leading power factor.

all be computed to the closest kilowatt.



#### SMALL SCHOOL RATE "SR-1a"

#### OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. Such customer shall pay the added cost of the new metering and recording system in excess of the cost of a standard metering system for a similar customer of this rate class. There shall also be an additional Customer Charge of \$90.00 if a detail ternance profile is provided by the Company at the customer's request. Election of this option shift be for a minimum term of one year. A Full Service customer is one that receives all retailed the services from the transpany. bject to

Under this option the maximum monthly demand for Full redetermination as follows:

If the customer's actual maximum monthly demand seems during of peak light the customer's maximum monthly demand for billing purposes will find the actual maximum monthly demand less three-fourths (3/4) of the difference between the about maximum monthly demand and the highest demand attained during the on-peak hours of the same monthly. For purposes of this calculation, off-peak hours are all hours in each day, exosist the bases between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Frides are hidingless the bases specified as exempt by the Company. These holidays are New Year's Day, Good Frida, Managalal Day, Independence Day, Labor Day, Thanksgiving Day and Christians Day, and Monday pathich are legally designated as a day of observance in lieu of the about noddays when they occur on weekend days. For limited periods, additional days and hours that be considered off-peak at the option of the Company.

# APPLICATION DATE, TERMINATED

The Application Date means the date and then the Guardian applied for service under this tariff. This tariff will terminate on June, 1, 1995, in less applied to extend this tariff is sought by the Company and granted by the Public Spirite Company and granted by the Public Spirite Company of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location in strate, qualifies, billies under this tariff will cease upon thirty (30) days advance written out to the thy the Canada with the Customer.

# TERMS AND CONDITIONS

- (1) Service and the this rate is supplied to accordance with the Rules and Regulations of the Company and is said set to the prisdiction of the Public Utilities Commission of Ohio.
- (2) Separate under this take shall be alternating current, 60 Hertz, single and three phase at the s samulard voltages
- ether desire companied light and power service on this rate, as such service becomes the companied companied from wiring and/or equipment as may be necessary to ceive all assais drain the Company's four wire secondary system.

### TANKE RIDEN

as specified above shall be modified in accordance with provisions of the following applicable in the in the order shown.

Commencial Transmississe and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Starge Offset	Rider No. 19	Sheet No. 98
Returning City of Conference Service Charge	Rider No. 22	Sheet No. 101
Shopping Control Plant	Rider No. 21	Sheet No. 100
Shopping Creat Reder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93

#### **APPLICABILITY:**

Available to any not for profit educational entity on the lines of the Combany for service to school buildings being used for primary and secondary education who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kilovolt and res. Said buildings must have separate metering facilities. Service under this rate is to be used exclusively for classroom and related requirements. Facilities sate as parking arrages, administration buildings, maintenance buildings, etc., are to be the later as the samplants appropriate general service rate.

# RATE:

Monthly charges per customer for all customers served and this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory transition Charges, and Generation Charges, as shown below. Customers served and of this schedule who receive Generation Services from a Certified Supplier of Equalify for Services. Credit as shown below to reduce the sum of other applicable charges.

# **Distribution Charges:**

ABOVE	SOCIET AND CHICAGO	
Customer Charge:		\$175.00

	<u>Summer</u>	Winter
Demand Charge:		
First 200 kVA, per kVA	\$3.611	\$3.316
All Additional kVA Over 200 kVA, perkVA	\$3.426	\$3.112

# Transmission and Aucilius Services Charmis

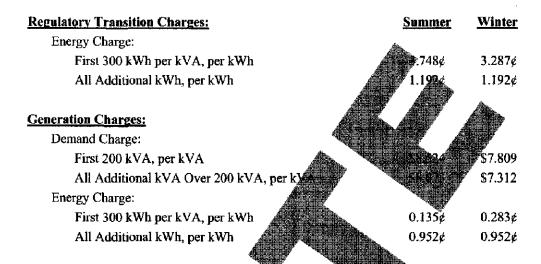
The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

#### Rate Stabilization Charges:

in the factor of the factor of

five 30% kWh per kVA, per kWh	2.514¢	2.205¢
From JON KWIN pier kWA, per kWh All Additional kWh, per kWh	0.800¢	0.800¢

be Rate Subjection Charges above may be replaced by charges pursuant to the Returning sustomer Generalism Service Rider, Tariff Sheet No. 101, if applicable.



The Generation Charges above may be replaced by charges pursuant to be returning Customer Generation Service Rider, Tariff Sheet No. 10.10 applicable.

#### **Shopping Credit:**

The Shopping Credit values are subject to the plant stone of the Spinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rule Stabilization Plan),

This Shopping Credit applies only to customers who there Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Turing Sheet No. 99. In 1967 and 2008, the applicable shopping credits will be increased by the Shopping Capital Action Taring Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP approved by the PACO and Sase No. 05-1125-EL-ATA et al.

For those customers who condify under the scropping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no every 2007 the Standing Credit beliess than zero or exceed the amount set forth on Sheet No. 100.



#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

# **MINIMUM:**

The net minimum charge per month shall be the customer charge applicable appl

#### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the time date shown on the bill. The due date for non-residential bills shall not be less than twenty one dayable mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged out any purpose balance existing at the next billing date for all Customers.

#### **ORDER OF BILLING:**

All charges and discounts shall be brief in the order in which they are presented in this tariff.

#### **MONTHLY BILLING DEMAND:**

The customer's monthly demand shall be the lighest fifteen (15) minute kilovolt-ampere demand determined by dividing the highest kilowatt destand attained during the month by the average monthly power factor. Any leading power factor shall be considered as unity.

#### (1) Off-Peak Option

A Full Service customer in a request the astallation of appropriate metering and time based recording equipment so that the Molti. Billing Demand may be determined under this optional provision. Such customer shall astallate added cost of the new metering and recording system in excess the cost of a standard material system for a similar customer of this rate class. There shall also be an additional Customer Charge of \$90.00 if a detailed demand profile is provided by the Company at the customer's request. Election of this option shall be for a minimum term of one years to hall a ratice customer's one that receives all electric services from the Company.



Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during officials hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the onpeak hours of the same fourth. For subjects of this calculation, off-peak hours are all hours in each day, except the nears between 0800 feets (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding land the days see field as exempt by the Company. These holidays are New Year's Day, then the legally designated as a day of observance in lieu of the same ve holiday. Sharing occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

# (2) Minimum Billing Demands:

The Minimum Monthly Billing Demand shall be the month. Let make but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the monthly der consideration; or
- (b) One hundred fifty (150) kilogottemper 4
- (c) Forty-five (45) kVA or one hundred the of (115) by the for those customers having demands less than one hundred that of 124 for A and the fire receiving service at 4000 volts and higher on the effective with the state; consequenting to 40 kW and 100 kW as was in effect for them at the time of the state of their contract on this rate's predecessors.

  (3) In the event the characteristics of the customers that are highly fluctuating as in the case of clausters having a state of the customers and circular are highly fluctuating as in the case of
- (3) In the event the characteristics of the customers, lost are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment the Monthly Billing Demand in kilovolt-amperes shall be steep percent (60%) of the horsepower nameplate rating of the equipment.
- (4) The Company mass at disposition, determine the demand and/or power factor continuously, monthly or at other and intervals.
  (5) In the event the Company missing acceptance went voltage fluctuations or disturbances on its system,
- (5) In the event the Company, interest to provent voltage fluctuations or disturbances on its system, requires the austromer to install it is require transformer or transformers to provide service for X-ray machines, welders, and other automethating similar characteristics, such service shall be meterally and bill at the arrately from the customer's other service. The Monthly Billing Demand in Albania arrategies of such a parate service shall be seventy percent (70%) of the kilovoltational and the Company's standard size transformers required.

### TRANSFORMER USCOUNS

A discount of the temperal charge of fifty-five cents (55 cents) per month per kilovolt-ampere of the tribly Billing Demand will be made to any customer taking service at 4000 volts or higher the trible at the sisformer equipment. Any customer whether served at secondary or print by writing and receiving a discount as of the effective date of this rate for having installed his own that formers will continue receiving this discount.

#### PRIMARY SERVICE DISCOUNT:

A discount on the net bill, which will include Rider Nos. 17, 21 and 23, excluding all other applicable rider charges, of three and one-half percent (3 1/2%) will be made to any customer receiving primary service and owning the substation, in compliance the Terms and Conditions section of this rate.

# **DELIVERY VOLTAGE:**

#### (1) Secondary Service:

This service covers the supply of three phase, 60 Herband and the company's standard secondary voltages, and those who as of high relies that of their out subspaces. served at 4000 volts or higher primary but are not such their but

#### (2) Primary Service:

This service covers the supply of three phase the Hartz alternating current at no less than 4000 volts for customers owning the substation. Characteristic present underground district or any extension thereof, will be served at this rate

All current on this service will be measured at the secondary of 4000 volts or higher. The Company shall have the option of destering at secondary of the analysis of a primary metering basis by the use of compensating meters or by estimate used on the rated transformer

# APPLICATION DATE, TERMINATION

The Application Date means design to a single the Caste per applied for service under this tariff. This tariff will terminate on have 1, 1995, unless reproval to extend this tariff is sought by the Company and granted by the Paris Usante Armenission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each unit cetted party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location to longer qualifies setting under this tariff will cease upon thirty (30) days advance written acceptable by the Company with the Customer.

### TERMS AND CONDITIONS

- (1) Service under this rate is stripted in accordance with the Rules and Regulations of the Company and is antiged to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) The Company with instruct the primary voltage line to the customer's property line and will furnish and in the first school of conductors on the customer's property to the customer's

In the word that more than one span of primary voltage circuit is required on the customer's property. We custoff as well furnish, install, own and maintain the necessary structures, conductors, and related property things line equipment.

and construction of all such facilities shall be subject to the Company's approval. refractilities necessary for utilization of power as delivered to the customer's premises shall respectively. Such facilities shall include (but shall not be limited to) be the statement of the customer. Such facilities shall include (but shall not be limited to) protect of the ces, supporting structures, line voltage bus, transformers, switch gear, protective devices. Wage regulators, etc., required to receive, transform and deliver service to the utilization equipment.

gn and construction of the substation and the rating and specifications of the electrical eets ment shall be subject to approval by the Company.

#### TERMS AND CONDITIONS: (Cont'd)

When, in the judgment of the Company, circuit breakers are required the customer's substation for assuring the continuity of service to the customer or for the preferation of service to other customers, the customer shall furnish, install, own and maintain circuit reakers with rating as specified by the Company.

- (4) The customer shall provide, without charge to the Company eces and abace, st foundations for the Company's metering equipment and instant
- (5) The Company shall have access to the premises at all times. At Company shall be and remain the property of the Co
- (6) The customer shall provide all equipment necessary of gulate his operations at that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities the containing pay be required to furnish, install, and maintain a load limiting device approved by antiqued the sale control of the Company.
  (8) Where the customer desires lighting service incidental to us payed requirements such service may be purchased under this rate provided the customer furnishes the adjacental transformers and all other equipment necessary. All such adjacental lighting shall be natered through the power meter.
- (9) The customer shall use extraordinary one in sensing his circuits that the loads on the individual phases shall be practically balance with all time

#### APPLICABLE RIDERS:

Rates and charges specified above shall be ordance with provisions of the following applicable Riders in the order shown.

Rider No. 17

Commercial Transmission and illary Service

Regulatory Transition Charge Co.

Returning Customer Charge Shopping Credit Rider

Shopping Credit Adder

Fuel Recovery Mechanic

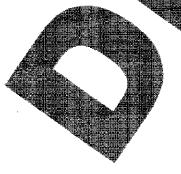
Electric Fuel Comp Universal Service

Temporary Ride

Net Energy Met State kWh Tax Self

Rider No. 19	Sheet No. 98
Rider No. 22	Sheet No. 101
Rider No. 21	Sheet No. 100
Rider No. 23	Sheet No. 102
Rider No. 20	Sheet No. 99
Rider No. 1	Sheet No. 79
Rider No. 11	Sheet No. 90
Rider No. 12	Sheet No. 91
Rider No. 14	Sheet No. 93
Rider No. 15	Sheet No. 94

Sheet No. 96



P.U.C.O. No. 8

Original Sheet No. 43 1st Revised Page 1 of 6

### LARGE GENERAL SERVICE RATE "GS-12"

#### **APPLICABILITY:**

Available to any Full Service customer on the lines of the Company applying for permanent service for commercial or industrial uses who will guarantee a Monthly Billing Derect of at least one hundred fifty (150) kilovolt-amperes. A Full Service customer is one that receipts at retail electric services from the Company.

This rate is only available to customers on either Economic Decelarment Auto-No. 4 12 No. 4A prior to April 18, 1996 and customers on a special contract pending better, the Fig. 5 prior to April 18, 1996.

#### RATE:

Monthly charges per customer for all customers served under this schedule shall uclude Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services flowers was a Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

#### **Distribution Charges:**

Customer Charge:

\$175.00

	ABBIN APP	ALT TO	<u>Summer</u>	Winter
Demand Charge:				
First 200 kVA, per kV	A TOTAL		\$3.162	\$2.903
All Additional kVA C	ver 200 kVÄ, jeg ji VA		\$2.998	\$2.725

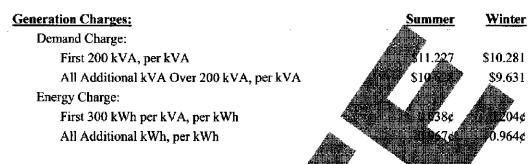
#### Transmission and Ancillary Services Charles

The Transmission and Applied Services Turnges will be applied pursuant to the Industrial Transmission and Ancillary Services Balan, Fariff Sheet No. 97.

#### Rate Stability on Charges:

Engles Charge		
Friet 100 k. Wh per k. Whiter kWh	2.854¢	2.502¢
Madamanal ky lepit kWh	0.884¢	0.884¢
Regulation Transition Charges:		
kWh per kVA per kWh	4.820¢	4.226¢
All Agastional kWh, per kWh	1.492¢	1.492¢

### **LARGE GENERAL SERVICE RATE "GS-12"**



#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of this through September and the Winter period shall be the billing months of October through speed.

### **MINIMUM:**

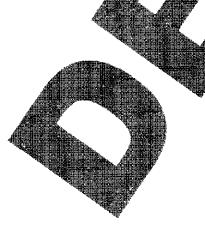
The net minimum charge per month shall be the customer charge plus the applicable demand charge applied to the monthly billing demand an ording applicable adjustment charges or credits. Including Rider No. 18.

#### TERMS OF PAYMENT;

All bills for service shall be payable on a best to the due date shown on the bill. The due date for non-residential bills shall not be less than two the same days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date of the Customers.

### ORDER OF BILLING:

All charges and discounts shall be hated in the order in which they are presented in this tariff.



Original Sheet No. 43 1st Revised Page 3 of 6

#### LARGE GENERAL SERVICE RATE "GS-12"

#### MONTHLY BILLING DEMAND:

The customer's monthly demand shall be the highest fifteen (15) minute kilovolt-ampere demand determined by dividing the highest kilowatt demand attained during the month by the average monthly power factor. Any leading power factor shall be considered as unity.

# (1) Off-Peak Option:

A Full Service customer qualifying for service under the unit had request the separation of appropriate metering and timebased recording equipment so that the standard permand may be determined under this optional provision. Such automer will be the customer cost of the new metering and recording system in excess of the standard permanent customer of this rate class. There shall also be at additional Customer and service and the standard permanent customer of this rate class. similar customer of this rate class. There shall also observe additional Customer Charge of \$90.00 is a detailed demand profile is provided by the Company of the customer's request. Election of this option shall be for a minimum term of one year of that the customer is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand for the second customers shall be subject to redetermination as follows:

If the customer's actual maximum roughly demand occurs during off-peak hours, the customer's maximum monthly demand are billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the differential etween the actual maximum monthly demand and the highest demand attained during the stack hours of the same month. For purposes of this calculation, off-peak hours are all beautiful at a known of the same month. For purposes of this calculation, off-peak hours are all beautiful at a known of the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.) wondered in Friedle's cluding legal holidays specified as exempt by the Company. These help has a late of the above holidays when they occur on weekend days. For limited periods, additional by and hours may be considered off-peak at the option of the Company. option of the Contony

- (2) Minimum Billian Braining:

  The Minimum Monthly Billian Exercised shall be the monthly demand but not less than:

  (a) Fifty per tont (50%) of the instrust monthly demand experienced within the six months period entire with the month that of consideration; or
  - undreal (150) kilovet-amperes; or
  - v-five dt 1 kVA of the hundred fifteen (115) kVA for those customers having demands have a fifteen the effective date of this rate; corresponding to 40 kW and 100 kW as was in or the time of the signing of their contract on this rate's predecessors.
- (3) In the event the state of the customer's load are highly fluctuating as in the case of departure, how the customer and similar equipment, the Monthly Billing Demand in kilovolt-amperes in the party per (60%) of the horsepower nameplate rating of the equipment.
- He Carries ay may, at its option, determine the demand and/or power factor continuously, monthly or all other regular intervals.
- In the company, in order to prevent voltage fluctuations or disturbances on its system, quires the customer to install a separate transformer or transformers to provide service for X-ray welders, and other equipment having similar characteristics, such carving shall be and billed separately from the customer's other service. The Monthly Billing Demand in t-amperes for such separate service shall be seventy percent (70%) of the kilovolt-ampere nameplate rating of the Company's standard size transformers required.

P.U.C.O. No. 8

Original Sheet No. 43 2<sup>nd</sup> Revised Page 4 of 6

#### LARGE GENERAL SERVICE RATE "GS-12"

#### **TRANSFORMER DISCOUNT:**

A discount on the demand charge of 55 cents per month per kilovolt ampere of Monthly Billing Demand will be made to any customer taking service at 4000 volts. The who furnishes all transformer equipment. Any customer whether served at secondary primary voltage and receiving a discount as of the effective date of this rate for having so talled by sown transformers will continue receiving this discount.

# PRIMARY SERVICE DISCOUNT:

A discount on the net bill, excluding all applicable riders, except for 13 de Nos 18 for and 23, of three and one-half percent (3.5%) will be made to an applicable riders, except for 13 de Nos 18 for and 23, of three and one-half percent (3.5%) will be made to an applicable riders, except for 18 for 18 for an applicable riders, except for 18 for an applicable riders, except for 18 for an applicable riders, except for 18 for a applicable riders, except for 18 for an applicable riders, except for 18 for a applicable riders, except for

#### **PRIMARY PROTECTION CHARGE:**

The Company is willing to furnish the primary protection excellent to supply the customer's contract capacity. The primary protection characteristic thall be of the Company's standard rating and specifications. The Company will own and attend in the primary protection equipment and will assess the customer's monthly charge company at 1.60% of the Company's total investment in the equipment.

If the customer elects to have the desirany funds, such facilities, the customer shall provide the necessary site acceptable to the desirany additionish, install and maintain the foundations, structures and fences. The customer shall remobure the desirant for costs of installation of such electrical equipment furnished by the desirany.

The monthly charges as provided to account all dannaence with the completion of equipment installation by the Company.

In the event that the amount of the Company sing atment in such primary protection electrical facilities is increased or decreased due to change in amount of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes, the month of capacity provided or to other causes.

### NON-STANDARD FREOU TO THE CHARGE

The total bit shall be increased by the for the remaining customer being served at 25 Hertz.

#### DELIVERY Y AGE

#### (1) Secondary Service:

It is set the covered by supply of three phase, 60 Hertz alternating current, at the Company's standard set employ voltages, and those who, as of the effective date of this rate, are served at 4000 volts of the liter pulsating that are not supplying their own substations.

#### a Primary territor

Ve these are covers the supply of three phase, 60 Hertz alternating current at no less than 4000 ve these are common the substation. Customer receiving service at 25 Hertz will continue to be considered as long as such supply is available but no additional 25 Hertz service will be provided. We additional installations at 4160 volts in the Company's present underground district or any attention thereof, will be served at this rate.

All the conthis service will be measured at the service voltage of 4000 volts or higher. The Little and shall have the option of metering at secondary voltage and adjusting to a primary numbering basis by the use of compensating meters or by estimate based on the rated transformer losses.

### LARGE GENERAL SERVICE RATE "GS-12"

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) The Company will construct the primary voltage line to the describer's property line and will furnish and install the first span of conductors on the customer's property the customer's structure.
  - In the event that more than one span of primary voltage consumers and the distormer's property, the customer will furnish, install, own and many conductors, and related primary voltage line equipment.
  - The design and construction of all such facilities will be subject with a generally supproval.
- (3) Substation facilities necessary for utilization affect of a delivered to the distomer's premises shall be the responsibility of the customer. Such facilities shall include (but shall not be limited to) protective fences, supporting a national deliver shall include (but shall not be limited to) protective devices, voltage regulators are statically adjusted by transform and deliver service to the customer's utilization equipment.
  - The design and construction of the substation and the rating to specifications of the electrical equipment shall be subject to approval by the Company.
  - When, in the judgment of the Company archit breakers are required in the customer's substation for assuring the continuity of service to the customer or for the protection of service to other customers, the customer thall furnish install, own and maintain such circuit breakers with rating as specified by the Company.
- (4) The customer shall provide, with the total company, the necessary space, structure and foundations for the Company sureless to emprenent and instruments.
- (5) The Company shall have access to the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary stage shall not be subject to excessive variation.
- (7) For the protection of the Company and install and maintain a local final of device approved by and under the sole control of the Company
- (8) A hear the outstanter desires lighting service incidental to his power requirements such service incidental to his power requirements such service that be purchased undo this rate provided the customer furnishes the additional transformers and the equipment spacessary. All such incidental lighting shall be metered through the
- (9) The consequence shall use extraordinary care in so designing his circuits that the loads on the individual library shall be practically balanced at all times.

P.U.C.O. No. 8

Original Sheet No. 43 3rd Revised Page 6 of 6

### LARGE GENERAL SERVICE RATE "GS-12"

#### **TERMS OF SERVICE & CONTRACT:**

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year such until either party shall give at least ninety days written notice to the other of its intention to the end of any period.

#### **Contract Capacity**

Up to 150 kilovolt-amperes 150 to 1000 kilovolt-amperes Over 1000 kilovolt-amperes

3 Years

#### **APPLICABLE RIDERS:**

Rates and charges specified above shall be modered in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset
Fuel Recovery Mechanism
Electric Fuel Component
Universal Service Rider
Temporary Rider for EEF
Net Energy Metering
State kWh Tax Self-Assessor Credit

 Rider No. 18
 Sheet No. 97

 Gider No. 19
 Sheet No. 98

 Rider No. 20
 Sheet No. 99

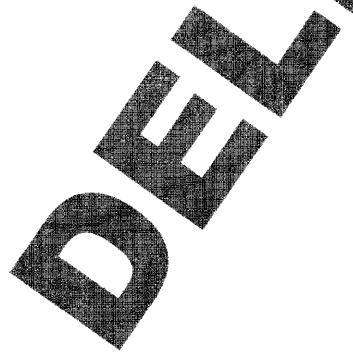
 Rider No. 1
 Sheet No. 79

 Refer No. 11
 Sheet No. 90

 Rater No. 12
 Sheet No. 91

 Rider No. 14
 Sheet No. 93

 Rider No. 15
 Sheet No. 94



P.U.C.O. No. 8

Original Sheet No. 44 1st Revised Page 1 of 4

### **GENERAL SERVICE RATE "GS-14"**

#### **APPLICABILITY:**

Applicable to any customer on the lines of the Company for service for commercial, industrial, or other general use that does not specifically qualify for another rate.

#### RATE:

Monthly charges per customer for all customers served under this schedule shift includes Distribution Charges, Rate Stabilization Charges, Regulatory transfers. Charges, and Generation Charges, as shown below. Customers served under this schedule who retails Generation Services from a Certified Supplier will qualify for a Shepping to chiral and in below to reduce the sum of other applicable charges.

### **Distribution Charges:**

Customer Charge:

Single-Phase Service

Three-Phase Service

\$9.00 \$15.00

**Winter** 

Energy Charge:

For the first 500 kWhiner TWh.

For the next 4,500 kWh. persever

For the next 5,000 kWh, per KWh.

For all Additional kWh, per kWh.

3.346¢ 2.968¢ 3.162¢ 2.807¢ 2.448¢ 2.172¢ 1.668¢ 1.479¢

**Summer** 

# Transmission and Abeillary Services Charges:

The Transmission and Ancilla, because Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Ruler Transmission 86.

#### Rate Stabilization Charges:

| 100 the first 59k k.Wh, per kWh | 2.637¢ | 2.339¢ | 2.492¢ | 2.212¢ | 2.492¢ | 2.212¢ | 2.492¢ | 1.712¢ | 2.696 | 2.319¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2.12¢ | 2

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning to the Returning Generation Service Rider, Tariff Sheet No. 101, if applicable.

#### **GENERAL SERVICE RATE "GS-14"**

Regulatory Transition Charges:	Summer	Winter
Energy Charge:	a Basa	
For the first 500 kWh, per kWh	<b>3</b> .930¢	3.486¢
For the next 4,500 kWh, per kWh	3.7144	3.297¢
For the next 5,000 kWh, per kWh	* 2 <b>01</b> **	2.552¢
For all Additional kWh, per kWh	A Mille	44 148¢
Generation Charges:		
Energy Charge:		
For the first 500 kWh, per kWh	5. <b>2 (</b>	4.773¢
For the next 4,500 kWh, per kWh	5.003¢	4.580¢
For the next 5,000 kWh, per kWh	4.150¢	3.821¢
For all Additional kWh, per kWh	3.219¢	2.993¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet Ne. 1014, if applicable.

#### **Shopping Credits:**

The Shopping Credit values are subject to the pass such of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate & Thirties of Jan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shaft receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit of the increased by the amount of the Fuel Recovery Mechanism, Tarin Shoot No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Additional Street No. 102, based on the provisions of the Rate Certainty Plan (Recovery Mechanism). Care No. 05-1125-EL-ATA et al.

For those custimets who transfy under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shows for Option 2 on Tariff Sheet No. 100.

In no event while Samping Occil be less than zero or exceed the amount set forth on Sheet No. 100.



#### **GENERAL SERVICE RATE "GS-14"**

#### **SEASONAL PERIODS:**

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

### **MINIMUM CHARGE:**

The minimum charge per month shall be the customer char

# **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the displace shown on the sale. The due date for non-residential bills shall not be less than twenty the bays after the mailing of the bill. Interest, at the rate of 1.5 percent per month, shall be charged or any appaid balance existing at the next billing date for all Customers.

# **ACCOUNT ACTIVATION:**

The initial bill for a new customer of a furstomer at a new location shall include an account activation charge of \$8.00.

#### **TEMPORARY SERVICE:**

Service for less than one year will be sampled to describe provision of this rate, provided to Company has sufficient capacity available and s is provision of this rate, provided the Company's service to other customers.

In applying for termorary service, the customer shall pay the Company for the cost of meter setting and removal service connections the construction and other special costs incurred by the Company to supply structed.

### UNMETERED SERVICE:

Unmarred services available to customers for commercial purposes consisting of continuous tric land of exceeding 15 kilowatts which can be served by a standard service drop the Copyright's existing the Condary distribution system.

\*\*\*State of the Copyright of the Product of 730 times the rated or

th separate poor in the livery of service shall be considered as one customer and billed

There serving a shall notify the Company in advance of every change in connected load, and the Company is the tright to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company stabil be entitled to render an adjusted bill on the basis of the increased load for the full load was connected and further reserves the right to refuse to provide unmetered The delivery point thereafter.

### **GENERAL SERVICE RATE "GS-14"**

#### **SCHEDULE TRANSFERS:**

- (1) If in any month the demand equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
  - Any customer with an annual hours use (KWH/KW) of 275 or may got an service under the Small General Service Schedule. Customers may change once the control of the initial installation.
- (2) Demand meters will be installed when, in the judgment of the charge asset of the word or other data, the billing demand may exceed 30 kW.

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accord of a statistic factors and Regulations of the Company and is subject to the jurisdiction of the Public at little Company of Ohio.
- (2) Service under this rate shall be alternative current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) In the event the Company, in order to revent a trage fluctuations or disturbances on its system, requires the customer to install as a partie transformer or transformers to provide service for x-ray machines, welders, and other experiment become similar distracteristics, such service shall be metered and billed separately from the various restriction. The Monthly Billing Demand in kilowatts for such separate service shall be sayenty-report of the kilovoltampere nameplate rating of the Company's standard size transformers are related less fifteen kilowatts.
- (4) Customers who desire combined light and project to vice on this rate, as such service becomes available, shall make such changes in their warm and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- receive all service from the Company's four wire secondary system.

  (5) Service under the true without a demandance or installed is available to facilities used for public religious worship that account by having the primary use of electric service for public religious service during off-peak hours a flow sased for on-peak weekday school purposes shall not be eligible for the rate.
- (6) The tent of contract shall be let one year from date of application and thereafter until terminated by ten days write and tice from the customer to the Company, except as otherwise provided in the tenteury service trause of this rate or in the Company's rules and regulations.

#### APPLICABLE RULE

Range and charges specified above shall be modified in accordance with provisions of the following appreciate kiders in the order shown.

Contractical Transfers and Ancillary Service	Rider No. 17	Sheet No. 96
Accordingly Transition Lingue Offset	Rider No. 19	Sheet No. 98
Customer G. Pration Service Charge	Rider No. 22	Sheet No. 101
Shopping Contraction IV	Rider No. 21	Sheet No. 100
Shopping Co. 11. Talks	Rider No. 23	Sheet No. 102
Fuel Recover Medicinism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94

Original Sheet No. 45 1st Revised Page 1 of 5

#### **SMALL GENERAL SERVICE SCHEDULE**

#### **APPLICABILITY:**

Applicable to any customer on the lines of the Company applying for permanent service for commercial or industrial uses having a demand equal to or in extract of 30 kW during the current month or any of the preceding eleven months or any other with less than 30 kW with an hours use (KWH/KW) of 275 or higher.

#### RATE:

Monthly charges per customer for all customers served under this schiedule shall making Distribution Charges, Reactive Demand Charges, Rate stabilization than a Reaction Year Stabilization Charges, and Generation Charges, as show the low. Customers a reaction der this schedule who receive Generation Services from a Stabilization Stabilization Stabilization Supplier will intellify for a Shopping Credit as shown below to reduce the sense of the applicable charges.

# **Distribution Charges:**

Customer Charge:

\$23.81

Winter

Effective: January 1, 2006

Demand Charge:
For the first 50 kWd
For all excess over

\$4.681 \$4.263 \$4.492 \$4.084

Summer

Reactive Demand Charge:

For each rkVa of reactive billing demand

\$0.46

# Transmission and anellary Services es:

The Transmission and Ancillary Service stillary Should be applied pursuant to the Commercial Transmission and Ancillary Service stillary Sheet No. 96.

# Rate Stabilization I harges:

Entroy Charles

For the first 200 kWh per kWd, per kWh

2.472¢

2.249¢

2.231¢

2.026¢

For all Process FWh, per kWh

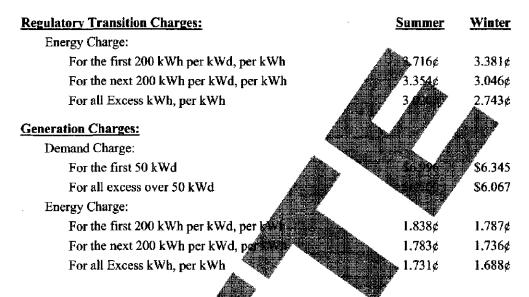
2.009¢

1.824¢

Hate School zation Charges above may be replaced by charges pursuant to the Returning Customer heration Septice Rider, Tariff Sheet No. 101, if applicable.

Original Sheet No. 45 6th Revised Page 2 of 5

#### **SMALL GENERAL SERVICE SCHEDULE**



The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 10 1 applicable.

#### **Shopping Credits:**

The Shopping Credit values are subject to the privations of the principal and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Subject of Tan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers at the receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit with be increased by the amount of the Fuel Recovery Mechanism, Tartif Shopping Credit will be increased by the Shopping Credit will be increased by the Shopping Credit with a particular to the Applicable shopping credits will be increased by the Shopping Credit with a particular to the Applicable shopping credits will be increased by the Shopping Credit with a particular to the Generation Shopping credits will be increased by the Shopping Credit with the Certainty Plan (RGF) approved by the BLCQ is Case No. 05-1125-EL-ATA et al.

For those customer who country under the shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modificated as showing Option 2 on Tariff Sheet No. 100.

In no eventual the prince of the state of th

#### SEASONAL PERIODS

in the period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

### THE WHUM CHARGE:

**The frame of the customer charge.** 

# MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge, all applicable Rider charges and a fuel charge of 1.3717¢ per kWh.

### SMALL GENERAL SERVICE SCHEDULE

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date showning the bill. The due date for non-residential bills shall not be less than twenty-one days after the natural of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any annual balance existing at the next billing date for all Customers.

#### ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a proposition activation charge of \$8.00.

#### DETERMINATION OF MONTHLY BILLING DE

The Company will install a demand meter to determine the informal integrated fifteen minute demand attained at any time during the mentils, then, in the integrated to fitee Company based on tests or other data, the billing demand may exceed 30 kW.

If for a period of twelve consecutive as a state of the demand of one astallation or the undiversified total demand of several installations who all the combined Billing in each such month is less than

30 kW, except as allowed under the General Service Rate, subsequent service and billing shall be under the terms of the General Service Rate astong as with schedule is applicable.

In the event the characteristic set the antique is load are arghly fluctuating as in the case of elevators, hoists, cranes and similar southment, the boundry Billing Demand in kilowatts shall be sixty percent of the horsepower name places of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent tage fluctuations or disturbances on its system, in the event the Company, in order to prevent strage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welder and the there equipment having similar characteristics, such service shall be metered and bille use natures from the transformer's other service. The Monthly Billing Demand in kilowatts for such separate strategies by seventy percent of the kilovoltampere nameplate rating of the Company's standard strategies or meter the power factor of the customer's load. A lagging power that for of the transformer is of the customer's load. A lagging power that for of the transformer is of the admit power factor of the load. No adjustment will be made where the power that sea so the admit power factor of the load. No adjustment will be made where the power that sea so the admit power factor of the load. No adjustment will be made where the

#### OFF-PEAK OPTION

ervice the former may request the installation of appropriate metering and time based sipment to that the Monthly Billing Demand may be determined under this optional Depriment of that the Monthly Billing Demand may be determined under this optional than the customer shall pay the added cost of the new metering and recording system in the customer of this rate class. There shall also be an actional Customer Charge of \$90.00 if a detailed demand profile is provided by the e customer's request. Election of this option shall be for a minimum term of one year. ce customer is one that receives all retail electric services from the Company.

### SMALL GENERAL SERVICE SCHEDULE

### OFF-PEAK OPTION: (Cont'd)

Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during the peak linurs, the customer's maximum monthly demand for billing purposes will be the actual maximum at a nithly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same mount gives purposes of this candidation, off-peak hours are all hours in each day, except the hours between his billiaburs (300 and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal his constant at the period of the company. These holidays are New Year's Day, Good Briday, Memorial Part this pendence Day, Labor Day, Thanksgiving Day and Christmas Day, and as a day of observance in lieu of the above holidays discusted occur on weekene days. For limited periods, additional days and hours may be consulted this back at the option of the Company.

# **REACTIVE BILLING DEMAND:**

- (1) For all single-phase installations and the pose three-phase installations where the Kilowatt Demand on any Class of Service is the phan 60 kW, the reactive billing demand shall be zero.
- (2) If the Kilowatt Demand is 65 ky satisfactory in three-phase installations, the reactive billing demand shall be determined by satisfactory in months a lowatt Demand by the ratio of the monthly lagging reactive kilowatt-hours to the statisfactory kilowatt-hours and subtracting 30 from the resultant product.

### **TEMPORARY SERVICE:**

Service for less than one year will be sure tied under this provision of this rate, provided the Company has satisfied expacity available and such service will not be detrimental to the Company's service product a stormer.

In applying fac temporary survive characteristics, line construction and other special costs incurred by the Company to supply service.

### UNMETER RRAIL

Unificated each be is wellable to customers for commercial purposes consisting of continuous fixed electric to the receding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

his call hours shall be determined for each month by taking the product of 730 times the rated or are sourced load in kilowatts.

Each point of delivery of service shall be considered as one customer and billed separate.

The customer shall notify the Company in advance of every change in connected load, and the company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

### SMALL GENERAL SERVICE SCHEDULE

## **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utility & Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz shall and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power services withis rates as such sections becomes available, shall make such changes in their wiring and or equation as may be precessary to receive all service from the Company's four wire seconds of a section.
- (4) The term of contract shall be for one year from data of application and the catter until terminated by ten days written notice from the contract to the Company subject as otherwise provided in the temporary service clause of the company or in the Company subject and regulations.

#### **APPLICABLE RIDERS:**

Rates and charges specified above shall be resultified in accordance and provisions of the following applicable Riders in the order shown.

	* A.	
Commercial Transmission and Ancillary Server	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Ride 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	<b>Man</b> No. 21	Sheet No. 100
Shopping Credit Adder	Marter No. 23	Sheet No. 102
Fuel Recovery Mechanism	Ler No. 20	Sheet No. 99
Electric Fuel Component	Kider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
		211001110132
And the second second		
ALIKSTON WESEN		

### MEDIUM GENERAL SERVICE SCHEDULE

#### APPLICABILITY:

Applicable to any customer on the lines of the Company applying for passanent service for commercial or industrial uses who will guarantee a monthly demand demand described as to one hundred fifty (150) kilowatts.

# RATE:

Toledo, Ohio

Monthly charges per customer for all customers served under this Distribution Charges, Reactive Demand Charges, Rate Stabilization Charges, and Generation Charges, as shown before Eustonier Stabilization Charges, and Generation Services from a Certifical Supplier will quantified Shopping Credit as shown below to reduce the sum of other applicable charges.

# **Distribution Charges:**

Customer Charge:

\$175.00

Reactive Demand Charge:

Each rkVA of reactive believed eman

\$0.48

Summer .

Demand Charge:

For the first 200 kWd

\$4.916 \$4.511 \$4.661 \$4.235

Winter

For all excess over 200 kWd

# Transmission and Ancillary Services Charge

The Transmission and Ancillary Services Larges will be applied Transmission and Ancillary Service Lides Tariff Sheet No. 96. es will be applied pursuant to the Commercial

# Rate Stabilization Charges:

v Ch

Postile first 200 k. Walper kWd, per kWh	3.157¢	2.768¢
For the next 200 kWh per kWd, per kWh	2.067¢	1.873¢
For all excess Wh, per kWh	0.977¢	0.977¢

ation Charges above may be replaced by charges pursuant to the Returning omer Comer Lan Service Rider, Tariff Sheet No. 101, if applicable.

# Regulation Charges:

Charge:

For the first 200 kWh per kWd, per kWh	4.705¢	4.125¢
For the next 200 kWh per kWd, per kWh	3.080¢	2.791¢
For all excess kWh, per kWh	1.456¢	1.456¢

Generation Charges:	<u>Summer</u>	<u>Winter</u>
Demand Charge:	alter.	
For the first 200 kWd	<b>33</b> 0.196	\$9.328
For all excess over 200 kWd	\$9.648	\$8.737
Energy Charge:		45.
For the first 200 kWh per kWd, per kWh	A First Annept	1250¢
For the next 200 kWh per kWd, per kWh	4 1 1 1 1 1 1 1 1 2 1 4 ¢	0.600¢
For all excess kWh, per kWh		0.951¢

The Generation Charges above may be replaced by charges president to the Returning streets of Generation Service Rider, Tariff Sheet No. 101, if applied to

#### **Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Street and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rais Spinlization Plan).

This Shopping Credit applies only to customer, who seems Generation services from a Certified Supplier. Such customers shall receive a Generation Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 29 Jan 2007 and 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 29 Jan 2007 and 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 and 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping Credit Adder, Tariff Sheet No. 20 Jan 2007 the applicable shopping Credit Adder, Tariff Sheet No. 2007 the applicable shopping Credit Adder, Tariff Sheet No. 2007 the applicable shopping Credit Adder, Tariff Sheet No. 2007 the applicable shopping Credit Adder, Tariff Sheet No. 20

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option Tariff Sheet No. 100.

In no event will the Shopping the state class that the or exceed the amount set forth on Sheet No. 100.

# SEASONAL PRETODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

# TERMS OF PARSE

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residented bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of Represented 5.5% per month, shall be charged on any unpaid balance existing at the next billing date for all distances.

#### **MONTHLY BILLING DEMAND:**

The customer's monthly demand shall be the highest fifteen (15) minute leilowatt demand.

#### (1) Off-Peak Option:

A Full Service customer may request the installation of appropriate metering and timebased recording equipment so that the Monthly Billing Demand may be be termined under this optional provision. Such customer shall pay the added cost of the new tractering and recording system in excess of the cost of a standard metering system for a similar tractional this rate that There shall also be an additional Customer Charge of \$90.00 if a detailed demand profile is provided by the Company at the customer's request. Election of this potion shall also be an additional customer is one that receives all this electric services transitive Company. Under this option the maximum monthly demand for the Service customer shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occars during off-peak hours, the customer's maximum monthly demand for billing purposas will be the traditional maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the onpeak hours of the same months, for pulposes of this calculation, off-peak hours are all hours in each day, a sept the hours between 08th hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday Excluding legal holidays specified as exempt by the Company. These holidays are Nove car's Day, Lobod Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Hay, and chandays which are legally designated as a day of observance in lieu of the above hours are peak at the option of the Company.

Minimum Billing Demands:

#### (2) Minimum Billing Demands:

The Minimum Monthly Billing Demand Shall see the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the month under consideration; or
- (b) One hundred wife 1920) kW ampere
- (3) In the event the characteristic of the columner's load are highly fluctuating as in the case of elevators, thirtis, cranes and stellar and pment, the Monthly Billing Demand in kilowatts shall be sixty percent 60%) of the horse power hameplate rating of the equipment.
- (4) The Contenty man do its option, thermine the demand and/or power factor continuously, monthly or at other regular intervals.
- Lighter that the Empany in order to prevent voltage fluctuations or disturbances on its system, requires the customer to the full a separate transformer or transformers to provide service for X-ray machines. Folder equipment having similar characteristics, such service shall be tely from the customer's other service. The Monthly Billing Demand in Tate service shall be seventy percent (70%) of the kilovolt-ampere rating of the Company's standard size transformers required.

#### **MAXIMUM CHARGE:**

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge, all applicable Rider charges and a fuel charge of 1.3717¢ per kwh.

# TRANSFORMER DISCOUNT:

A discount of 55 cents per month per kW of Monthly Billing Depond with the most of any customer taking service at 4000 volts or higher who furnishes all transformer cantioning. Any customer whether served at secondary or primary voltage and receiving a discount of the effective date of the previous rate for having installed his own sans primers will continue to riving this discount.

#### PRIMARY SERVICE DISCOUNT:

A discount on the net bill, excluding all medicable riders except a Kider Nos. 17, 21 and 23, of three and one-half percent (3 1/2%) will be used to any customer receiving primary service and owning the substation, in compliance with the Territorian Conditions section of this rate.

# REACTIVE BILLING DEMAND:

- (1) For all single-phase installations where the Kilowatt Demand on any Class of Services item to the same than the same phase installations where the Kilowatt Demand on any Class of Services item to saw, the reactive billing demand shall be zero.
- (2) If the Kilowatt Demand is 65 kW or he that the three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagger beactive kilovoltame re hours to the monthly kilowatt-hours and subtracting 30 from the resultant product.

# PRIMARY PROTECTION CHARGE:

The Company is walking to furnish the primary protection electrical equipment to supply the customer's contract or backy. The primary protection equipment shall be of the Company's standard rating and specifications. The company will own and maintain the primary protection equipment and will also the contract of the company's total investment in the equipment.

If the customer Act is lave the Company furnish such facilities, the customer shall provide the customer shall provide the customer shall provide the customer shall reimburse the Company for costs of installation of such electrical shall reimburse the Company.

The north charges as provided for herein shall commence with the completion of equipment installation by the Company.

To the described that the amount of the Company's investment in such primary protection electrical buildes to addressed or decreased due to change in amount of capacity provided or to other causes, the amount of the Company's investment.

# NON-STANDARD FREQUENCY CHARGE:

The total bill shall be increased by 25% for the remaining customer being served at 25 Hertz.

# **DELIVERY VOLTAGE:**

#### (1) Secondary Service:

Secondary Service:
This service covers the supply of three phase, 60 Herten Bearing standard secondary voltages, and those who, as of the effective standard secondary voltages, and those who, as of the effective standard secondary voltages, and those who, as of the effective standard secondary voltages, and those who, as of the effective standard secondary voltages. ent, at the Company's C the receives rate, are

#### (2) Primary Service:

This service covers the supply of three phase of Elertz alternating current at no less than 4000 volts for customers owning the substation. Cristopher receiving service at 25 Hertz will continue to be serviced as long as such apply is presentable but no additional 25 Hertz service will be provided. No additional installations at 4 to restrict the Company's present underground district or any extension thereof, will be der securities rate.

All current on this service will be the sured at the service voltage of 4000 volts or higher. The Company shall have the option of metering at secondary voltage and adjusting to a primary metering basis by the sale of companyating meters or by estimate based on the rated transformer losses.

# **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in an article with the Rules and Regulations of the Company and is subject to the jurisdiction of Public Utilities Commission of Ohio. with the Rules and Regulations of the
- (2) The Company will construct the primary age line to the customer's property line and will furnish and in the first span of conductors on the customer's property to the customer's structure.
  - In the event that muse, then one artiful primary voltage circuit is required on the customer's property, the customer's difficulty install, own and maintain the necessary structures, confacilities, and related primary voltage line equipment.
  - This design and construction of all such facilities shall be subject to the Company's approval.
- (3) Appearation services necessary for utilization of power as delivered to the customer's premises the the responsibilities of the customer. Such facilities shall include (but shall not be the protective tenses, supporting structures, line voltage bus, transformers, switchgear, the supporting regulators, etc., required to receive, transform and deliver service to the customer succession equipment.
  - The designed construction of the substation and the rating and specifications of the rical equipment shall be subject to approval by the Company.
  - the judgment of the Company, circuit breakers are required in the customer's strates for assuring the continuity of service to the customer or for the protection of the customers, the customer shall furnish, install, own and maintain such circuit with rating as specified by the Company.

#### TERMS AND CONDITIONS: (Cont'd)

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and in the company is a second of the company of the company of the company is a second of the company of the
- (5) The Company shall have access to the premises at all times. A squipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to could be his providing the Company's primary voltage shall not be subject to excessive partition.
- (7) For the protection of the Company's facilities, the customers are the required to turnish, install, and maintain a load limiting device approved by and under a rescale coursel of the Company.
- (8) Where the customer desires lighting service arcidinal to his power requirements such service may be purchased under this rate provided the section furnishes the additional transformers and all other equipment necessary. All seet unaddress fielding shall be metered through the power meter.
- (9) The customer shall use extraordinary can in so designing the exists that the loads on the individual phases shall be practiced in planced at all times.

# **TERMS OF SERVICE & CONTRACT**

Service shall be supplied at the feet in the first price at the feet at the service is rendered for the following terms with a self-renewal provision for success se periods at one year each until either party shall give at least ninety days written notice to the other of singular to discontinue at the end of any period.

Term of Children

150 to 1000 kW

4

Over 1000 kW

#### **APPLICABLE RIBERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Rides in the order showing

Commercial Transmission with Ancillary Stryice	Rider No. 17	Sheet No. 96
Regulatory Translating Alarge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generality School Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Clerkt Adder	Rider No. 23	Sheet No. 102
Fuel Rasa en Modrathism	Rider No. 20	Sheet No. 99
Electric due Campaion.	Rider No. 1	Sheet No. 79
Universal Service River	Rider No. 11	Sheet No. 90
Rider for Later	Rider No. 12	Sheet No. 91
Sections Metering	Rider No. 14	Sheet No. 93
State LWA Tan Self-Assessor Credit	Rider No. 15	Sheet No. 94

# GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

#### **APPLICABILITY:**

Available on an optional basis to Full Service customers for installations of the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring pointits differing of space heating and air conditioning utilizations separate from other build in requirements, and to the space heating equipment is permanently installed. This rate is not a statistic for residential applications. A Full Service customer is one that receives all retainer time surfaces from the Company.

# RATE:

Monthly charges per customer for all customers are unimediately chedule shall include Distribution Charges, Rate Stabilization Charges in gallaton, Promittion Charges and Generation Charges as shown below. Customers who receive weneration serves strong a Certified Supplier may not be served under this schedule: therefore no Shopping Credit and lies to this schedule.

# **Distribution Charges:**

Customer Charge:

\$15.00

Energy Charge:

For each kWh, per kWh

Summer Winter

0.415¢

1.834¢

#### Transmission and Amillary Services Charges:

The Transmission and Ancillary Service Edges will be applied pursuant to the Commercial Transmission and Ancillary Service Edger, Bariff Sheet No. 96.

# Rate Stabilization Charges

Burns Charte

kareach kWkerekkWh

5.139¢ 1.162¢

#### Regulatory Transman Charges:

Charge

each kWh, per kWh

7.660¢

# Generation Charges:

Factor Charge:

For each kWh, per kWh

(4.072)¢

0.051¢

1.731¢

#### **MINIMUM CHARGE:**

The minimum bill shall be the monthly customer charge.

# GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

#### SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

#### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shall residential bills shall not be less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than twenty-one days after the nearline of 1.5 nercent (1.5%) nor month about the less than the less tha it the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid t billing date for all Customers.

#### ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at n shall include an account activation charge of \$8.00.

#### **SPECIAL RULES:**

- The Customer shall furnish a separate execuit (or equivalent) to which approved space heating and air conditioning equipment shall be executed and metered. Such circuit shall be so designed and constructed that no extra electrical devices shall be connected thereto, except as described in Special Rule 2.
- Electric water heaters may be connected to the space connectioning circuit. Such water heaters shall be of the automatic storage to be with the master ally controlled heating elements. Water heating may be on a controlled basis as the automatic the Company.

  Air conditioning equipment separate from the space heating equipment shall have an electrical
- 3. Air conditioning equipment separate from the capacity not greater than that of the space hearing equipment.
- Service under the late shall be provided at the near the location of service for other electrical requirements of the britishing. The Company reserves the right to provide under this rate at the delivery voltage provided in other electrical requirements.
- Other Uses All other milization shall be billed in der the applicable schedules of the Company.

#### TERMS AND CONDITIONS:

the trickeriff is sampled in accordance with Rules and Regulations of the Company. Any there has poved to this tariff, including contract length, shall be governed by the section to the than electric space conditioning. term or co applicable to electrical utilization other than electric space conditioning appropriate se Section Lin this war fund is subject to the jurisdiction of the Public Utilities Commission of Ohio.

# PLICATE ERIPERS:

Rates and can specified above shall be modified in accordance with provisions of the following in the order shown.

Commercial Hemisiassion and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transmitter Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94

## APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except at the present customers receiving service hereunder at premises served as of June 2000.

Available on an optional basis to for Process Heating or Electric Epita Installations of 20 kW or greater where the Customer's wiring permits separate methods of the Blackric Production and/or Electric Boiler and ancillary equipment's load. If other customer will be billed under the rate appropriate for that service a true statisfied will not be available to residential applications in single family homes.

## RATE:

Monthly charges per customer for all customers sense in the this schedule shall include Distribution Charges, Rate Stabilization Charges Regulator. Transition Charges, and Generation Charges, as shown below. Customers sowed a safe this chedule who receive Generation Services from a Certified Supplier of qualify for a Standard Credit as shown below to reduce the sum of other applicable sharges.

## **Distribution Charges:**

Customer Charge:

\$14.29

Summer	winter
3.580¢	3.192¢
1.168¢	1.168¢
	3.580¢

# Transmission and Aucillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Sariff Sheet No. 96.

# Leite i albiigitish Chares

Wd, per kWh

4.126¢ 3.677¢

All Ad the Real kWh, per kWh

1.346¢ 1.346¢

Rate States at the Charges above may be replaced by charges pursuant to the Returning Customer eneration Service Ruler, Tariff Sheet No. 101, if applicable.

#### Regulators Transition Charges:

ezey Charge:

 140 kWh per kWd, per kWh
 6.200¢
 5.527¢

 All Additional kWh, per kWh
 2.023¢
 2.023¢

P.U.C.O. No. 8

Original Sheet No. 48 6th Revised Page 2 of 6

# OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT RATE "GS-3"

Generation Charges:	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
140 kWh per kWd, per kWh	<b>4 3. 495</b> )¢	(4.771)¢
All Additional kWh, per kWh	(1.003)	(1.005)¢
	AND AND	Ab.

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

# **Shopping Credits:**

The Shopping Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilitation of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the provision of the Credit values are subject to the Credit

This Shopping Credit applies only to customers who receive General Receives a Storm a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Condition Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99, in 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder. Cart. Sheet Sec. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCC in Care No. 05-14.4 Characteristics.

For those customers who qualify under the surrous Credit Falty, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 or Taliffe peet No. 100.

In no event will the Shopping Credit be less than zero exceed the amount set forth on Sheet No. 100.

#### MINIMUM CHARGE

The minimum bill shall be the subminer expect

#### SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of Detober through May.

# TERMS OF TAX TEXT

All bills for support and the parable on or before the due date shown on the bill. The due date for non-residential bills spall not the less than twenty-one days after the mailing of the bill. Interest, at the rate of A.S. percent (1.5% spaths bills, shall be charged on any unpaid balance existing at the next billing days faited to stomers.

# ORDER OF BUILING:

All charges and discounts shall be billed in the order in which they are presented in this tariff.

# **MONTHLY BILLING DEMAND:**

The customer's monthly demand shall be the highest thirty (30) minute statement attained at any time during the month.

# (1) Off-Peak Option:

Off-Peak Option:
A Full Service customer may request the installation of appropriate processing and tick based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. Such customer shall pay the added cost of the new in the cost of a standard metering system for a support of the pay class. There excess of the cost of a standard metering system for sensitir customer day this rate class. There shall also be an additional Customer Charge of \$9600 a detailed demand the is provided by the Company at the customer's request. Election of this secon shall be for a minimum term of one year. A Full Service customer is one that received literal electric services from the Company.

Under this option, the maximum monthly demand for a Poll be subject to redetermination as follows:

If the customer's actual maximum inductily defined occurs during off-peak hours, the customer's maximum monthly demand for fitting purposes; will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on peak matter. The same monthly for purposes of this calculation, off-peak hours are all hours in each targence of the same monthly. For purposes of this calculation, off-peak hours are all hours in each targence of the same monthly demand and the highest demand attained during the one peak matter the same monthly demand and the highest demand attained during the one peak hours are all hours in each targence between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.) Monday through the same food friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christian Day, and Mondays which are legally Day, Labor Day, Thanksgiving Day and Christian Day, and Mondays which are legally designated as a date of observance in lieu of the above holidays when they occur on weekend days. For limited periods suditional days and many may be considered off-peak at the option of the Company.

# (2) Minimum Tilling Demand

The Manual Manual Billing around shall be the monthly demand, but not less than:

- (%) of the highest monthly demand experienced within the six months period te month the consideration; or
- (b) I went (20) kilow

## **FORMER DISCOL**

the bill of 52 cents per month per kilowatt of Monthly Billing Demand will be made to any customs: Lking service at more than 480 volts nominal who furnishes all transformer equipment.

## **PRIMARY SERVICE DISCOUNT:**

A discount on the net bill, excluding all applicable riders except for Rider was. 17, 21 and 23, of three and one-half percent (3-1/2%) will be made to any customer receiving naturally service and owning the substation, in compliance with the Terms and Conditions section of the sale.

# PRIMARY PROTECTION CHARGE:

The Company is willing to furnish the primary protection electrical surrounces to supply the customer's contract capacity. The primary protection equipment shall be 15the Company is that and are company will own and maintain the primary protection experiment and will assess the customer a monthly charge computed at 1.60% of the Company's total investment in the equipment.

If the customer elects to have the Company and specific trailities, the customer shall provide the necessary site acceptable to the Company and specific in the foundations, structures and fences. The customer shall reimburse the Company for cost of the action of such electrical equipment furnished by the Company.

The monthly charges as provided for tagen shall commence with the completion of equipment installation by the Company.

In the event that the amount of the Company's revesting to in such primary protection electrical facilities is increased or decreased this to change in amount of capacity provided or to other causes, the monthly charge computation shall be actuable to reflect fact change in the amount of the Company's investment.

# **DELIVERY VOLTAGE:**

(1) Secondary Service

This service covered the problem of a three thase 60 Hertz alternating current, at the Company's standard secondary voltages.

(2) Primary Service:

This service covers the supply of a three phase, 60 Hertz alternating current at more than 480 volts nominal.



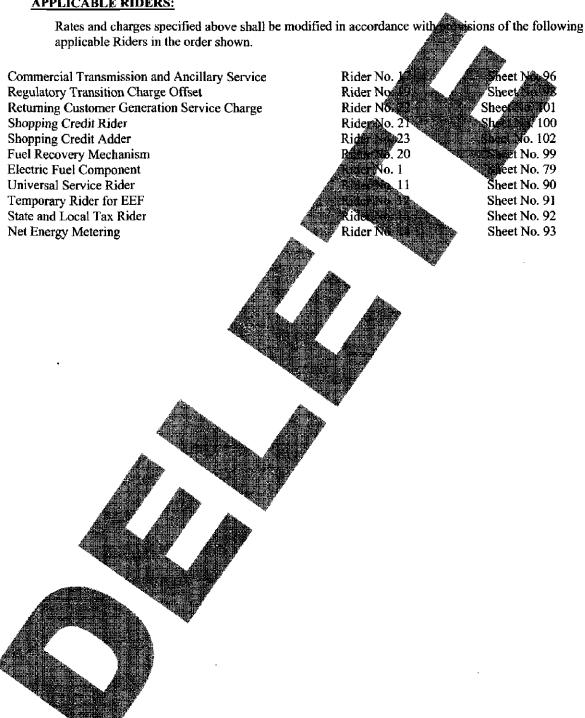
#### SPECIAL RULES:

- (1) The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be a characteristic connected. Such circuit shall be a design and construction that no other electrical activities can be connected there connected thereto.
- det very (2) All electrical requirements will be supplied at a single point
- Connected KWC load (3) Ancillary equipment load will not exceed twenty percent of the equipment served under this schedule.
- (4) This schedule is applicable for Customers with existing of facilities pairs at the the past six months or longer) or for Customers desiring to add and facilities (purchase or otherwise acquired within the past twelve months or less).
- (5) To receive service under this rate, the Custome numbers and a written application agreeing that service hereunder (1) shall be for five years and for use as a periods of two years each, unless written notice of termination is given one gent before explanation that five-year period, or any two-year renewal period; and (2) such service shall be supplied so the Company during the initial and renewal periods.
- (6) When a Customer applies for distribution or transmission voltage service and it is known the distribution or transmission voltage in distribution or transmission voltage. It dispects that the voltage conversion, the Company shall inform the Customer of the ultimate voltage. At equipment must be capable of operating at either voltage. This may require the transfer of multiple voltage transfer equipment for future conversion.

#### TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance in the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Conties Commission of Ohio.
- (2) The Company shall have access to the mentiones at all times. All equipment furnished by the Company shall describe tension the property of the Company.
  (3) The Customer shall provide all equipment for necessary to regulate his operations so that the Company's primary voltage shall are be subject to excessive variation.
- (4) The Customer shall-use extraordinary care in so designing his circuits that the loads on the individual phases and be practically balanced at all times.
- (5) Service inder the rate shall be provided at or near the location of service for other electric additions has still be builded. The Company reserves the right to provide this rate at the delivery voltage provided for offendet ctrical requirements.
- (6) Other Unit
  - The ther utility like is self of the billed under the applicable rate of the Company.
- Any term precondition not covered in this Tariff shall be governed by the appropriate section of the tariff shall be governed by the appropriate section of the tariff and cable to electric utilization other than process because icable to electric utilization other than process heating load and electric boiler load as defined in this tariff and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

# **APPLICABLE RIDERS:**



Original Sheet No. 49 2<sup>nd</sup> Revised Page 1 of 6

# **GENERAL SERVICE HEATING RATE "GS-17"**

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

# APPLICABILITY:

Available as an optional rate to any commercial customer on the line of the Company applying for permanent service for commercial uses including lighters, space disting, uncontrolled water heating and incidental uses.

#### RATE:

Monthly charges per customer for all customers served up to this schedule and the class Distribution Charges, Rate Stabilization Charges, Regulator Fransition Charges, east Generation Charges, as shown below. Customers served, under this schedule who is ceive Generation Services from a Certified Supplier will distribe thing Shopping Credit as shown below to reduce the sum of other applicable charges.

## WITH DEMAND METER INSTALLED,

# **Distribution Charges:**

Customer Charge:

Single-Phase Service
Three-Phase Service

\$9.00 \$15.00

	1.54 A. 23 Aut 17	<u>Summer</u>	<u>Winter</u>
Demand Charge:			
First 50 kWd, per kW		\$4.014	\$3.631
All Addinatel kWd, pe	er kW	\$3.698	\$3.315

# Transmission and Abelling Spryles Charges:

The Transmission and Ancillary Service Confess will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

# Rate Stabilization Charges

Fast Makwai per kWd, per kWh	3.659¢	2.188¢
Next 1 5 1 Wh per kWd, per kWh	2.232¢	1.270¢
All Additional kWh, per kWh	2.010¢	1.270¢

Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer mention Service Rider, Tariff Sheet No. 101, if applicable.

# Regulatory Transition Charges:

Energy Charge:

First 150 kWh per kWd, per kWh	5.454¢	3.261¢
Next 150 kWh per kWd, per kWh	3.327¢	1.892¢
All Additional kWh, per kWh	2. <b>99</b> 5¢	1.892¢

Original Sheet No. 49 2<sup>nd</sup> Revised Page 2 of 6

# **GENERAL SERVICE HEATING RATE "GS-17"**

Generation Charges:	<u>Summer</u>	<u>Winter</u>
Demand Charge:	46.	
First 50 kWd, per kW	<b>4. 82.</b> 364	\$2.100
All Additional kWd, per kW	pr \$2.146	\$1.883
Energy Charge:		Ab.
First 150 kWh per kWd, per kWh	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	365¢
Next 150 kWh per kWd, per kWh	A THE STANK OF	2.512¢
All Additional kWh, per kWh	(EST) THRESHED	2.512¢

The Generation Charges above may be replaced by charge purchant to the Returning Sustomer Generation Service Rider, Tariff Sheet No. 101, if application

#### **Shopping Credits:**

The Shopping Credit values are subject to the directions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate E abilization Plan).

This Shopping Credit applies only to custimers who feedive Generation services from a Certified Supplier. Such customers shall receive a hopping of dit equal to the Generation Charge in this schedule. In 2006, the applicable shopping and will be in the Substitute applicable shopping credits will be increased by the Shopping Credit Adder, Tariff host No. 112, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case 1125-EL-ATA et al.

For those customers who and its under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shopping Union 1 or Option 2 or Tariff Sheet No. 100.

In no event will the shopping the state of the state of the amount set forth on Sheet No. 100.

# WITHOUT DEMAND METER RESTALLED:

Distriction Charges:	
Sandamer Charge:	\$9.00
The Rhase Straige	\$15.00
<u>Summer</u>	<u>Winter</u>

Eggly Charge		
1,000 kWh, per kWh	5.806¢	4.019¢
er all additional kWh, per kWh	5.086¢	3.434¢

#### Frankingson and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

#### **GENERAL SERVICE HEATING RATE "GS-17"**

Rate Stabilization Charges:	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For all kWh, per kWh	1.074¢	0.822¢
Energy Charge:		
First 1,000 kWh, per kWh	3.274	2.270¢
For all additional kWh, per kWh	2	939¢
The Rate Stabilization Charges above may be replaced by charges passaged	the Returnit	Stomer
Generation Service Rider, Tariff Sheet No. 101, if applicable.		
Regulatory Transition Charges:		
Demand Charge:		
For all kWh, per kWh	1.600¢	1. <b>225¢</b>
Energy Charge:		
First 1,000 kWh, per kWh	4.887¢	3.383¢
For all additional kWh, per kWh	4.281¢	2.891¢
Generation Charges:  Demand Charge:		
For all kWh, per kWh	0.876¢	0.643¢
Energy Charge:	(2.920)4	(1 556)
First 1,000 kWh, per kWh	(2.839)¢	(1.555)¢
For all additional kWh, per kWh	(2.321)¢	(1.134)¢

The Generation Charges and the part of the Returning Customer Generation Service Rider, Tayon No. 106 at applicable.

#### Shopping Credits:

The Shopping Condit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case vo. 03 12 12 EL-ATA (Cate Stabilization Plan).

This Shopping Freditabilities only of ristomers who receive Generation services from a Certified Supplier. Such astories shall that a Shopping Credit equal to the Generation Charge in this schedule. In 2007 the profice of popping credit will be increased by the amount of the Fuel Recovery Mechanisms of the Shopping Credit No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Creation (1888) approach by the PUCO in Case No. 05-1125-EL-ATA et al.

for those custom estate of qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit way be modified in Abown in Option 1 or Option 2 on Tariff Sheet No. 100.

cheep with size Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

# SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

Original Sheet No. 49 1st Revised Page 4 of 6

# **GENERAL SERVICE HEATING RATE "GS-17"**

## **MINIMUM CHARGE:**

The minimum charge per month shall be the customer charge.

#### **MAXIMUM CHARGE:**

For those customers with demand meters, billing under the demand and energy charges of this rate, shall not exceed \$.257/KWH. The billing shall include the transfer charge, all applicable Rider charges and a fuel charge energy 3.3717 per kwh. and the transformer discount.

# TERMS OF PAYMENT:

All bills for service shall be payable on or before the and ate shown on the buffethe due date for non-residential bills shall not be less than twenty-or due after the matter of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be changed on any unpaid by the existing at the next billing date for all Customers.

# **ACCOUNT ACTIVATION:**

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

## TRANSFORMER DISCOUNT:

A discount on the Distribution Demand Change of fifty-five cents (\$.55) per month per kilowatt of Monthly Billing Demand will be listle to any estome facting the primary service qualifications as stated in Terms and Conditions (12).

# **POWER FACTOR ADJUSTMENT:**

The above rate is based on the maintenance by the restormer of a power factor of not less than eighty-five percent (85%). For any month vice the lagging power factor is less than eighty-five percent (85%), the Company shall make an additional charge of one percent (1%) of the total bill for each five percent (85%). The Company shall make an additional charge of one percent (85%). The Company shall make an additional charge of one percent (85%). The Company shall make an additional charge of one percent (85%), the Company shall make an additional charge of one percent (85%) at its option that the power factor continuously, monthly or at intervals.

# DETERMINATION OF MONTHLY BILLING DEMAND:

The Compley will install a demand meter to determine the maximum integrated fifteen minute demand mained awary time during the month only when the customer's monthly usage has expected 3,000%. Which for found ensecutive months. The Monthly Demand thus established shall be the maximum integrated plants because the first plant of the month, provided that said demand shall not be less than 3 belowest. Once the mand meter has been installed, it shall continue to be utilized unless the maximum that the state and has been below 10 kilowatts and the monthly energy consumption has been less than 3 but 1 kWh for twelve consecutive months.

Some upder the set is available to public schools, parochial schools, or churches which qualify.

The Hamiltonian Charge and demand based Shopping Credits for schools shall be reduced by 50%. The Monthly Demand Charge and demand based Shopping Credits shall not apply to churches.

The Contienty may, at its option, test or meter the power factor of the customer's load. A lagging production of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the load. No adjustment will be made where the tractor is found to be greater than 0.8 lagging, or for a leading power factor.

Monthly Billing Demands shall be computed to the closest kilowatt.

Original Sheet No. 49 1st Revised Page 5 of 6

#### **GENERAL SERVICE HEATING RATE "GS-17"**

# **OFF-PEAK OPTION:**

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. Such customer shall pay the added cost of the new meterias and recording system in excess of the cost of a standard metering system for a similar customer of this class. There shall also be an additional Customer Charge of \$90.00 if a detailed design profit approvided by the Company at the customer's request. Election of this option shall solve a detailed one year. A Full Service customer is one that receives all retail electric structures. Just the Contents

Under this option the maximum monthly demand of a Service Custom redetermination as follows:

If the customer's actual maximum monthly demand our residuring off-peak hours, the customer's maximum monthly demand for billing purposes and to this actual maximum monthly demand less three-fourths (3/4) of the difference between the solutions actual maximum monthly demand and the highest demand attained during the on-peak thank of the same actual. For purposes of this calculation, off-peak hours are all hours in each cay, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Mondard thin Friday, excluding the inholidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanking Day and Christmas Day, and Mondays which are legally designated as a day of observance in liamen the above holidays when they occur on weekend days. For limited periods, a distinguishing and the string of the Company of the Comp option of the Company.

# **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in according to the Rules and Regulations of the Company and is subject to the jurisdiction of the Public La Phies Commission of Ohio.
- (2) In order to qualify this rate the custome must meet the following conditions:
  - (a) Electric the solar space of energy for space heating, water heating, air conditioning slightest and power applications.

    (b) Applicant 50% of the commenced load shall be located inside of buildings that are
  - afically heated.
    - Size and contrical characteristics of water heating equipment to be used must be appropriately the Company.
- contribute rate shall be alternating current, 60 cycles, single and three phase at the specified at this rate.

  Direct current or 25 cycle service shall not be supplied at this rate.
- range that power applications may be supplied under this rate.
- connected it is a galess than 300 kilowatts, the term of contract shall be for one year from date that the contract shall be for one year from date and the contract shall be for one year from date that the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from date and the contract shall be for one year from the customer to (6) For calculated loads of more than 300 kilowatts, the term of the contract shall be for three years
- from date application, and thereafter until terminated by sixty (60) days written notice from the sustome Company, except as otherwise provided in the Company's rules and regulations.
  - **The Company** reserves the right to refuse to install transformers, substation equipment, etc., for distantions of over 300 kilowatts in which case the Company will supply primary service and the Fer will install his own transformers, substation equipment, etc. When a customer supplies his own transformers, substation equipment, etc., and is served at 4160 volts or higher, he shall be entitled to the Transformer Discount.

#### **GENERAL SERVICE HEATING RATE "GS-17"**

# TERMS AND CONDITIONS (Cont'd)

(8) When service is supplied at primary voltage the Company may, at a prion, meter at the primary voltage; or, at secondary voltage with compensation to a primary

(9) The customer shall use extraordinary care in so designing his creats that fit that on the individual phases shall be practically balanced at all times.

# **APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in a charge with pressour of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service Sheet No. 96 Regulatory Transition Charge Offset Sheet No. 98 Returning Customer Generation Service Charge Sheet No. 101 Rider N Shopping Credit Rider Sheet No. 100 Rider No. 21 Shopping Credit Adder Rider No. 23 Sheet No. 102 Fuel Recovery Mechanism Rider No. 20 Sheet No. 99 **Electric Fuel Component** Rider No. 1 Sheet No. 79 Universal Service Rider Sheet No. 90 Rider Temporary Rider for EEF Sheet No. 91 Net Energy Metering Sheet No. 93 State kWh Tax Self-Assessor Credit Sheet No. 94



P.U.C.O. No. 8

Original Sheet No. 50 2<sup>nd</sup> Revised Page 1 of 2

# **CONTROLLED WATER HEATING RATE "GS-19"**

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

# **APPLICABILITY:**

Available to any Full Service customer on the lines of the Company receiving at the at secondary voltages, applying for permanent electric service for which leating the entire the enters or as a supplemental source for solar water heating systems at Full service customer is one that receives all retail electric services from the Company.

# RATE:

Monthly charges per customer for all customers served and this schedule shall adduce Distribution Charges, Rate Stabilization Charges, Royaldon Transition Charges and Generation Charges as shown below. Customers to the Care of Car

# **Distribution Charge:**

Customer Charge: \$2.05

Energy Charge:
Per kWh

2.573¢

Transmission and Ancillary Services Cira

The Transmission and Antidate Services Charges will be applied pursuant to the Commercial Transmission and Ancillage Service Rider, Taratifisheet No. 96.

#### Rate Stabilization Charge

2.332¢

Recorded Armsition Chibae:

3,476¢

Generation Charge:
Cha

#### **CONTROLLED WATER HEATING RATE "GS-19"**

#### **MINIMUM:**

The minimum bill shall be the monthly customer charge.

# **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shows on the bill. The due date for non-residential bills shall not be less than twenty-one days allow the parting of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be character any interaid balance existing at the next billing date for all Customers, except this provide the applicable unpaid account balances of customers enrolled on income payment plans but shart to section 4901:1-18-04(B), Ohio Administrative Code. For residential date of the bill service charge will be assessed only when there is more than one late payment in a brelve-month period.

# TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in according with the transport egulations of the Company and is subject to the jurisdiction of the Public Utilities of minission of Ohio.
- (2) The service supplying electric energy the water heating under this ate shall be controlled by the Company and the hours during which so sice shall be supplied may be changed from time to time, consistent with character in the convany's load conditions. Service shall be supplied hereunder for a period of tool less and twelve to bours in each twenty-four (24) hours.
- (3) The Company reserves the right possible strate the time requirement which it considers unable to render satisfactory service, operation or installation of non-Company supplies equipment.

# APPLICABLE RICEAS

Rates and charges specifical appear shall be modified in accordance with provisions of the following applicable Riders in the orders look.

Commercial Transpassion Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Toward on Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mochanisms	Rider No. 20	Sheet No. 99
Universal in visit living	Rider No. 11	Sheet No. 90
Temporary Rulei Tor 1 1	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State Win Fox Self-Assessor Friedit	Rider No. 15	Sheet No. 94



P.U.C.O. No. 8

Original Sheet No. 51 2<sup>nd</sup> Revised Page 1 of 2

#### **CONTROLLED WATER HEATING RATE "GS-19a"**

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

#### **APPLICABILITY:**

Available to any Full Service customer on the lines of the Company reariting as see at secondary voltages, applying for permanent electric service for water heating, in electric water heating or as a supplemental source for solar water heating systems participation in the Potentage of Joseph Payment Plan Program. A Full Service customer is one that received the electric services from the Company.

# RATE:

Monthly charges per customer for all customers secretainter this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulator, Transfer of Charges and Generation Charges as shown below. Customers who receive Generation Services Reputes Statistical Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

#### **Distribution Charge:**

Customer Charge:

\$2.05

Energy Charge: Per kWh

2.488¢

#### Transmission and Ancillary Services Charg

The Transmission and April 2013 Prices Charles will be applied pursuant to the Commercial Transmission and Aprillary 2014 Bater, April Sheet No. 96.

# Rate Stabilization Charge:

Fileray Charg

Ter kW

2.336¢

Regulatory Transition (Narge:

Energy Chara

Per k W

3.477¢

Generation Charge

En harge:

kWh

(4.389)¢

Original Sheet No. 51 3<sup>rd</sup> Revised Page 2 of 2

#### **CONTROLLED WATER HEATING RATE "GS-19a"**

#### **MINIMUM:**

The minimum bill shall be the monthly customer charge.

#### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date thrown on the off. Therefore date shall not be less than fourteen days after the mailing of the bill.

# **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regularities of the Company and is subject to the jurisdiction of the Public Utames Commission of Ohio.
- (2) The service supplying electric energy for water treatment and or this rate shall be controlled by the Company and the hours during which services that the may be changed from time to time, consistent with changes in the Company's that emiddle services shall be supplied hereunder for a period of not less than twelve (12) hours in each twenty-rate 12 that are.
- (3) The Company reserves the right to refuse service to water heating equipment which it considers unable to render satisfactory service when operated in accordance with the requirements of this schedule. The Company does not account satisfactory service, operation or installation of non-Company supplied equipment.

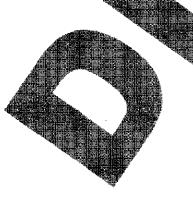
# **APPLICABLE RIDERS:**

Rates and charges specified above shall be width the secondance with provisions of the following applicable Riders in the order shown.

cillary Servic

Commercial Transmission	ncil
Regulatory Transition City	
Fuel Recovery Mechanism	
Universal Service Pales	144
Temporary Rider & EEF	
Net Energy Motorate	n.
	Credit,

Rider No. 17	Sheet No. 96
Rider No. 19	Sheet No. 98
Rider No. 20	Sheet No. 99
Rider No. 11	Sheet No. 90
Rider No. 12	Sheet No. 91
Rider No. 14	Sheet No. 93
Rider No. 15	Sheet No. 94



P.U.C.O. No. 8

Original Sheet No. 53 6th Revised Page 1 of 2

#### **OUTDOOR NIGHT LIGHTING RATE "GS-13"**

# **APPLICABILITY:**

Available to any customer on the lines of the Company applying for outdoor night lighting service only, for race tracks and athletic fields of all kinds who shall contract the definite quantity of electrical capacity in kilowatts, subject to the specific conditions set the herein.

#### RATE:

Monthly charges per customer for all customers served under the send lates left includes. Distribution Charges and Generation Charges, as shown below. Likewise Served, the this schedule who receive Generation Services from a Certified Supplies to the Artist Shopping Credit as shown below to reduce the sum of great supplies the trace.

# Distribution Charge:

Customer Charge:

\$9.53

Energy Charge:

For all kWh, per kWh

5.708¢

#### Generation Charge:

Energy Charge:

For all kWh, per kW

1.157¢

Effective: January 6, 2006

#### Shopping Creditat

The Shopping Credit values are artifact to the discussions of the Opinion and Order and the Entry on Rehearing in Case No. 03-24 (Ref. Subilization Plan).

This Shopping Credit applies only to a street, who receive Generation services from a Certified Supplier. Such a standard standard supplier in the Generation Charge in this schedule. In 2007 and 2005, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff sheet No. 163, based and a provisions of the Rate Certainty Plan (RCP) approved by the PUCO in this the the 105 LELACON al.

For those customers and quantification of the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as Market Special Option 2 on Tariff Sheet No. 100.

melo exercise Chopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

#### MUMUM:

the minimum by shall be the monthly customer charge.

# TERMS OF CYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

Original Sheet No. 53 2<sup>nd</sup> Revised Page 2 of 2

#### **OUTDOOR NIGHT LIGHTING RATE "GS-13"**

#### **ACCOUNT ACTIVATION:**

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

# TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the **False unit** Resolutions of the Company and is subject to the jurisdiction of the Public Utilities Company of the Utilities Company of
- (2) Service shall be supplied only where sufficient capacion available whose data? Company expense and only between the hours of 6 P.M. to 6 Mr. scept that the basis tentration shall be waived on Saturdays, Sundays, and Holidays.
- (3) The Company shall provide service at primary of the company may all the company may all the company may all the company may all the company voltages.
- (4) When in the opinion of the Company it is necessary to prome the day thase service, the customer shall use extraordinary care in so designing his circuits that the had on the individual phases shall be practically balanced at all times. No monthly minimum only for such three phase service shall be less than \$15.00.
- (5) The Company shall have the right tremeter affective used at either primary or secondary voltages, or to estimate the kill wait bours used by meaning a part of the service and multiplying the metered record of that part has the connected load of the part that has become tred. At the event that total or partial metering is at secondary voltage five percent (5%) and its airlied to the kilowatt-hours to compensate for additional transformer and line losses.
- (6) The customer shall own, operate, and maintain a pole lines and all other equipment on private right-of-way, togetic, with all transform oil circuit breakers, and all lighting and incidental equipment necessary to reader the service. The customer shall maintain a power factor of not less than ninety percent (1901).
- (7) The term of contract shall be to a period of not less than two consecutive months (60 days) from date of a period on and the entire rough terminated by the customer, except as otherwise provided in the charging's roles and regulations.

#### APPLICATION DES

Rates and charges specific dispose shall be modified in accordance with provisions of the following applicable Rades in the following.

Returning Luddanics Generation Service Charge	Rider No. 22	Sheet No. 101
Sharping Create Rake	Rider No. 21	Sheet No. 100
Singuping Credit Addition	Rider No. 23	Sheet No. 102
Administration of the Company of the	Rider No. 11	Sheet No. 90
Tenners Rider for HFF	Rider No. 12	Sheet No. 91
Stille and Lifeal Arm Rader	Rider No. 13	Sheet No. 92

P.U.C.O. No. 8

Original Sheet No. 54 Page 1 of 4

#### **OUTDOOR SECURITY LIGHTING RATE "GS-18"**

### **APPLICABILITY:**

Available to any customer on the lines of the Company receiving service for general repair at secondary voltages applying for all-night outdoor lighting service on private property.

Complete lighting service will be furnished by the Company using vapor lighting units, connected to control supply circuits. The Company will supply the electrical energy for operation of the lighting fixture, bracket, control unit, lamps, wiring and all other preservers passents and equipment.

## RATE:

Monthly charges per customer for all customers served under this chedits shall include Distribution and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Creation shown below to relate the sum of other applicable charges.

# NET RATE (Per Month):

<u>Distribution Charges</u> <u>Monthly Base Rates</u>

(1) Service consisting of a standard 175 wattened on a standard wood pole with overhead wiring the standard wiring the sta

For installations on existing pole with second supply available, per kWh, per light:

Prior to January 1, L

8.546¢

After January 1, 1974

10.952¢

(2) Service consisting of a 400 water necury of a 300 water sodium floodlighting unit on a standard wood pole with overhead wiring:

For invalidations data xisting pole with secondary voltage supply available, 12. 2004 for little

13.022¢

(3) Service this idea was a 400 were refurn floodlighting unit on a standard woodly all with averband wiring.

For installar maken existing pole with secondary voltage supply mail able, per light:

11.497¢

(4) No new set fact 1000 watt mercury floodlighting units on standard wood poles with a conead wiring will be installed:

For existing installations on existing pole with secondary voltage supply available, per kWh, per light:

7.177¢

Effective: January 1, 2003

# **OUTDOOR SECURITY LIGHTING RATE "GS-18"**

# **NET RATE (Per Month):**

- (5) Service consisting of a standard 175 watt mercury lighting unit on a standard wood pole with underground wiring per kWh, per light:
  - \* For installation on a wood pole within fifty feet of existing secondary voltage supply, per light:
  - \* For installation of underground wiring in excess of fift per twenty-five foot increment:
- (6) No new services for 175 watt decorative post-top mercure healting units with underground wiring will be installed per kWh, her light:
  - \* For existing installations on a decorative poste within fifty feet of existing secondary voltage supply.
  - \* For existing installations of under transfer in excess of the feet, per twenty-five foot increments.

For each lamp type listed above, except for those noted by a the total ing charges apply:

# Generation Charge:

Energy Charge For all kWh, per Laws.

1.078¢

The Generative Darge above may be reduced by charges pursuant to the Returning Customer Generation Service Ride Tariff Sheet vo. 101, if applicable.

# Shopping Credit

The Surpring treatt values are subject to the provisions of the Opinion and Order and the Entry on Substantia Case 15 3-2144-EL-ATA (Rate Stabilization Plan).

the Straping Credit poles only to customers who receive Generation services from a Centre's burnlier. Such Sustamers shall receive a Shopping Credit equal to the Generation Phargan and Schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) and over by the PUCO in Case No. 05-1125-EL-ATA et al.

is the earth of the Shopping Credit Rider, Sheet No. 100, the Shopping Legisland to the modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

**Distribution Charges** 

\$1.02

1478¢

\$16.69

\$1.02

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before
The Public Utilities Commission of Ohio

#### **OUTDOOR SECURITY LIGHTING RATE "GS-18"**

#### Rate:

Monthly charges for the following installation services shall include Distribution

A Shopping Credit does not apply.

(7) For installations requiring an additional pole and span of overhead circuit an additional charge per pole:

Prior to January 1, 1974:

After January 1, 1974:

(8) For installations on existing poles but requiring an extension of a secondary supply circuit, an additional charge per overhead race.



#### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date, shown on the bills. Therefore date for non-residential bills shall not be less than twenty-one days after the mathing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance charge at the eaxt billing date for all Customers, except this provision is not applicable to unpaid account balance of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential austraners, the late payment service charge will be assessed only when there is more than the payment is a twelve-month period.

Billing for service under this rate is to be made part of the ball half of the electric service furnished the customer.

#### TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance wall the Rules and Regulations of the Company and is subject to the jurisdiction of the Politic Latitudes. Company so of Ohio.
- (2) All facilities necessary by lighting service shall be and remain the property of the Company. Materials used and equipment styles shall be as determined by the Company.
- (3) When units will at the parameter with the way the installed, the customer shall be responsible for paying the cost of any conduit required at well at any parameters costs of trenching resulting from rock or other adverse soil conditions.
- (4) Lights reduced under this rate shall operate from dusk to dawn every night, operating approximately 4200 hours arrangely.
- (5) A Legrical relamping and maintenance will be performed only during the regular scheduled working hours. Relamping and maintenance will normally be completed within 48 hours after notification by the customer.

# **OUTDOOR SECURITY LIGHTING RATE "GS-18"**

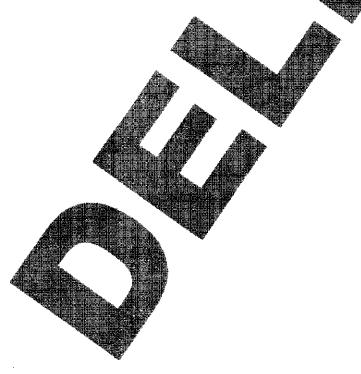
- (6) Terms of contract for service under this rate shall be three (3) years and thereafter for units with overhead wiring, and five (5) years and thereafter for units with underground wiring until terminated by ten (10) days written notice from the customer to the Company, except as otherwise provided in the customer to the company, except as otherwise provided in the customer to the customer to
- (7) The service supplied under this rate is offered for lighting of private property and is a wailable the public thoroughfare lighting by municipalities or other political subdivisions.
- (8) Upon the request of a customer for the installation of eight or more fights to be select fitting a single source, the Company will extend an existing primary voltage supply circuit and install appropriate unitarity from equipment. In such cases the customer will pay to the Company if salvation a contribution in and of construction equal to the total cost of the installation of the primary voltage supply afront including poles, conductor, transformers and associated equipment.

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in a dance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service
Shopping Credit Rider
Shopping Credit Adder
Electric Fuel Component
Universal Service Rider

Ridge 22	Sheet No. 101
Richer 21	Sheet No. 100
RUE No. 23	Sheet No. 102
No. 1	Sheet No. 79
Ler No. 11	Sheet No. 90



#### APPLICABILITY:

Available to any Full Service customer on the lines of the Company applying for permanent service who shall contract for not less than six hundred fifty (650) kilovolt-ampered of capacity at a nominal voltage level of four thousand one hundred sixty (4160) volts or more than the customer is one that receives all retail electric services from the Company.

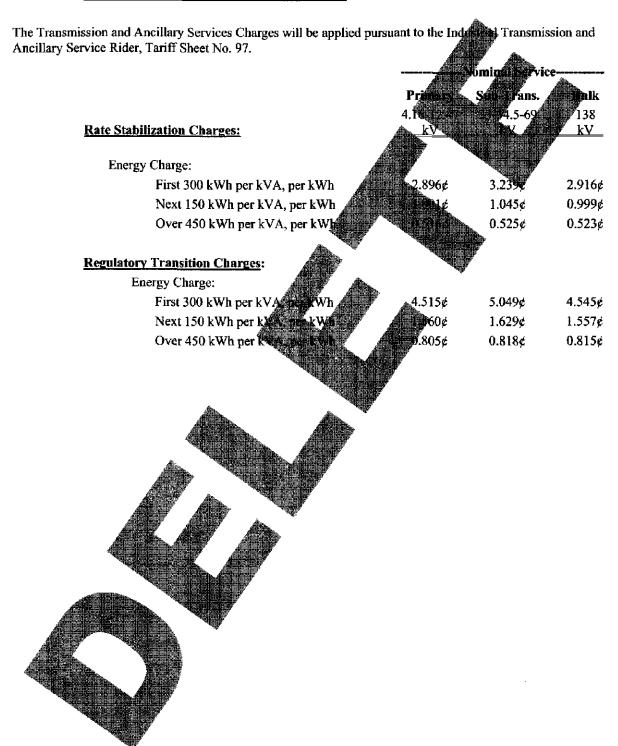
This rate is only available to Full Service customers on either Fundament Description of No. 4 or No. 4A prior to April 18, 1996 and customers on a special contract is pending before the P. Carrier of No. 18, 1996.

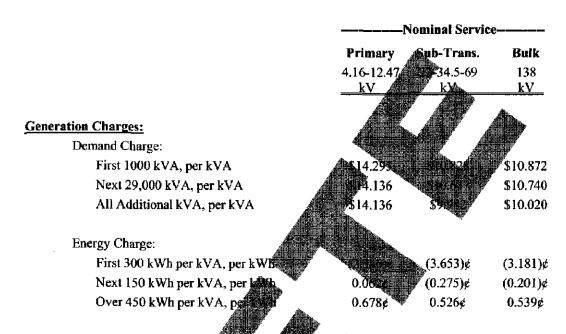
## RATE:

Monthly charges per customer for all customers served under the schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Presented Theorem and Generation Charges, as shown below. Customers who receive Generation Services from a Charge Supplier may not be served under this schedule: therefore no Shopping Credit applies to the field supplier may not be served under this schedule:

	**		
	<b></b>	Nominal Service	
	Pinary	Sub-Trans.	Bulk
	<b>4.14</b> J2.47	23-34.5-69	138
	kV kV	kV	<u>kV</u>
Transformer Charge, per KVA	55.0¢	55.0¢	55.0¢
Distribution Charges:			
Demand Charge:			
First 13000 LVA per kVA	\$4.125	\$4.885	<b>\$</b> 4.318
Next 29,860 LV A penkVA	\$4.081	\$4.806	\$4.269
All Additionar Waller WA	\$4.081	\$4.520	\$3.994
All the state of t			
Customer Charges	\$336.00	\$1,552.00	\$3,675.00
		-	

# **Transmission and Ancillary Services Charges:**





# **MINIMUM:**

The net minimum charge per month shall be the fustomer charge plus the applicable demand charge applied to the monthly billing demand, such a applicable adjustment charges or credits and Rider No. 18.

#### TERMS OF PAYMENT:

All bills for service shall be recable on or began the due date shown on the bill. The due date for non-residential bills shall be stated than twelft are days after the mailing of the bill. Interest, at the rate of 1.5 percent (2.5%) per north, stated the stateged on any unpaid balance existing at the next billing date for all Costoners.

#### ORDER OF BELLING

All charges and discounts share billed in the order in which they are presented in this tariff.



Original Sheet No. 60 Page 4 of 7

# LARGE POWER RATE "PV-44"

#### **POWER FACTOR ADJUSTMENT:**

The above Rate is based on the maintenance by the customer at all times thing the month of a power factor not less than the power factor at the time of maximum monthly detailed. For any month when the average lagging power factor is less than eighty-five percent (85%). The Constant shall make an additional charge of one percent (1.0%) of the total bill for each fixe power factor shall make an average lagging power factor and eighty-five percent (85%). The average lagging power factor shall be determined from the kilowatt-hours and the lagging reactive ladge that the property shapplied to the customer during the month.

# **MONTHLY BILLING DEMAND:**

The customer's monthly demand shall be the highest during the minute integrated kilovolt-ampere demand attained during the month. Any leading processing that be considered as unity.

#### (1) Off-Peak Use:

If the Full Service customer's monthly demand occurs diffract off-peak hours, the customer's Monthly Billing Demands will be the monthly demand less three-fourths (3/4) of the difference between the monthly demand and the highest demand attained during the on-peak hours of the same monthly will Service customer is one that receives all retail electric services from the Company

For purposes of this calculation in the real hours are kell hours in each day, except the hours between 0800 hours (8:00 a.m.) and add doors (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exemple to the bedding of the holidays are New Year's Day, Good Friday, Memorial Day, Independent Buy, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays, when they occur in weekend days. For limited periods, additional days and hours may be considered off-peak withe option of the Company.

#### (2) Minimum Billing Demands:

The Monthly Billing Densing small be the monthly demand but not less than:

(a) Filly percent (50%) of the highest monthly demand experienced within the twelve months are too ending with the month under consideration; or

file Six hundred fifty (650) kilovolt-amperes.

# MONTHLY THE EVEN DEMAND:

The oustomer's distribute Leaved Demand shall be the customer's monthly demand after adjustment for the residual but proposed adjustment for minimum billing demand as defined in (2)(a) under Monthly Hilling Bassaid. In no case shall the Monthly Derived Demand be less than six hundred fifty (650) kilovottampers.

# HANSFORMER CHARGE:

In the dash two Company has agreed to provide standard primary transformers and protective equal to be the customer on an optional basis for an additional charge of fifty-five cents (55¢) per month out kVA of billing demand. This provision continues to be available for all customers receiving such service on the effective date of this rate but such provision will not be available to any additional customers.

#### **SUBSTATION CHARGE:**

The Company is willing to furnish the substation electrical equipment substation to supply the customer's contract capacity. The said substation equipment shall be of the company's standard rating and specifications to make one voltage transformation. The Company Wown and maintain the substation equipment for the customer for a monthly charge company is 1.60% or the Company's total investment in the equipment.

If the customer elects to have the Company furnish such facilities, the cracion of shall price be the necessary site and furnish, install and maintain the foundations, structures and large. The customer shall reimburse the Company for costs of installation of electrical equipment and observe the Company.

The monthly charges as provided for herein shall contact with the completion of equipment installation by the Company.

In the event that the amount of the Company's interchange in about 1 is pacify the station electrical facilities is increased or decreased due to change in amount of pacify the station other causes, the monthly charges shall be adjusted to reflect such charge in the amount of the company's investment.

If the customer shall subsequently desire a purchase such substation exctrical equipment, the Company will sell the equipment at the customer shall subsequently desire a purchase such substation exctrical equipment, the Company will sell the equipment at the customer shall subsequently desire a purchase such substation exctrical equipment, the Company will sell the equipment at the customer shall subsequently desire a purchase such substation exctrical equipment, the Company will sell the equipment at the customer shall subsequently desire a purchase such substation exctrical equipment, the customer shall subsequently desire a purchase such substation exctrical equipment.

# **DELIVERY VOLTAGE:**

Delivery voltage will be specified to the Edward present upon the availability of lines in the vicinity of the customer's premises and component upon the size of the customer's load. Customers with demands in excess of twenty-five hundrage to the customer's load. Customers with demands in excess of twenty-five hundrage to the customer's load. Customers with demands in excess of thirty thousand (30,000) kVA will generally be served at sixty-nine thousand (59,000) volts or higher.

If changing condition the Company's electrical system make continuation of established voltage to the customer impraction, the Company will rifer the customer the alternatives of constructing his own facilities so as to continue refer in a cryate of the previous voltage, so long as it does not adversely affect the integral of the Company stress of the continue of th

#### TERMS AND CONTRACTOR

- (1) Service under the rate is profited in accordance with the Rules and Regulations of the Company and a strike in the jurish son of the Public Utilities Commission of Ohio.
- (2) This into constitute the state of three phase, 60 Hertz alternating current at not less than four thousand 4 200 1 3 1.

The energy at 4 the transfer will be measured at the service voltage of four thousand (4,000) volts or anchor accept in such cases where the Company elects to measure at secondary voltage. If energy in easure Lat a secondary voltage, the Company may, at its option, adjust the reading to a prime with the ring basis by the use of compensating meters or by an estimate based on the rated transfer its bases.

will furnish, install, own and maintain the necessary structures, conductors and related line equipment.

The design and construction of all such facilities shall be subject to the Company's approval.

(4) Substation facilities necessary for utilization of power as delivered to the customer's premises shall be the responsibility of the customer. Such facilities shall include (but shall not be limited to) protective fences, supporting structures, line voltage bus, transformers, switchgear, protective devices, voltage regulators, etc. required to receive, transform and transfer service to the customer's utilization equipment.

The design and construction of the substation and the rating a cification of the electrical equipment shall be subject to approval by the Company.

When, in the judgment of the Company, circuit breakers are substation for assuring the continuity of service to the customer by the profit akers with rating customers, the customer shall furnish, install, own an exintain such as specified by the Company.

In order to provide for the orderly upgrading and improving of the Company's transmission system as additional loads dictate, the Company's transmission the substation so as to facilitate conversionals has her ded to a votation so design and construct the substation so as to facilitate conversionals has her ded to a votation so design and construct the substation so as to facilitate conversionals has her ded to a votation so design and construct the substation so as to facilitate conversionals. Company.

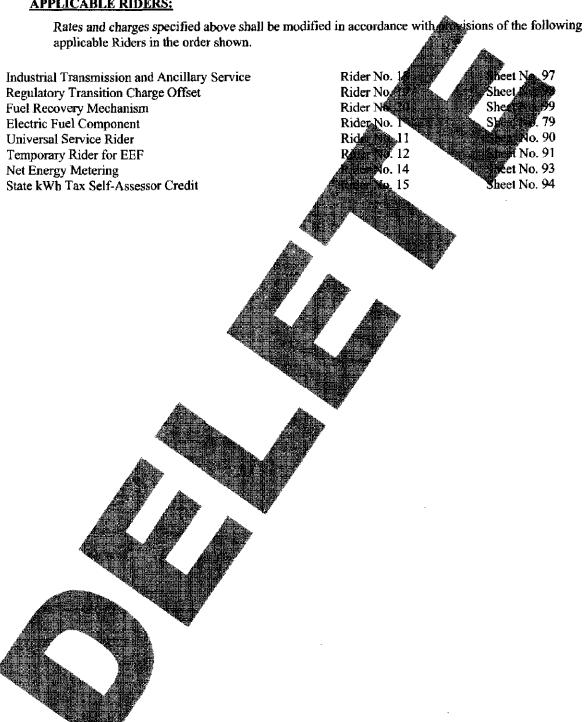
- (5) The customer is responsible for clear the sird maintaining substated equipment according to reasonable standards commensurate with safe meration, and the Company may refuse to deliver service to the customer's facilities is this is not safe.
- (6) The customer shall provide, without charge to the Constant, the necessary space, structure and foundations for the Company institute of the ment and its struments and shall permit the Company to have access to the premises accelerate of the constant of the customer of the constant of the customer to have access to the premises a
- The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company. (7) The Company shall have access to the
- (8) The customer shall provide all equipment necessary to regulate his operations so that the Company's prima coltage shall not be chiect to excessive variation.
- (9) For the protection of the thampany's factories, the customer may be required to furnish, install, and maintain a load limiting decision approach by and under the sole control of the Company.
  (10) Where the customer decision that the provided the customer furnishes the additional transformers and all other approach accessary.
  (13) When the customer decision that the provided the customer furnishes the additional transformers and all other approach accessary.
  (14) When the protection of the Company.
- use expressionary care in so designing his circuits that the loads on the shall be practically balanced at all times.

# TERMS OF SERVICE SUCONTRACT:

intract units this schedule shall be for a period of four years with a self-renewal excessive periods of one year each unless written notice of termination is given ninety days before expiration of the four year period, or any one year renewal period.

he customer than contract for capacity equal to the estimated maximum demand of his load. The company supply capacity in excess of that contracted for when such capacity is available, but The to refuse to supply such additional capacity when in the judgment of the Company to copardize the quality or continuity of service to other customers.

# **APPLICABLE RIDERS:**



Original Sheet No. 61 1st Revised Page 1 of 6

### LARGE GENERAL SERVICE RATE "PV-45"

#### APPLICABILITY:

Available to any customer on the lines of the Company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred fifty (650) KW of capacity are the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the company applying for permanent service who shall contract for not less than six hundred six type (4160) which is the contract for not less than six hundred six type (4160) which is the contract for not less than six hundred six type (4160) which is the contract for not less than six hundred six type (4160) which

### RATE:

Monthly charges per customer for all customers served under this is and all includes and Distribution Charges, Reactive Demand Charges, Rate Stabilizations agrees. Regulators Transition Charges, and Generation Charges, as shown below. Customers and under this schedule who receive Generation Services from an appropriate artified Supplier of the stability for a Shopping Credit as shown below to reduce the supplier applicable states.

### **Distribution Charges:**

Demand Charge:

For the first 500 kW, per KW \$4.904
For the next 500 kW, per KW \$4.739
For all excess KW, per KW \$4.570

### Customer Charge:

The Monthly Custoria Charact the Primary Livel shall be: \$235.00
The subtransmission-level custoria characteristic shall be: \$1,450.00
The bulk transmission-level custorial state shall be: \$3,350.00

#### Transformer Charge

Per kw \$.55

# Reactive Demand Ca

Part VA \$.48

### Transaction and Arcillary Services Charges:

The Transmission and Ancillar Services Charges will be applied pursuant to the Industrial Transmission and Ancillar Service Rider, Tariff Sheet No. 97.

### Stabilizacio e larges:

Charge.

150 kWh per kW

of Monthly Billing Demand, per kWh 3.692¢

t 150 kWh per kW

of Monthly Billing Demand, per kWh 2.579¢

Next 150 kWh per kW

of Monthly Billing Demand, per kWh 0.352¢

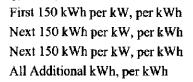
All Additional kWh, per kWh 0.210¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

### <u>LARGE GENERAL SERVICE RATE "PV-45"</u>

### **Regulatory Transition Charges:**





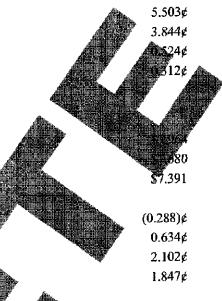
### Generation Charges:

#### Demand Charge

For the first 500 kW, per kW For the next 500 kW, per kW For all excess kW, per kW

#### **Energy Charge:**

First 150 kWh per kW, per kWh Next 150 kWh per kW, per kWh Next 150 kWh per kW, per kWh All Additional kWh, per



The Generation Charges above may be replaced by Allages pura an to the Returning Customer Generation Service Rider, Tariff Sheet And the Handicable

#### **Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03. LEL-ATA (Rate Sabilization Plan).

This Shopping Credit appresishly in sustamental to receive Generation services from a Certified Supplier. Such custamers shall starte a Meaning Credit equal to the Generation Charge in this schedule. In 2006 site applicable snapping receive will be increased by the amount of the Fuel Recovery Mechanism. Tariff Sheet No. 19, 19, 2007 and 2008, the applicable shopping credits will be increased by the Repping Ho, it Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (ECP) approved by the RUCO in Case No. 05-1125-EL-ATA et al.

For those examines the qualify that if the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in approx 1 or Option 2 on Tariff Sheet No. 100.

In the Shop me tredit be less than zero or exceed the amount set forth on Sheet No. 100.

#### HNIMUM

The net minimum charge per month shall be the customer charge plus the applicable demand charge tralied to the monthly billing demand, including applicable adjustment charges or credits and Rider Nos. 23, 21 and 23.

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

#### LARGE GENERAL SERVICE RATE "PV-45"

#### **PRIMARY SERVICE DISCOUNT:**

A discount on the net bill, excluding all applicable riders except for Rider Nos. 18, 21 and 23, of three and one-half percent (3 1/2%) will be made to any customer receiving receivi substation, in compliance with the Terms and Conditions section of the

#### SUBTRANSMISSION DISCOUNT:

A discount on the net bill, excluding all applicable riders except 12.2% will be made to any customer receiving service at the sub-

### **BULK TRANSMISSION DISCOUNT:**

A discount on the net bill, excluding all applicable rider most for Rider No. 1813, and 23, a 16.4% will be made to any customer receiving services the bulk transmission is so (138 kV).

### **REACTIVE BILLING DEMAND:**

- The Company shall each month determine recease leading in a statute reactive kilovoltampere demand registered during the same 30-minute period as the resemble Kilowatt Demand.
   If the rkVA demand so determined is according, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowat Demand billed.
- (3) If the rkVA demand so determined is leading the reactive billing demand shall be the rkVA which are in excess of 40 percent of the kills watt demand billion.

#### **ORDER OF BILLING:**

All charges and discounts shall be billed h they are presented in this tariff.

#### **POWER FACTOR ADJUSTMENT:**

The above Rate is based on the maintenance by the customer at all times during the month of a power factor not have than the power factor to the time of maximum monthly demand. For any month when the frequest leaging power factor is less than eighty-five percent (85%), the Company shall make an additional charge of one referred (1.0%) of the total bill for each five percent (5%) difference between the average larging cover factor shall be acternated from the kilowatt-hours and the lagging reactive kilovoltanipere-homosupplied to the customer during the month.

## MONTHL BELING IMANG

The customers ponthly designed shall be the highest thirty (30) minute integrated kW demand attained them. Any leading power factor shall be considered as unity.

(1) Off-Peak total

instomer's monthly demand occurs during off-peak hours, the customer's Billing emand will be the monthly demand less three-fourths (3/4) of the difference the monthly demand and the highest demand attained during the on-peak hours of the month. A Full Service customer is one that receives all retail electric services from the Corboan

ses of this calculation, off-peak hours are all hours in each day, except the hours n 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding holidays specified as exempt by the Company. These holidays are New Year's Day, od Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Bay, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

### **LARGE GENERAL SERVICE RATE "PV-45"**

### (2) Minimum Billing Demands:

The Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experience, within the twelve months period ending with the month under consideration; or
- (b) Six hundred fifty (650) kW.

### **MONTHLY DERIVED DEMAND:**

The customer's Monthly Derived Demand shall be the customer's monthly demand adjustment for off-peak use but prior to adjustment for minimum, but in demand (2)(a) under Monthly Billing Demand. In no case shall the Monthly Billing Demand. enned in be less than six hundred fifty (650) kilowatts (kW).

### TRANSFORMER CHARGE:

In the past, the Company has agreed to provide the last primary transformers and protective equipment to the customer on an optional basis for are attributed charge of 55 cents per month per kW of billing demand. This provision continues to the attribute for all customers receiving such service on the effective date of this rate but that provision at last the available to any additional customers.

### **SUBSTATION CHARGE:**

The Company is willing to furnish the aubstackin electrical equipment sufficient to supply the customer's contract capacity. The and substation equipment shall be of the Company's standard rating and specifications to make the voltage stansformer. The Company will own and maintain the substation equipment in the substation equipment in the substation equipment in the substation of the Company's total investment in the supplement.

If the customer elects to have the Company to restation facilities, the customer shall provide the necessary site and furnish, install and maintain the foundations, structures and fences. The customer shall reimburse the Company for constal installation of electrical equipment furnished

customer shall reimburse the Company for costs of installation of electrical equipment furnished by the Company

The monthly charged as provided for here in shall commence with the completion of equipment installation by the Campany 12.

In the every that the amount of the company's investment in such substation electrical facilities is increased on decreased due to the causes, the increased on decreased due to d riges of the adjusted to reflect such change in the amount of the Company's investricut.

the the paper stall subsequently desire to purchase such subsequently desired to subsequ stall substantially desire to purchase such substation electrical equipment, the

### <u>DELIVERY VOLUME</u>

specified by the Company predicated upon the availability of lines in the the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at twenty-fixe thousand (23,000) volts or higher, while customers with demands in excess of thirty than and (30,000) kW will generally be served at sixty-nine thousand (69,000) volts or

Stompa Service voltage-kilowatts for bulk is 138 and above, subtransmission is 23, 34.5 and 69, and prunary is 4.16 and 12.47.

anging conditions on the Company's electrical system make continuation of established voltage to the customer impractical, the Company will offer the customer the alternatives of constructing his own facilities so as to continue receiving service at the previous voltage, so long as it does not adversely affect the integrity of the Company's system, or, accept service at the new voltage.

Original Sheet No. 61 1st Revised Page 5 of 6

### LARGE GENERAL SERVICE RATE "PV-45"

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission
- (2) This rate covers the supply of three phase, 60 Hertz alternating content at not less than four thousand (4,000) volts.
  - All energy at this rate will be measured at the service voltage it into thouseld (4,000 realts or higher except in such cases where the Company elects to dessure the condary voltage. If energy is measured at a secondary voltage, the Company may, at its option actust the stating to a primary metering basis by the use of compensating measured by an extract the stating on the rated transformer losses.
- (3) The Company will construct the transmission or **attribution** line to the customer's property line and will furnish and install the first span of conductors on the customer's property to the customer's structure.
  - In the event that more than one span of line is required to the statemer's property, the customer will furnish, install, own and maintain the necessary structures, contactors and related line equipment.
  - The design and construction of all satisficulties shall be subject to the Company's approval.
- (4) Substation facilities necessary for stituation of the over as delivered to the customer's premises shall be the responsibility of the customer. Such facilities shall include (but shall not be limited to) protective fences, supporting transfers. It is all tage backful insformers, switchgear, protective devices, voltage regulators, exceeding the receive and the overall of the customer's utilization equipment.
  - The design and construction of the substitution are fating and specifications of the electrical equipment shall be subject to approval by the designany.
  - When, in the juditiment of the Company, clientit breakers are required in the customer's substation for assuring the Cantinent of service to the customer or for the protection of service to other customers, the customer shield breakers with rating as specifically the Company.
  - In order to the order of the order of grading and improving of the Company's transmission system at addition at add dictate, the Company may require the customer to design and construct the substitution to make a facilitate conversion to higher delivery voltages designated by the Changery
- (5) The customer is responsible for cleaning and maintaining substation equipment according to reasonable the durity of intrensurate with safe operation, and the Company may refuse to deliver service to the appropriate facilities if this is not done.
- 61 File authories from the Company's metering equipment and instruments and shall permit the Company to like decays to the premises at all times.
- (7) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
  - The setton of shall provide all equipment necessary to regulate his operations so that the company's primary voltage shall not be subject to excessive variation.
- (9) For the protection of the Company's facilities, the customer may be required to furnish, install, and malatain a load limiting device approved by and under the sole control of the Company.

#### LARGE GENERAL SERVICE RATE "PV-45"

- (10) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be method through the power meter.
- (11) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

#### TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a unit in the second of face values with a self-renewal provision for successive periods of two years each under successive periods of two years each under successive periods of the five year period of the five year period.

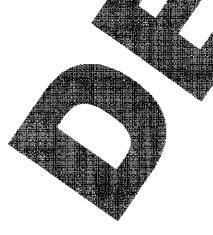
The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of the contracted for when such capacity is available, but reserves the right to refuse to supply statisticated tional capacity when in the judgment of the Company to do so would jeopardize the capacity of service to other customers.

## **APPLICABLE RIDERS:**

Rates and charges specified about Itall be modified in accordance with provisions of the following applicable Riders in the party shows:

		/-W-12
Industrial Transmission and	Ancillary	Service 📭
Regulatory Transition Char;	ge Offset	1400
Returning Customer Genera	ition Servic	e Charge
Shopping Credit Rider		
Shopping Credit Adder		
Fuel Recovery Mechanism	A.	
Electric Fuel Component	Alla.	
Universal Service Rider		
Temporary Rider for EEF	* # # # # # # # # # # # # # # # # # # #	nib. /
Net Energy Metering	**	
State kWh Tax Self-Assess	r Credit	42,44,24
	<u> </u>	1010
		***************************************

Ridar 18	Sheet No. 97
R <b>ein</b> 16. 19	Sheet No. 98
Andre No. 22	Sheet No. 101
Ricer No. 21	Sheet No. 100
Lader No. 23	Sheet No. 102
Rider No. 20	Sheet No. 99
Rider No. 1	Sheet No. 79
Rider No. 11	Sheet No. 90
Rider No. 12	Sheet No. 91
Rider No. 14	Sheet No. 93
Rider No. 15	Sheet No. 94



Page 1 of 6

### **INTERRUPTIBLE POWER RATE "PV-46"**

#### APPLICABILITY:

THIS RATE IS AVAILABLE ONLY TO CUSTOMERS THAT RECEIVED STANCE UNDER PV-46 DURING DECEMBER, 2005. The Company is the sole judge of the capacity which may be made available to Customers under this rate schedule, and service under this rate schedule is in wided only available to Customers under this rate schedule, and service under this rate to those Customers who agree to the conditions of services specified here and only when, in the judgment of the Company, such service will not jeopardize the quality of a numbruite sits ervice tells. Customers. A Full Service Customer is one that receives all retail electric services than the Canada

### RATE:

Monthly charges per Customer for all Customers served under the schedule shall include Distribution Charges, and Generation Charges, as shown below. Customers and desire Generation Services from a Certified Supplier may not be served under this schedule there in said Supplier Credit applies to this schedule.

Distribution Charges:		<u>2006</u>	<u>2007</u>	<u>2008</u>
Customer Charge:	AF AS	\$ 1,900	\$ 1,990	\$ 2,080
Demand Charge: For all KVA		4 § 166	\$ 8.553	\$ 8.940

#### Transmission and Ancillary Service Charges:

Mary Services Charge will be applied pursuant to the Industrial The Transmission and Ag Transmission and Ancil dice Rider, Tarta Meet No. 97.

## Generation Cha

Demand Charge:			
FORTKVA	\$ 6.548	\$ 6.859	\$ 7.169
Enconvertibilities:			
Real 200 kWh per KW of demand, per kWh	1.736¢	1.819¢	1.901¢
Next Course K. A. of demand, per kWh	2.831¢	2.966¢	3.100c
All excess to what part of h	2.360¢	2.472¢	2.584¢

#### MUM:

per month shall be the Customer charge plus the applicable demand charge big ling demand, including applicable adjustment charges or credits. mon

Page 2 of 6

### INTERRUPTIBLE POWER RATE "PV-46"

#### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. We date for non-residential bills shall not be less than twenty-one days after the mailing the bill thingest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers. Company and Customer may agree to all customer billing date for all customers. and pay arrangements but such billing and payment arrangements shall reflect h herein duration of this rate schedule.

#### ORDER OF BILLING:

All charges and discounts shall be billed in the order in ented in this tariff.

### ADJUSTMENT OF DEMAND CHARGE:

If the Company is unable during any month to the cavailable to the Customer capacity equal to the Monthly Billing Demand for at least 550 hours. The General Demand Charge above will be reduced 2.19¢/KVA of Monthly Billing Demand for the Customer Charge above will be reduced 2.19¢/KVA of Monthly Billing Demand for the Customer Charge above will be reduced 2.19¢/KVA of Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Customer Capacity equal to the Monthly Billing Demand for the Customer Capacity equal to the Cu

#### **POWER FACTOR ADJUSTMENT:**

The above Rate is based on the maintenance by the Custon at all times during the month of a power factor not less than the power factor at the time of maximum monthly demand. For any month when the average lagging power factor was eighty of the percent (85%) the Company shall make an additional charge of one percent (175% of the total of the five percent (5%) difference between the average lagging power factor was eighty of the total of the average lagging power factor shall be determined from the kills at thousand the lagging factive kilovolt-ampere-hour supplied to the Customer during the rough.

### MONTHLY AND LING DEMAND:

The Customer's months that and a subject the highest thirty (30) minute integrated kilovolt-ampere demand attained during the mouth. In leading power factor shall be considered as unity.

If the Continue is monthly demand occurs during off-peak hours, the Customer's Monthly Billing Desired will be the monthly demand less three-tourths (3/4) or the difference betwee monthly the fand and the highest demand attained during the on-peak hours of the same will be the monthly demand less three-fourths (3/4) of the difference between

#### <u>INTERRUPTIBLE POWER RATE "PV-46"</u>

#### MONTHLY BILLING DEMAND: (Cont'd)

For purposes of this calculation, off-peak hours are all hours in each except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday dru Friday legal holidays specified as exempt by the Company. These holiday re New Good Friday, Memorial Day, Independence Day, Labor Day, and Christmas Day, and Mondays which are legally designated a ance in the above holidays when they occur on weekend days. For limited and hours may be considered off-peak at the option of the pany.

#### (2)Minimum Billing Demands:

er that less than: The Monthly Billing Demand shall be the months

- Fifty percent (50%) of the highest monthly demand we call within the twelve (a) month period ending with the mante under consideration
- Four Thousand (4,000) kiloyott arriperes **(b)**
- (3) Demand Adjustment:
  - nand was Wer than or equal to eight thousand the first by demand shall be reduced by one (a) Whenever the Customer's war and the ter than or equal to eight thousand (8,000) kilovolt-amperes, the Casa thousand (1,000) kilovolt-amperes.
  - Whenever the Customer's monthly demand is less than eight thousand (8,000) (b) kilovolt-articles but greater than seventhousand (7,000) kilovolt-amperes, the Customer and the seventhousand (7,000) kilovolt-amperes, the customer and the seventhousand (7,000) kilovolt-amperen

# MONTHLY DEPOTED DEMAND:

bly the ed Deman hall be the Customer's monthly demand prior to adjustment for Manuack Bulling Demand as defined in (2)(a) under Monthly Billing Demand. In no case shall the Monthly Billing Demand be less than six hundred fifty (650) kiloyolt appears Denote be less than six hundred fifty (650) kilovolt-amperes.

### SURST TO BETT RGE:

Company is william to furnish and install the substation electrical equipment sufficient to supply tis Unstomer's contract expacity. The said substation equipment shall be of the Company's standard retire and specifical series to make one voltage transformation. The Company will own and maintain the support at the customer for a monthly charge computed at 1.60% of the Company's total in the equipment.

If the Customer sects to have the Company furnish such facilities, the Customer shall provide the necessary site and furnish, install and maintain the foundations structures and fence. The Customer shall reimburse the Company for costs of installation of electrical equipment furnished by the Company.

Effective: January 1, 2006

### **INTERRUPTIBLE POWER RATE "PV-46"**

### **SUBSTATION CHARGE: (Cont'd)**

The Company shall have access to the premises at all times. All equipment factorized by the Company shall be and remain the property of the Company.

The monthly charges as provided for herein shall commence with the commence with the installation by the Company.

In the event that the amount of the Company's investment in such subjection electric and the sist increased or decreased due to change in the amount of capacity provided or to other case. The monthly charges shall be adjusted to reflect such change in the arrival of the Company's investment.

If the Customer shall subsequently desire to purchase such purchase such purchase such purchase equipment, the Company will sell the equipment at the depreciated market value at such interest.

#### **SPECIAL RULES:**

- Power will be supplied to a Customer contracting the service under this rate schedule during hours determined solely by the Catalana, Supervisory contribled circuit breakers or circuit switchers required for interruption will be provided by the Customer and will be under the direct control of the Company's load dependent at all times. (1)
- Where in the Company's judgment the period of sixth uption may be for more than one week, the Company will, upon request, seek to obtain a property state of the sources, temporary power supplies **(2)** equal to the amount of apacity interrupted. If such supply is available, the Company will advise Customer of the cost and the terms and denditions under which it will be available. If such an offer is acceptable, the Company will permit the Customer to resume use of power under those terms and conditions and at a faste representing the additional costs associated with obtaining with power.
- The Company will entrayor to provide the full contract capacity requirements of the (3)Customer not less than 550 hours each month and not less than 7500 hours during each calendar year. The Company will also endeavor to provide as much advance notice as possible of the interruptions of pervice to be made hereunder, but reserves the right to interrupt surface without feature whenever emergencies or other operating conditions, in the judgment of the Captalague quire the interruption of the Customer's service.
- The Circumser, to the extent practicable, shall advise the Company of planned curtailments of
- The firm power requirements of the Customer will be supplied thru a separate service and meter under the provisions of a rate schedule applicable to the service rendered. If the **Expression** is required to provide firm service to the Customer's entire load by order of a **content agency** with proper authority to order such service, the service rendered under such an order will be billed to the Customer at the appropriate firm service rate.

Page 4 of 6

### **INTERRUPTIBLE POWER RATE "PV-46"**

#### TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Accordance of the Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and is subject to the jurisdiction of the Public Utilities Company and its subject to the jurisdiction of the Public Utilities Company and its subject to the jurisdiction of the Public Utilities Company and its subject to the jurisdiction of the Public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilities Company and its subject to the jurisdiction of the public Utilitie
- (2) This schedule covers the supply of three phase, 60 Hertz, prince current from the Company's overhead transmission circuits delivered at approximately electronic thorsand (69,000) volts or higher with a ten percent (10%) allowable voltage variation.
- The Customer shall contract for capacity equal to the estimated maximum space of his load. The Company will supply capacity in excess of that contracted for which such capacity is available, but reserves the right to refuse to supply an installing capacity when in the judgment of the Company to do so would jeopard to the quality of continuity of service to other Customers.
- (4) The Company will construct the transmiss acquire to the Customer's property line and will furnish and install the first span of conductors on the Customer's property to the Customer's structure.
  - In the event that more than one special transmission circuits equired on the Customer's property, the Customer will furnish, the full countries the necessary structures, conductors and related transmission in a speciment.
  - The design and construction of all such factors subject to the Company's approval.
- (5) The substation, including the site, structures foundations, fence, electrical equipment and all other necessary facilities shall be furnished in tabled, owned and maintained by the Customer.
  - The design and expertence of the electrical equipment including capture askers or circuit switchers shall be subject to approval by the Company.
  - The states of subspace of the office to the Company, the necessary space, structure and following assists the Company's metering equipment and instruments and shall permit the Company, to have accessed the premises at all times.
- (6) The A stomer shalf use paraordinary care in so designing its circuits that the loads on the standard trafficases shalf be practically balanced at all times.
  - The Customer shall provide all equipment necessary to regulate his operations so that the Company's a passenission voltage shall not be subject to excessive variation.
- (8) The the protection of the Company's facilities, the Customer may be required to furnish, agent, and can intain a load limiting device approved by and under the sole control of the Company.

#### **INTERRUPTIBLE POWER RATE "PV-46"**

### **TERM OF SERVICE AND CONTRACT:**

Service and contract under this schedule shall exist until December 31, 2008

The Customer may at its option terminate service under this schedule upon nicely (96) written notice and contract for firm service for his entire load under the tariff for firm service.

## **APPLICABLE RIDERS:**

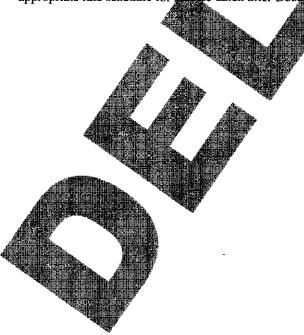
Toledo, Ohio

Rates and charges specified above shall be modified in accommodate with provisions of the following applicable Riders:

Industrial Transmission and Ancillary	Service	Rider No.	Sheet No. 97
Universal Service		Rider No. Man	Sheet No. 79
Temporary Rider for EEF		Rider No. 12	Sheet No. 90
Net Energy Metering		Rider No. 14	Sheet No. 93

### **EXPIRATION PERIOD:**

This rate schedule shall be closed to all Customes, so Caphais 17 2009. Any Customer taking service under this rate schedule as of December 31, 2007 distribus not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another 2009. Any Customer taking appropriate rate schedule for service taken after December 31, 2008.



### **APPLICABILITY:**

Available to any municipality or governmental authority for the furnishing of street lighting service to its streets, lands, lanes, squares, avenues and other public places where the street lighting equipment, in the opinion of the Company, can be installed and maintained using Company vehicles. For purposes of the pariff, street lighting equipment includes the lights and all other equipment furnished by the Company to the lighting service authorized by this tariff.

#### Rate:

Monthly charges per customer for all customers served under this schedule shape delivered Distributor and Generation Charges, as shown below. Customers served under this schedule distributor of Generation Services from a Certified Supplier will qualify for a Shopping Creation shown to the supplier the sum of other applicable charges.

1. NET RATE (PER MONTH)

PLAN I - COMPANY OWNED INSTALLATIONS SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDIS (a):

Nominal		Distributen Charges in ¢ per kWh  Atonthly Base Rates
Lumens	<u>Kilowatts</u>	Word Pole Underground
6,000	0.448	6.852¢ 7.974¢ 12.039¢
10,000	0.690	5.457 6.352¢ 9.068¢
15,000	0.803	- 8.278¢

(a) The Company will not install new incandesc askipus. The Company will not maintain existing incandescent lighting equipment.

## FLUORESCENT STREET LIGHTD TO TATE SOMEDULE (b):

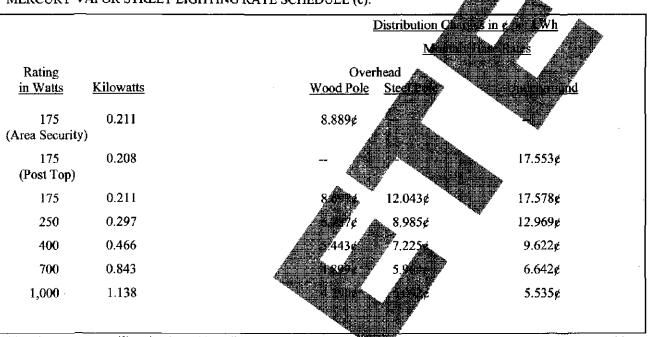
		Distribution Charges in é per kWh		
	Monthly Base Rates			
Nominal	Ove	rhead		
Lumens P. Roward	Wood Pole	Steel Pole	Underground	
13,800 0.268			17.252¢	
43,600 754		6.085¢	7.853¢	

(b) The Company will not maintain existing fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

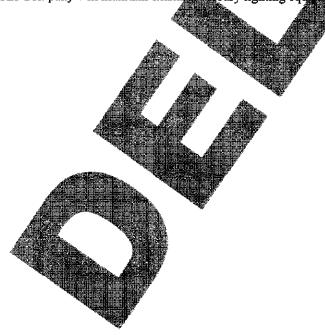
PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

SINGLE LIGHTS (Cont'd)

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

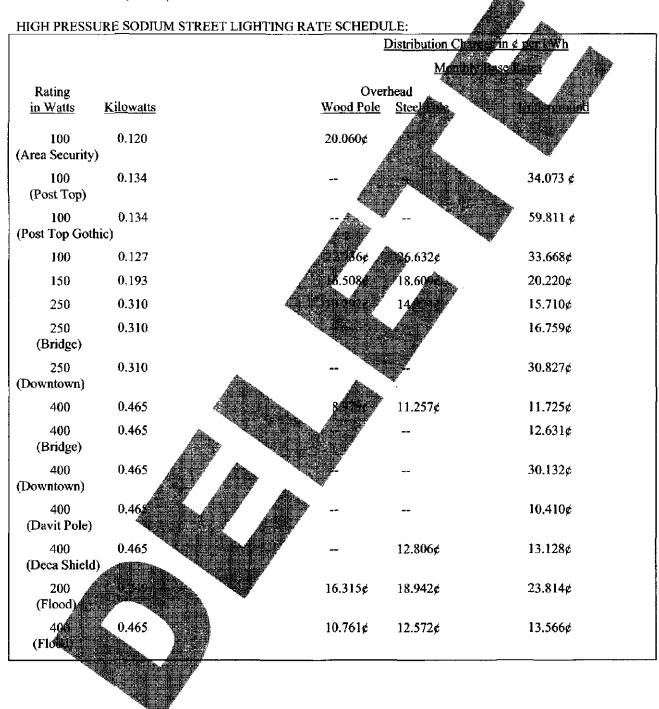


(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing thereury lighting equipment when possible.



PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

SINGLE LIGHTS (Cont'd)



PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

TWIN LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

	Distribution Chain e h
	Marketing
Nominal	Overhead
<u>Lumens Kilowatts</u>	Wood Pole Steel Pole
10,000 0.690	All Control of the

(a) The Company will not install new incandescent lights. The Company of the relation existing incandescent lighting equipment.

### FLUORESCENT STREET LIGHTING RATE SCHEDU

<b>.</b>		4		Charges in ¢ per kWh  hthly Base Rates
Nominal <u>Lumens</u>	Kilowatts	**	Werhest Pole	<u>Underground</u>
13,800	0.268		-	11.780¢

(b) The Company will not install new the save and lights. The Company will not maintain existing fluorescent lighting equipment.

#### MERCURY VAPOR STREET TOHTING RATE SETT OULE (c):

	Distribution Charges in ¢ per kWh		
	Monthly Base Rates		
Rating	Over	head	
in Watts Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>
175	7.409¢		12.236¢
250 0.297			9.077¢
460 52 2 0.466	4.800¢	5.676¢	6.757¢
700		-	4.656¢

(c) The Company will regulatin and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

Original Sheet No. 71 Page 5 of 20

### **STREET LIGHTING SERVICE "SL-1"**

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

TWIN LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Clisicals in contribution
		Months Backars 4.1
Rating		Overhead
in Watts	<u>Kilowatts</u>	Wood Pole Steel Pole
100	0.120	22.895¢ <b>14.00</b> ¢ 24.472¢
150	0.193	15.037¢ 20.711¢
250	0.310	10.379 11.09 14.180¢
400	0.465	
400	0.465	7.635¢
E .	0.403	7.053¢
(Davit Pole)		All the second of the second o
	<del></del>	

PLAN II - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CEARGED AT THE APPROPRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN III - COMBINATION POLES

SINGLE LIGHTS

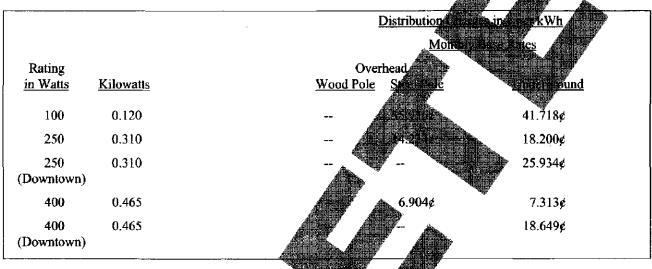
MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

	A		Áb.	<u>Distribution Charges in ¢ per kWh</u> <u>Monthly Base Rates</u>		
	46		April 1			
Rating	***			Over	head	
in Watts	Kilowatts		a de la companya de	Wood Pole	Steel Pole	Underground
175	4, 4, 46	Talah Manadan	r		5.993¢	
250	0.297				5.001¢	9.305¢
400	0.466				4.216¢	6.291¢
700	Single by Bolts Sold to the con-	4500F			3.640¢	4.544¢
1,000	4738				3.094¢	4.279¢

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN III - COMBINATION POLES (Cont'd) SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:



PLAN III - COMBINATION POLES (Cont'd)
TWIN LIGHTS

MERCURY VAPOR STREET LIGHT MATE SCHEDU

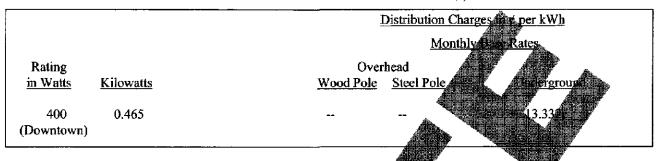
	- Su.			Distribution Ch	arges in ¢ per kWh
				<u>Month</u>	ly Base Rates
Rating	40.65		Over 0	head	
in Watts	Kilowatts Kilowatts		Wood Pole	Steel Pole	Underground
400	0.4 <b>66 11 11 11 11</b>	ning andring			5.355¢
700	0.843				4.172¢

(c) The Company will maintain and instill new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

Original Sheet No. 71 Page 7 of 20

### STREET LIGHTING SERVICE "SL-1"

#### HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE (c):



PLAN IV - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CHARGED AT THE PRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN V - CITY-OWNED EXPRESSWAY INSTALL CONS

(South End Bridge - Part III:

Manhattan Segment; I-75/I-475; I-75/LaGrange;

I-75/Access Road; I-75/Alexis Road)

SINGLE LIGHTS

#### FLUORESCENT STREET LIGHTING RATE SCHEDULE

	A		Distribution Char	ges in ¢ per kWh	
			Monthly	y Base Rates	
Nominal	Air Air Air		Overhead		
<u>Lumens</u>	Kilowatty -	Wood Po	ole Steel Pole	Underground	
21,800	0.384		5.661¢		
	VIIVIJA (S. 12) VII 44 (S. 12)				

(b) The Company will not in stell new flat rescent lights. The Company will not maintain existing fluorescent lighting to moment:

#### MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

	<del></del>	Distribution Charges in & per kWh
		Monthly Base Bates
Rating		Overhead
in Watts	Kilowatts	Wood Pole Steel Pole Line Found
250	0.297	4.039¢ 15 2
400	0.466	3.2234
700	0.843	2.479.
1,000	1.138	And 6

(c) The Company will maintain and install new mercury lighting the point of the property of the until December 31, 1995. The Company will maintain existing mercury lighting equipment when posses the state of the company will maintain existing mercury lighting equipment when posses the state of the company will maintain existing mercury lighting equipment when posses the state of the company will maintain and install new mercury lighting the principle of the company will maintain and install new mercury lighting the principle of the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will maintain existing mercury lighting equipment when posses the company will mercury lighting equipment when posses the company will mercury lighting equipment when posses the company will be company will mercury lighting the company will be company will

PLAN V - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

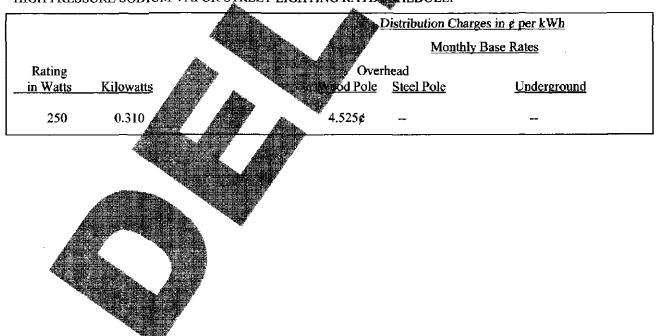
(South End Bridge - Part III:

Manhattan Segment; I-75/I-475; I-75/LaGrange;

I-75/Access Road; I-75/Alexis Road) (Cont'd)

SINGLE LIGHTS (Cont'd)

### HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE A HEDULE:



PLAN VI - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part IV; Downtown Complex)

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

A		
		*
	A - 1 - 3	
thon Charleson	a kana kwa	<b>M</b> 55

_		<del> </del>	
			Distribution Charges in Estar kWit
			Monthly Base Lots
	Rating		Overhead
ŀ	in Watts	Kilowatts	Wood Pole Sies Role Underground
	250	0.297	- 4 1 3.94 k 2 3.94 k
	400	0.466	3.135¢
L			

(c) The Company will maintain and install new mercury against where possible until December 31, 1995. The Company will maintain existing mercury lightness equipment when possible.

PLAN VII - CITY-OWNED EXPRESSWAY INSTALLA FORS.

(South End Bridge - Part II: Broadway/Emerald Avenue)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE & MICHAEL (b):

			Distribution Ch	arges in ¢ per kWh
			Month	ly Base Rates
Nominal		Over	rhead	
<u>Lumens</u>	Kilowalta	Wood Pole	Steel Pole	<u>Underground</u>
6,000	0.126		14.617¢	** +
			,	
21,800			5.661¢	

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

### MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges per kWh
n-tin-		Monthly Bus Rates
Rating		Overhead
in Watts _	Kilowatts	Wood Pole Steel Pole Christ ground
250	0.297	4.039¢
400	0.466	3

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment of the total of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain and install new mercury lighting equipment of the company will maintain and install new mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will maintain existing mercury lighting equipment of the company will mercury lighting equipment of the company will be company will mercury lighting equipment of the company will be c

PLAN VIII - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part I)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHOOL STREET

				ges in ¢ per kWh Base Rates	
Nominal <u>Lumens</u>	Kilowatts	Over Wood Puls	nead <u>Steel Pole</u>	<u>Underground</u>	
21,800	0.384		8.504¢		

(b) The Company will not install few florescent lighting the Company will not maintain existing fluorescent lighting equipment.

#### MERCURY VAPOR STATE TO THE SCHEDULE (c):

	<u>Distr</u>	ibution Cha	rges in ¢ per kWh
		<u>Monthl</u>	y Base Rates
Rating And Andrews	Overhead	il.	•
in Watta Kilowatts	Wood Pole Ste	<u>eel Pole</u>	<u>Underground</u>
250 4 1 297	6	5.146¢	<del></del>

(c) The Company will a stain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN IX - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(I-280/Craig Bridge and I-75/South Street)

SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

11 (01 11 (12 25)	EIII BIIEEI I	EIGHTH TO THE BUILD BUILD OLD (a).		
_		I	Distribution Charles	weer kW
			Monthly	
Nominal		Over	nead	
<u>Lumens</u>	<u>Kilowatts</u>	Wood Pole	<u>And Hole</u>	Underground
		A	CP (Carapter)	_
10,000	0.690			
10,000	0.070			

(a) The Company will not install new incandescent lights. The Company will not manual existing incandescent lighting equipment.

### MERCURY VAPOR STREET LIGHTING RATE SOLULE

Rating			Charges in ¢ per kWh  Ionthly Base Rates
in Watts	<u>Kilowatts</u>	Wood Post Reel Po	le <u>Underground</u>
175	0.211	9.019¢	
250	0.297	7.199¢	

(c) The Company will maintain and install new merching ghting equipment where possible until December 31, 1995. The Company will maintain existing regretary lighting equipment when possible.

PLAN IX - CITY-OW) TO FIRE WAY DAST LLATIONS (Cont'd)

(1-280/Craig Bridge and I-75/Spail Straig)

SINGLE LIGHT

### HIGH PRESSURE SODE MAYANOR STREET LIGHTING RATE SCHEDULE:

	Distribution Charges in ∉ per kWh
	Monthly Base Rates
Rating The Later of the Control of t	Overhead
in Watts Kilowans	Wood Pole Steel Pole Underground
100 0.120	14.391¢

### PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING

#### SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

		Distribution Clause in & 18 Wh
		Mentale Pascella Tes
Nominal		Overhead
<u>Lumens</u>	Kilowatts	Wood Pole Steek Tolk
1,000	0.068	
(Navigational	)	
150	0.158	7.690¢
200	0.210	- 6.315¢
200	0.210	0.5150

(a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

PLAN X - NAVIGATIONAL/UNDERPASS LIO

SINGLE LIGHTS

#### MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (8)

		4		P	istribution Charg	es in ¢ per kWh
					Monthly Ba	se Rates
Rating		Alba.		Over	head	
n Watts	<u>Kilowatts</u>			<b>Prood Pole</b>	Steel Pole	<u>Underground</u>
100	0.138			₩_		10.053¢
	444.1		/ Æh	*		ř
100 (24 Hours)	0.284		£at '		<del></del>	3.108¢
•						5 P00 /
175	0.211					5.800¢
250		AME AND SERVICE			_	8.023¢
_ 250 🦨			₩			2.300¢
24 Hotis L						
414.5	0466					4.712¢
Vavigation						7.712p

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

		Distribution Class on & Mh
		Months Page 1
Rating		Overhead 14 17
Rating in Watts	Kilowatts	Wood Pole See De Conserviound
150	0.185	14.105¢
150	0.165	14.103¢

PLAN XI - SPECIAL INSTALLATIONS

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHOOLE

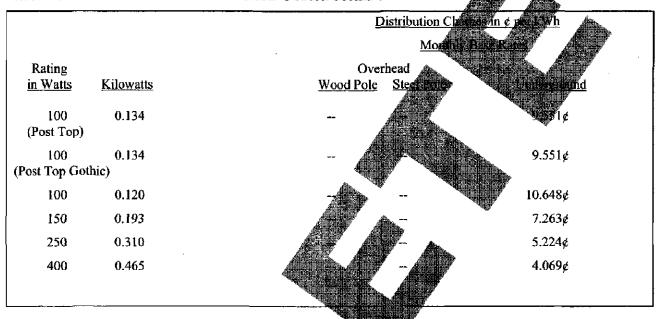
Rating			Distributor Cha Monthly	rges in ¢ per kWh Base Rates
in Watts	Kilowatts	<u>W</u>	ood Pole Steel Pole	Underground
175 (Post Top)	0.208		<b>1</b>	5.679¢
175	0.211		<b>-</b>	5.608¢
250	0.297			4.543¢
400	0.466	<i>y                                    </i>	- <del>-</del>	3.515¢

(c) The Company will maintain and itstall (as thereury lighting equipment where possible until December 31, 1995. The Company will maintain a staint there by lighting equipment when possible.

PLAN XI - SPECIAL INSTALLATIONS (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:



For each lamp type listed above, the following charges apply:

#### Generation Charge:

Energy Charge:

For a serial, per kW

1.094¢

The Generation Charges are may be uplaced by charges pursuant to the Returning Customer Generation Astroice Code, Tariff Sheet No. 101, if applicable.

### Shopping Creat.

The Shopping Creat values are subject to the provisions of the Opinion and Order and the Entry on Reheating to Cast vo. 03-2144-EL-ATA (Rate Stabilization Plan).

The Shirts. Credit and less only to customers who receive Generation services from a gernital scapiller. Such customers shall receive a Shopping Credit equal to the Generation Charge in the adjectule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping the dit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Rate (RCP) that wed by the PUCO in Case No. 05-1125-EL-ATA et al.

the three pageomers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit Rider, Sheet No. 100, the Shopping Credit Rider, Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

#### BURNING HOURS;

All lamps shall be lighted on each and every day at approximately thirty (30) minutes after sundown and shall burn continuously thereafter until approximately thirty (30) minutes before sunrise, and as observed in the vicinity of latitude forty-one (41) degrees, or photoelectric cells which shall turn of the North Sky illumination has intensity of approximately one (1) footcandle and burning shall continue until the North Sky illumination reaches an intensity of approximately two (2) footcandles. The average burning thours for each month are 350.

#### 3. IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by the I5th day of the spoint shall be charged by the Company and paid for by the Customer as if the equipment that some in service or removed on the 1st day of the subject month. All street lighting equipment which is placed this ervice or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the Customer that the equipment had been placed in service or removed on the 1st day of the subsequent month.

#### 4. APPLICABLE RIDERS:

The rates and charges specified in Section 1, above start be motified in accordance with the provisions of the following applicable riders:

Returning Customer Generation Services	Transer No. 22	Sheet No. 101
Shopping Credit Rider	ider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Universal Service Rider	Rider No. 11	Sheet No. 90
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94

The monthly kilowatthours to which the above riders are simplied shall be the product of the kilowatts for each lamp, as shown in Section 1, times the state purning boars for each month, as shown in Section 2.

### 5. TERMS OF PAYMEN

Payment of the monthly string for setting equipment in service shall be made by the Customer on or before the 10th of the month next the work with month in which service has been rendered. If there is an unpaid balance thirty (30) days following the following date, interest shall accrue at the rate of one and one-half percent (1-1/2%) per month on the outstands of satisface.



### RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:\*

### Monthly Rates:

					·——						
	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	lan	Plan	Plan
Components	I	<u>n</u>	III	IV	V	VI	VU	V#	Y IX	X	XI
Controlled Energy	CCC	CCC	CCC	CCC	CCC	CCC	CCC	Cec	ÇCO	€CC /	
Lamp & Glassware	CCC	CCC	CCC	CCC	MCC	MCC	MCC	(m)	10000	CCC	DDD
Luminaire &		T-					fin.	1			
Ballast	CCC	CCC	CCC	CCC	MCC _	MCC	MCC.				DDD_
Bracket	CCC	CCC	CCC -	CCC	MCC	MCC	MC	MCC	MC	designation	DDD
Pole	CCC	MCC	MMC	CCC	MMC	MMC	MM	MMC	MMC		DDD
Pole Foundation	CCC	CCC	MMM	MMM	MMM	MMM	A WHAT	CCC	CCC	N/A	DDD
Conduit	CCC	CCC	CCC	CCC	MMM	MMM 🔏		MMM	MMM	MMM	DDD
Cable	CCC	CCC	CCC	CCC	MMM	MMM		COURS.	CCC	CCC	DDD
Transformer &						444	M. di		de.		Ι
<u>Controls</u>	CCC	CCC	CCC	CCC	CCC	MMM	CCC	C.	to E	MMM	DDD
Wiring	CCC	CCC	CCC	CCC	CCC _	TUC	CCC	CCC	CC	MMM	DDD
Connections (a)	NA	NA	NA	NA	NA A	INA	CCC	CCC *	NA	NA	NA
Primary Supply (b)	NA.	NA	NA	NA	NA 🚛	CC A	NA	NA	NA	NA	NA
Signal Mast Arm	NA	MMM	MMM	MMM	N/mm	/NA 📶	NA 1	NA	NA	NA	NA
Traffic Signal	NA	MMM	MMM	MMM	Ma iii	NA®	NA 🔏	DIA	NA	NA	NA

CCC

Capital contribution made by customer water une and Company DDD hed, maintained and replaced by Company.

Component owned by municipality but maintained and replaced by Company. MCC

Component owned and replaced by municipality but maintained by Company. Upon request, the MMC

Company will replace the component and the intricipality will pay the Company all charges associated with such perinament.

Component owned, maintained and replaced by municipality. Upon request, the Company will repair or replace the component and the indurcipality will pay the Company all charges associated with such report or replacement.

Not applicable. NA

Connections to the Campany's adjoining street lighting system. Primary street surply to customer wheel transformer. (a)

(b)

\*To the estrate of the particular lighting equipment is no longer being carried out, the Company with sandard to an all lighting equipment to its appropriate illumination equivalent being under that Sandarda time.

Original Sheet No. 71 Page 17 of 20

#### STREET LIGHTING SERVICE "SL-1"

#### SPECIAL RULES:

#### 1. COMPANY RESPONSIBILITIES:

- a. In locating lighting equipment using normal Company practices and equipment, the Company will install, maintain and replace the various components of the street lighting system as cord for ith the standard responsibility plans outlined in this tariff schedule as selected by the Custome.
- b. The Company shall submit plans for installation and construction of Scale question to the Confidence's Director of Public Utilities or his authorized representative for approval the Confidence is stall street lighting equipment in accordance with the Illuminating Engineers Society (E.S.) Standards, to the extent the Customer directs or causes the Company to install such lighting equipment in variance to 10 U.S. Standards, the Customer agrees to release, indemnify and hold harmless the Confidence is representatives, successors and assigns from all claims for damages or other actions that the Customer new five twice by localize, and will indemnify and hold harmless the Company from all claims or actions that any third party has the capture, against the Company arising directly or indirectly from the variance. The Company will endeave the actions the Customer by written notice, in advance of the installation, where the Customer's Director causes the Confidence to install such lighting equipment in variance with the I.E.S. Standards.
- c. For Company owned installations, the Company will start I the lighting equipment on an existing pole or, where necessary, will furnish one pole for maintail scheduling equipment and one section of secondary wire.
- d. Additional lighting equipment, not provided to heave the daily down the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer. The Company may remove such additional lighting equipment upon termination with lighting service any vided for herein.
- e. All lamps will be of catted by photoleteral control or by time clocks, with hours of operation from dusk to dawn, approximately 4.201 pours per annual. The levels of illumination provided shall meet or exceed reasonably accepted standards, based in sound engineering practices.
- f. The Company will Den horepair and Baintain all of its lighting equipment utilizing good utility practices. All service and occasion maintained will be performed only during the regular working hours of the Company. Except under unusual productions are set, the Company will restore lights to service and/or ground faults will be investigated within 72 intentity deliving a report of an outage.
- g At equipment the discillities furnished by the Company to provide the lighting service authorized by this tariff schedule shall remain the property of the Company and may be removed upon termination of said lighting service.

Original Sheet No. 71 Page 18 of 20

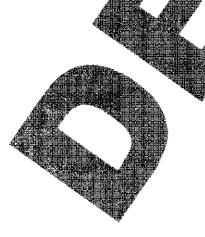
#### **STREET LIGHTING SERVICE "SL-1"**

#### SPECIAL RULES (Cont'd):

- h. The Company shall and will hold the Customer served under the rate harmless from any and all damages, judgments and decrees which it may suffer or be subject to, arising out of the sole negligence of the Company in the erection, use or maintenance of the poles, apparatus, lamps, wind the true appropriate to the connection with the lighting system.
- i. If a job has not been completed within forty-five days from the date constitution as a flectived by the Customer, the Company will notify the Customer as to why the job has been delayed. The Company is not required to indicate as to when the project will be completed.

#### 2. CUSTOMER RESPONSIBILITIES:

- a. The Customer shall furnish, install and maintain the various components and street lighting system in accordance with the standard responsibility plans artlined in this tariff schooline as selected by the Customer.
- b. The Customer shall reimburse the Company for any prk period by the Company which normally is part of the Customer's responsibilities water the parts selected.
- c. The Customer shall have the right to affix street, it affid in regular transit authority, combination, safety and warning signs on any street lighting equipment as all actually under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of any street lighting equipment, appurtenances as disquipment of the Company. The Customer shall agree to indemnify and but the places the Company as its successors and assigns of and from any and all expense and damages resulting transitions caused by the negligent installation or maintenance of said street sign. The Customer shall and street sign. The Customer shall an action, devices, posters, banners, handbills or placards of any description, of the plan the afore this tariff schedule without the express written consent of the Company.



- 3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION:
  - a. All such requests shall be made in writing by the Customer's authorized princentation
  - b. For street lighting plans involving Company maintenance and replacement the Casagany shall not be required to assume such obligations where any part of the Customer's system and the Customer's syst
  - c. Customer requests for the following work shall be subject to out the nonrefund distributions estimates:

### Type of Service

- For each replacement of an existing light with one of a smaller size, as expressed in watts, at the same location\*\*\*\*
- (2) For installing a shield on a luminaire
- (3) For each removal or relocation of a luminaire and bracket
- (4) For each installation of four or less lights requiring a transformer which serves other electrical load
- (5) For each relocation of a luminaire and bracket which requires relocation of the pole

harge

White the second

25.00 per light

\$4000 per light

50.00 per installation

Actual cost of relocation including associated pole, wires and appurtenances

- \*\*\*\* There is no was properly for the properly of a mercury vapor light to a high pressure sodium vapor light.
- d. During any to account the Carlon er shall have the right to order a one-for-one conversion of a number of mercury have to the proper pressure sodium vapor illumination equivalent at the rates quoted in Section 1 under Monthly Cites are long as the number does not exceed 10% of the total number of lights of that type are some the beginning of the calendar year, and as long as the conversion does not require charges that a state of the poles of brackets or in the electrical supply circuit. If the Customer should desire to make conversion with cess of the 10% limitation as defined above or if said conversion requires changes as the supporting poles. In acceptance to the company prior to the last the prior years of that the project can be included in construction and budget planning, and the Customer shall pay to the Company a one-time contribution in aid of construction equivalent to the unamer treat experience in the units to be retired.

Original Sheet No. 71 Page 20 of 20

### STREET LIGHTING SERVICE "SL-1"

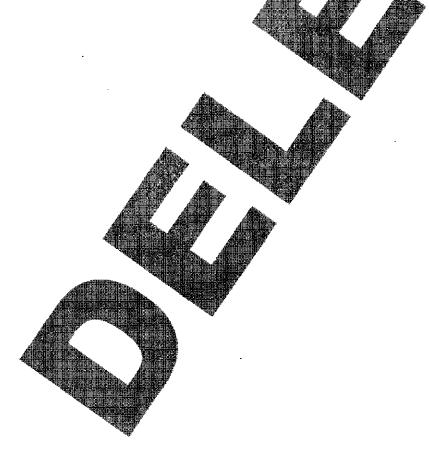
- e. All such charges shall be due and payable by the Customer in a lump sum on or before the 10th of the month next following the notification by the Company that the project has been completed.
- f. All lighting equipment which is permanently disconnected or removed shall be sharged for by the Company and paid for by the Customer as if the equipment had been disconnected or removed on the 1st day of the subsequent month for such disconnection or removal.

#### 4. FORCE MAJEURE:

In addition to the provisions contained in Section 17 of the Company's General server that any Regulations, the Company shall not be required to furnish lighting so tike, or other dispersions as contemplated under this tariff, if prevented from doing so at any time by state, federal at least governmental authorities, or other public authority, or by acts of violence, states awasions, acts of public enemy, acts of God or other causes beyond the control of the Company.

#### 5. TERMINATION FOR NONPAYMENT:

If the Customer fails to pay for street lighting services within ninety (90) days to r the billing date, the Company may discontinue all or part of the Customer's street lighting service being provided under this tariff until all monies due to the Company have been service.



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Effective: January 1, 2003

## Page 1 of 2

#### MISCELLANEOUS CHARGES

#### **BAD CHECK CHARGE:**

(1) When a check received from a customer in payment for service rendered is not honored by the bank due to insufficient funds, the customer will be charged \$10.00 to pay the additional cost incurred by the Company for processing the check.

#### **RECONNECTION CHARGE:**

- (2) When any service has been disconnected for failure to comply with the terms and conditions of the rates or rules and regulations of the Company or has been disconnected at the Customer's request, a reconnection charge of \$15.00 will be required.
- (3) If payment is made to a Company employee whose original purpose was to disconnect the service, then a charge of \$6.70 shall be assessed on the Customer's next billing but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

### INTEREST RATE PAID ON DEPOSITS:

(4) The Company is currently paying five percent (5%) interest on cash deposits required from customers as provided in Section 4933.17 of the Ohio Revised Code and Rule 4901:1-17-05 of the Administrative Code, as described in Section 6 of the Company's General Service Rules and Regulations entitled, Credit Requirements.

#### **NON-SCHEDULED CONNECTION CHARGE:**

(5) When a customer desires service on the same day on which the application for service is made, the customer will be charged \$15.00 for a non-scheduled connection.

## **INVESTIGATION FEE:**

(6) In the event the Customer or Consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the Customer a minimum fee of \$111.35 for the Company's investigation. The investigation fee will also be assessed where any connection or device is found on the service entrance equipment or premises of the Customer or Consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the Customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

Effective: February 3, 2003

### MISCELLANEOUS CHARGES (Continued)

### **SERVICE RESTORATION CHARGE:**

(D)

(7) When the Company makes a field call to the customer's location to replace fuses or reset circuit breakers owned by the customer, the Company will access a fee of \$34.65 to pay the costs associated with providing this service. This fee will be assessed only when there is more than one request for such service in a calendar year. No fee will be assessed when an outage has occurred in a neighborhood in the previous twenty-four (24) hours.

(D)

### **METER TEST CHARGE:**

(8) When the Company makes a field call to the customer's location to test the meter at the request of the customer, the Company will assess a fee of \$46.25 for each meter to pay the costs associated with providing this service provided the meter test indicates that the meter is operating accurately. This fee will be assessed only when the customer makes more than one request in a calendar year.

(T,I,C)

## RESIDENTIAL DISCONNECTION/RECONNECTION FOR CUSTOMER WORK:

**(T)** 

(9) When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

(T,C)

### RESIDENTIAL TEMPORARY SERVICE CONNECTION:

**(T)** 

(10) When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

(T,C)

Original Sheet No. 77

Effective: May 19, 2006

Page 1 of 2

### Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

#### **Applicability**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, exceptionse Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution facilities singly or jointly owned or corned by the runnicipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1999. The tariff descript apply to that portion of electricity generated by self-generators, as this term is defined in 5.3. 4928 of the (30). This tariff also does not apply to electricity supplied and consumed by any other single.

#### Rates and Charges

Customers will be billed for those Regulatory Transition Charges dettilled in the star schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation services from the Company, as calculated in accordance with that rate schedule. These rates and charges are not being adde.

#### Metering

The Company shall have access to all electric meters at the Customer. Facility for the purpose of reading and billing the charges described above. The Company shall not be that if for interest information supplied by a malfunctioning meter or other equipment not owned by the Company. If a superior is used, the amount of electricity supplied shall be based upon the Company's estimate of the customer. It was appropriate, used or consumed by the Customer.

#### **Billing and Terms of Payment**

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges in the Oustomer, based in on the Customer's usage, from the commencement of retail electric generation service to the Customer's assessment other than the Company, regardless of the billing date. Payment shall be due in followithin twenty one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of detransition there are a supplicable), lack of access to the meter, or for other reasons that prevent an location meters reading



Page 2 of 2

Original Sheet No. 77

### **Terms and Conditions**

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

### **Definitions**

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regulator Transition Charges tariff, the following words shall have the meanings set forth:

Company - The Toledo Edison Company

delivered - any transmitting and/or distributing of electricity to the Castoriar at any set any point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character invited occupied, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Central Stiffied territory that is supplied retail electric generation service by the entity other than the Company.

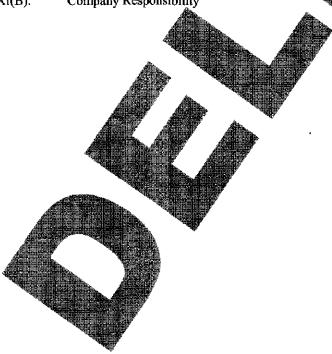
### **Applicability of Standard Rules and Regulations**

The following sections of the Company's standard sales and regulations shall analy

TAN	T
I(B).	Revision

VII(D). Meter readings not to be combined

VII(G). Dishonored Checks
XI(B). Company Responsibility



Page 1 of 3

# Rider No. 4 Economic Development Rider

## Applicability:

This Rider is applicable to Full Service customers served under Large Power Rate "PV-44", Large General Service Rate "GS-12" and Small General Service Rate "GS-12". A Full Service customer is one that receives all retail electric services from the sampane.

This Rider is available on an optional basis to Economic Development Susceptible that the Minimum Investment Unit.

An Economic Development Customer (the "Customer") as throspective of an existing electric customer of the Toledo Edison Company ("Total of Edison" or the "Company") where incentives are needed to attract the Customer A. The device area or encourage its growth, modernization, or business retention, where the process area or encourage its growth, modernization, or business retention, where the process conomic benefit to the community of employment and capital investments are the intentives through direct loans, financial grants, formalized tracking programs are the entives, bonds or financing under guarantees provided by appropriate governments are the entire conomic development agencies such as the Ohio Department of Development, in Toledo-Lucas County Port Authority, certified Commander improvement Corporations or other similar municipal, county or multi-county organizations.

A Minimum Investment Unit is the action will new employees and/or a minimum Capital Investment in accordance with the following attentule:

al Investment

Rate	New Employees	Total Delans	Single Production Piece
GS-16	<b>A</b>	\$125,000	\$ 75,000
GS-12	4011	<b>\$260,000</b>	\$125,000
PV-44		Aron evo	N/A

New Employees means permanent and full verifical employees that exceed Base Employees. Base Employees means the average number of postulanent and full-time employees of the Customer for the three months period introductely prior to the Application Date for the Rider.

Capital Investment of the control of

# Rider No. 4 <u>Economic Development Rider</u>

#### Rates and Incentives:

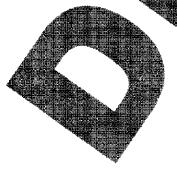
1. The Customer will receive electric service on the appropriate retail service rate.

Component and all other applicable riders.

- For new customers locating in the Toledo Edison territory, on existing customers that expand operations and physically relocate within the Company's service territory, a 25% reduction will be made in total Non-fuel Charges.
   Non-fuel Charges means the total monthly electric charges as company on the appropriate rate but excluding Substation Charges, if and cable,
- 3. For an expanding existing customer or a customer planting the transfer of a significant portion of its electric load outside the States (the a 25% soluction will be made in the incremental Non-fuel Charges that are in secess of the charges attributed to Base Usage.

Base Usage for an expanding existing authorier means the average demand and kilowatthour consumption for the number month period immediately preceding the Application Date of the Rider. Hand I sage for a customer planning the transfer of a significant portion of its electrical toad or sate the State of Ohio means the average demand and kilowatthour consumption and by build retrain in the Company's service territory after the planned transfer.

- 4. An Energy Intensive Customer may be limited a customer that can provide evidence reduction. An Energy Intensive Customer near a customer that can provide evidence that the cost of exercise power is at least 10% or 20% of the customer's operating cost, whereupon the presentage reduction referred in (2) or (3) above will be increased to 30% or 35%, it is said to the customer's operating cost.
- 5. For customes, that are seems in prepary voltage or above, whose energy requirements necessitate appraising the Constant owned equipment at a substation, the Company will sent the distinct in defraying the Company owned substation equipment costs of the period of the Company will contribute up to one-half of the first year's increase in particular confidence is less any incentive amounts not to exceed one-half of a million defragal.



# Rider No. 4 Economic Development Rider

# Application Date, Effective Date, Termination:

The Application Date means the date on which the Customer upplied for the Rider. The Effective Date means the date on which the application as approved by Toledo Edison. The Effective Date may be deferred in so one semaiter application by the Customer at the Customer's requests, the period thring with applications will be accepted by Toledo Edison will be accepted by Toledo Edi

The Company shall have the option to require evidence from the Customer that the Minimum Investment Unit is being mail taken, by the Customer. If in the judgment of the Company, the Customer was a located minimum Investment Unit, the Rider shall no larger be available to the Customer during the remaining term of the Rider. Otherwise, the Rider will restrinate 60 months after the Effective Date of the Plater.

# Minimum Monthly Billing Demands

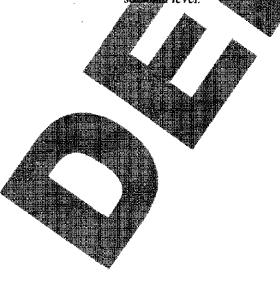
The Minimum Monthly rating Deniard shall be after demand as specified in Rates PV-44 and GS 12. Like the primum Monthly Billing Demand for Rate GS-16 shall be 100 KW.

# Terms and Conditions:

All terms and conditions of the applicable retail service rates shall apply except those specifically modified under this Rider.

The Computer rescues the distribution of the Rase Employees or the Rase

The Computer reserves the problem of the Base Employees or the Base Usage if in the program of the sompany either represents an atypical or some level



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# RIDER NO. 4A <u>Economic Development Rider</u>

## **Applicability:**

This Rider is applicable to Full Service customers served under the Large General Service "PV-45", Small General Service Schedule "SG-1" and Medium General Service Schedule "MG-1" A Full Service customer is one that receives all retail electric services from the Company.

This Rider is available on an optional basis to Economic Development Customers that meet he Minimum Investment Unit.

This Rider is not available to any prospective or existing commercial customer whose primary customers or competition are or will be existing customers of the Company.

An Economic Development Customer (the "Customer") is a prospective or an existing electric customer of the Toledo Edison Company ("Toledo Edison" or the "Company") where incentives are needed to attract the Customer to the service area or encourage its growth, modernization, or business retention, where the potential economic benefit to the community of employment and capital investment is evidenced by financial incentives through direct loans, financial grants, formalized training programs, tax incentives, bonds or financing under guarantees provided by appropriate governmental and/or economic development agencies such as the Ohio Department of Development, the Toledo-Lucas County Port Authority, certified Community Improvement Corporations or other similar municipal, county or multi-county organizations.

A Minimum Investment Unit is the addition of new employees and/or a minimum Capital Investment in accordance with the following schedule:

			apital Investment	
Rate	New Employees	Total Dollars	Single Production Piece	
				(T)
SG-1	5	\$125,000	\$ 75,000	
MG-1	10	\$250,000	\$125,000	
PV-45	20	\$500,000	N/A	

New Employees means permanent and full-time employees that exceed Base Employees. Base Employees means the average number of permanent and full-time employees of the Customer for the three month period immediately prior to the Application Date for the Rider.

# Page 2 of 3

#### RIDER NO. 4A

#### **Economic Development Rider**

Capital Investment means an investment in production equipment including electrical equipment, buildings, etc., necessary for increases in productivity, efficiency and quality. A Capital Investment may be made either in several items as just described or in a single piece of production equipment provided the conditions of the schedule are met. Consumable items such as furniture, uniforms or vehicles, and maintenance items will not qualify as Capital Investments. Purchase orders or invoices must be dated no earlier than three months prior to the Application Date. The application will not be approved until presentation of proper purchase orders, invoices and/or employment information to the Company.

#### Rates and Incentives:

- 1. The Customer will receive electric service on the appropriate retail service rate.
- 2. For new customers locating in the Toledo Edison territory, or existing customers that expand operations, a reduction will be made in the incremental Non-fuel Charges as follows:

<u>Months</u>	Percent Reduction
1-12	35%
13-24	30%
25-36	25%
37-48	20%
49-60	15%

Non-fuel Charges means the total monthly electric charges as computed on the appropriate rate but excluding Substation Charges, if applicable, the Electric Fuel Component and all other applicable riders.

3. For an expanding existing customer that can economically, as verified by the Company, transfer a significant portion of its electric load outside of the Toledo Edison service territory, a reduction will be made in the incremental Non-fuel Charges that are in excess of Non-fuel Charges attributed to Base Usage pursuant to Item 2 of the Rates and Incentives Section of the Rider.

Base Usage for an expanding existing customer means the average demand and kilowatthour consumption for the twelve month period immediately preceding the Application Date of the Rider. Base Usage for a customer that can economically, as verified by the Company, transfer a significant portion of its electrical load outside of the Toledo Edison service territory means the average demand and kilowatthour consumption that would remain in the Company's service territory after the planned transfer.

4. An Energy Intensive Customer may be eligible to receive a higher percentage reduction. An Energy Intensive Customer means a customer that can provide evidence that the cost of electric power is at least 20% of the customer's operating cost, whereupon the percentage reduction referenced in (2) or (3) above will remain at 35%. The determination that a Customer is Energy Intensive will be based on the cost of electric power vs. the customer's operating cost for the first twelve months under this Rider.

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Page 3 of 3

# RIDER NO. 4A Economic Development Rider

5. For customers, that are served at primary voltage or above, whose energy requirements necessitate upgrading the Company owned equipment at a substation, the Company will assist the customer in defraying the Company owned substation equipment costs of the upgrade. The Company will contribute up to one-half of the first year's increase in incremental non-fuel charges less any incentive amounts not to exceed one-quarter of a million dollars.

#### **Application Date, Effective Date, Termination:**

The Application Date means the date on which the Customer applied for the Rider. The Effective Date means the date on which the application is approved by Toledo Edison. The Effective Date may be deferred up to one year after application by the Customer at the Customer's request.

The Company shall have the option to require evidence from the Customer that the Minimum Investment Unit is being maintained by the Customer. If in the judgment of the Company, the Customer has failed to maintain the Minimum Investment Unit, the Rider shall no longer be available to that Customer during the remaining term of the Rider. Otherwise, the Rider will terminate 60 months after the Effective Date of the Rider.

### Minimum Monthly Billing Demands:

The Minimum Monthly Billing Demand shall be the demand as specified in Rates PV-45 and MG-1. The Minimum Monthly Billing Demand for Rate SG-1 shall be 100 KW.

Terms and Conditions:

- All terms and conditions of the applicable retail service rates shall apply except those specifically modified under this Rider.
- 2. The Company reserves the right to normalize the Base Employees or the Base Usage if in the judgment of the Company either represents an atypical or seasonal level.
- 3. In the event that the Customer's usage falls below the base usage or the Customer transfers a significant portion of its electric load to a nonToledo Edison energy source during the term of the Rider, which will be construed as a breach of, and has the effect of canceling the Rider, the Company shall bill the Customer for the amount of the incentive already received under the Rider. The Customer shall pay such bill within thirty (30) days after the date of the receipt of the bill by the Customer, and if the bill remains unpaid, interest at the rate of 1.5% per month shall be charged and paid.

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# RIDER NO. 6 <u>Direct Load Control Experiment</u>

Available on an experimental basis to no more than 150 Full Service customers residing in single family houses being served under Residential Rates R-01, R-02, R-01 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-07 who have installed electric central air conditioners (or heat pumps). This R-02 and R-03 who have installed electric central air conditioners (or heat pumps). This R-02 and R-03 who have installed electric central air conditioners (or heat pumps). This R-02 and R-03 who have installed electric central air conditioners (or heat pumps).

Under the terms of the experiment, the Company will install equipmed to the bound of curtail, as needed, by radio control signals the water heat is a cair conduction to pump) compressor loads during the four summer months and through Separate to 6:00 p.m. weekens, while electricity to air conditioners (or heat pumps) may be set to 6:00 p.m. weekens, while electricity to air conditioners (or heat pumps) may be set to 15-minute intervals between this same time period. Curtailment time to the stall to the set of 90 hours during those four summer months. The Company will be stall to the set of 90 hours during electric usage at each house.

Curtailment shall be at the sole discretic traile Company, and Customer participation demonstrates the Customer's acceptant acceptant curtail process. A payment equal to an amount the Company determines is a facility to each gage participation shall be made to each Customer participating for each of the customer participation demonstrates the Customer's acceptant to the customer participation demonstrates the Customer's acceptant to the customer participation demonstrates the Customer's acceptant to the customer's acce

A Customer may withdraw from the experimental and may not afterwards re-enter. Likewise, the Company may end a Customer's property of the Company may withdraw this Rider at any time.



### RIDER NO. 7

# **Prepaid Demand Option**

A prepaid demand option is available for those Full Service Customers with electric service being provided under the Large General Service Rate - "PV-45." Customer may pre-purchase five years of kilowatt demand based on that customer's recent velve months of kW usage. The Company shall determine the purchase recent velve months of kW usage in effect under the appropriate of the relation of the demand charges in effect under the appropriate discount of the relation of the company's cost of capital. Energy region will be to the company on measured demand. A Full Service customer is one that the rest is all retail electrical vices from the Company.



Page 1 of 6

Effective: January 1, 2003

### RIDER NO. 8 REPLACEMENT ELECTRICITY

### APPLICABILITY:

This Rider is available to Customers taking service from the Company, for all or a portion of their total electrical needs, under an electric service agreement filed under Se Revised Code, which allows for interruption of all or a portion of the Custa electrical needs. This Rider No. 8 is available only for the acquisition of Replacement Ele Interruptible Conditions as defined below.

# **DEFINITIONS:**

This Rider No. 8 shall be subject to the following definitions in addition contained within P.U.C.O No. 8.

- Firm Electric Service Customers. Firm Electric Servi omers are custome Company's electric service territory which receive a c service from the Company which are not subject to interruption of their elect for System Emergencies.
- Firm Wholesale Customers. Firm Wholesale Ca shich the Company provides firm transmission service by wholesale electrical
- Interruption Conditions. Interruption C ons a the terms and conditions contained in whichever the Customer is served the conditions in a specific electric so igreer under, which define under what sity exupt all or a portion of the Customer's electrical needs.
- Interruptible Load. Interruptible Load of the Customer's total electrical needs which is subject to interruption under iterruption Conditions.
- Replacement Electricity Replacement Electricity is electricity purchased by the Company to supply all or a part of omer's Interruption Condition.
- Replacement Electricity provider of Replacement Electricity to the Company.
- n the Company initiates its Emergency Electrical 7. System E tuation w General Rules and Regulations of P.U.C.O. No. 8, as may be Procedu dined

#### TRI SOURCE:

The Customer sha of specifying a Replacement Electricity Source ("Source") in to choose the lowest cost Replacement Electricity Source at on occurs.

ignation. If the Customer has not specified a Source, as described herein, No Custo ge Compañ use its best efforts to obtain the lowest cost Replacement Electricity, uding t ained for Firm Electric Service Customers, subject to the conditions

# RIDER NO. 8 REPLACEMENT ELECTRICITY

- 2. <u>Customer Designation</u>. The Customer may specify a Source and the Company shall use its best efforts to satisfy the Replacement Electricity need based upon the Customer's specification, provided that such specifications do not involve the use of the propriate operating practices or otherwise negatively affect the Company's ability and the requirements of its Firm Electric Service Customers' The Company and the tipe any Replacement Electricity so purchased. Customer specifications may be made untrust thirty (30) days before an Interruption Condition arises in which the Company and the set thirty Course. The Customer can specify up to five (5) Sources at a change their specified Sources no more than once each quarter.
- 3. The Customer specification must, at a minimum, include the flowing info
  - a) the estimated amount of Replacement Electricit asstomer may require
  - b) the Sources the Customer would like to utilize
  - c) which Source should be contacted first.

The Company shall use its best efforts, based on an information provided by the Customer, to meet the Customer's request to utilize the field Source. The Customer shall pay the Company for any the reservation costs required to assure that the Source will be available when an Interpretation occurs.

### **QUALIFICATIONS FOR A SOURCE**

The Company shall have the right not state of the following requirements:

- 1. Necessary Contracts. The Company's acceptant for the ential Source shall be subject to the completion of all necessary contracting, including the opriate interchange agreements and tariffs, and approval of such contracts, agreements and tariffs by any regulatory authority that assumes jurisdiction that he service.
- 2. <u>Credit Worthiness.</u> The scale of a potential Source shall be subject to a review of their st worthiness.
- 3. Interconne to Standard. The Conner y's acceptance of a potential Source shall be subject to the about the standard that standards the stand
- 4. System had the Safet of Company's acceptance of a potential Source shall be subject to the ability of Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to comply with the Company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and safet of the Source to company's system integrity and system in the Source to company's system in
  - The potential Source must agree to pay all of the costs incurred by the inpany in quality in them as a Source.
- Company s vide to the potential Source and to the Customer the specific qualification
- Best spirit is sean actions that are reasonable, prudent and consistent with good utility process. Best efforts do not include fiduciary or extraordinary action.

# PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

- Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption Condition, the Customer willing be informed by the Company as to its ability to transmit Replacement Electricity.
- .Availability of Replacement Electricity. The availability of Replace lecti depend on the existence of the following factors:
  - The Company is not experiencing a System Emergency.
  - The Company's transmission system is capable of import Electricity while maintaining service to Firm Electric Service Cu Wholesale Customers.
  - A qualified Source has Replacement Electricity ay and it car Company. If none of a Customer's designated S iave available R Electricity, the Company may, at its option and tomer approval, del Replacement Power from another qualified

In the event the Company's Transmission Systems Ipable aly a portion of he requested Replacement Power, the Company shall use its best effective to the company shall use the company sha fly apportion available Replacement Electricity between mers which have requ

- Customer Notification. The Company ender provide as much prior notice as possible of the availability of Replan tuations other than System K Elec and a Emergencies or other emergency endeavor to provide the mpana customers with ninety (90) minute require the Customer to respond within thirty (30) minutes as to utilize Replacement Electricity. Such notification must include all of the for tion:
  - The amount of Replacement Electricity in her would like to schedule.
  - The duration for which it would like to schede such Replacement Electricity. (The b) forty-five [45] minutes' notice of the end of Company will provide ustomer with at an Interruption Cord
  - c) Designated Sour le).
  - d) Pricing in led by the Company to enable the Company to appropriately. le Customer
  - on th e Custonia es to pay the Replacement Electricity Charges as e) Conf
  - If a C otify t enpany during this notification period that it wishes to ectric Customer will be subject to interruption as defined in their el



### RIDER NO. 8 REPLACEMENT ELECTRICITY

4. Scheduling of Replacement Electricity. The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement ower. The scheduling of Replacement Electricity by the Company shall occur on hour basis and shall be subject to all of the Company's standard scheduling practices advance by the Customer, the Company will endeavor to provide men from a non-designated Source for the period of time until the del f Rej Electricity from the Customer's designated Source commences endeavor to provide Replacement Electricity to the Customer from designated Source prior to the end of the forty-five (45) mi possible.

Upon written request, the Company shall provide to tial Source and to the Customer the specific scheduling practices which apply.

- 5. Delivery of Replacement Electricity. Once the gen completed, the Company shall then avoid interrupting the Castonier subject to in
- 6. <u>Customer Review</u>. The Company shall the Castomer reasonable access to all pertinent documents relating to the purchase of cemer ctricity by the Company.

#### INTERRUPTION OF REPLACEM CITY

The Company shall have the right to in cement Electricity to the ble Load, under the following Customer, thus requiring interruption of the circumstances:

- a) If the Source fails to deliver the scheduled Repl Electricity to a Company interconnection point and the Company cannot supply the Customer's request for Replacement valified Source. Electricity from an alterna
- b) If, in the sole judget ompany, sr Placement Electricity is required (i.) to maintain service to the Conlect# ce customers, (ii) for system integrity er utilities. purposes, or (iii.) for

Any such interrupt ly as reasonably possible and shall be preceded hali be remet by the exhausting ther 1 onable all es consistent with good utility practice to avoid the interrupti

the Company harmless for any damages to person or The Custon property a of Replacement Electricity occurring at the Customer's intern in of the Customer by the Company when the designated premises re Source fails to d Electricity.

Replacement Electricity a Customer had scheduled from a by a direct action of the Company and instead utilized by the service to other customers, the Customer will be entitled to a credit to its bill al to any aid by Customer for Replacement Electricity which was then captured by Company.

Vol. 2, p. 267

Effective: January 1, 2003

# RIDER NO. 8 REPLACEMENT ELECTRICITY

#### **REPLACEMENT ELECTRICITY CHARGES:**

The following charges will apply to all Replacement Electricity scheduled and delivered to the Customer. Failure to pay such amount shall be considered a failure to pay for

- All costs incurred by the Company to purchase the Replacement Electry
- 2. A 10% adder.
- All applicable taxes.
- 4. The Universal Service Rider
- Temporary Rider for EEF

### **CAPACITY AND ENERGY IMBALANCE:**

- 1. The Customer shall have an affirmative obligation under t No. 8 to balance energy deviations (positive and negative) between schedu ctual capacity utilization and be power flows measured energy consumption to achieve zero deviation measure by meters at the customer's meter and the point of in Company.
- 2. The deviation of actual power flows shall be calculated on telemetered information from the metering point with the Cuttamer as follows: Imbalances = Actual hourly flow on the Custo scheduled hourly flow on the Customer metal he firm load is first through the meter \*If the Customer has a split of firm and int lble l ent E and this measurement applies to the Rep upplied for the Interruptible ty bei
- Imbalances may be negative or positive alance when the Customer has over in accordance with Item (a) scheduled the actual load requirements and er scheduled the actual load below. Positive Imbalances occur when the Ch requirements and shall compensate the Company in ce with Item (b) below.
  - a) If a negative Imbalance occurs, the Company shall with the Customer based on the actual kilowatthours, as outlined at a stion 2 above, for h occurrence. The credit shall be as follows:
  - i.) For each kilowatt tomer, the Company shall compensate the Customer or electric Int Electricity used by the Company. That upplier pany's marginal cost of generation or the cost of Customer's comp n will be un except when the unused Replacement Electricity the Replacement fricita hichever causes additig company by creating instability or other operation concerns on the Company's
  - b) If a post Customer shall make payment to the Company based on the Rion, as outlined in Section 2 above, that has occurred in that total kilowatthou any for each kilowatthour of positive deviation will be equal to 110% ivmenì Il cost of generation or the highest cost of power purchased during such
    - If the C quests that the Customer interrupt its Interruptible Load for an emergency dition and th pmer continues to take power, the Company may charge the Customer a deviation ge of \$50 per kilowatt per hour with the addition of Rider No. 1. Rider No.

# RIDER NO. 8 REPLACEMENT ELECTRICITY



Original Sheet No. 10

iginal

Sheet No. 12

al Sheet No. 13

leet No. 17

Sheet No. 18

al Sheet No. 19

Effective: January 6, 2006

Original Sheet No. 20

dit as part of transition

# Rider No. 9-TRANSITION RATE CREDIT PROGRAM RESIDENTIAL SERVICE

In conformity with the Commission's Entry in Case No. 05-1125-EL-ATA et al. Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Residential Rate "R-01"

Residential Rate "R-01a"

Residential Optional Heating Rate "R-06"

Residential Optional Heating Rate "R-06a"

Residential Hot Water Rate "R-04"

Residential Hot Water Rate "R-04a"

Residential Heating Rate "R-07"

Residential Heating Rate "R-07a"

Optional Electrically Heated Apartment Rate "R-09"

Optional Electrically Heated Apartment Rate "R-09a"

For purposes of reflecting Credits E or F on customer bills, the company may reflect the company may r

charges.

The percentage reduction reflected in Credit F will be considered profit the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts ecovered, the fact tory Transition Charge will be reduced by \$5.00 per month.

Credit F

Original Sheet No. 92 6th Revised Page 1 of 1

#### **RIDER 13 - STATE AND LOCAL TAX RIDER**

### State kWh Tax

#### Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

#### Rate:

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

First 2,000 kWhs

\$0.00465 per kWh

Next 13,000 kWhs

\$0.00419 per kWh

All Excess Over 15,000 kWhs

\$0.00363 per kWh

Effective: February 1, 2007

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect the Company charges may be used to collect the State kWh Tax.

#### **Municipal Distribution Tax**

### Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

#### Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

#### **Municipal Distribution Tax Rate:**

1.974%

Effective: July 17, 2006

#### Rider No. 15

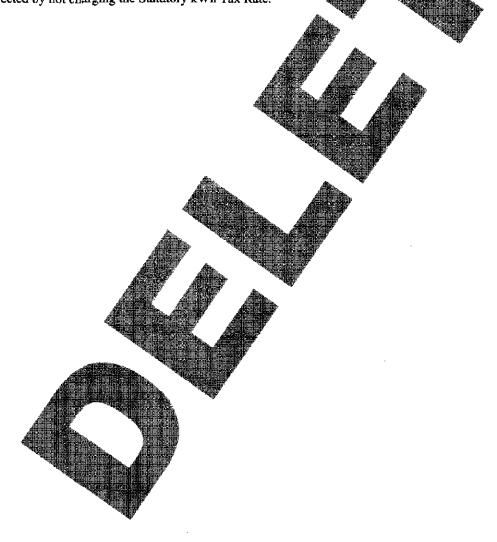
# STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

### **Applicability:**

For all end users of electricity approved by the Ohio Department of Taxation as a self-assesting purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills remarked with meter reading dates occurring on and after January 1, 2006.

#### Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the State Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor Credit shall equal the Statutory kWh Tax as calculated based assessors to apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax Rider does as prost to apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.



Original Sheet No. 95 1<sup>st</sup> Revised Page 1 of 3

Effective: July 1, 2006

# Rider 16

#### Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customes at Refined below), served under the schedules to which this Rider applies.

 $RTASC = RBC \times RTASPC$ 

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change in accounts and the formula set forth below.



The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 and the sent.

Where:

RTAC = The amount of the Company is an extracted transmission and ancillary service-related costs for the Computation Period allocated to testile are a suspense.

The Computation Present over which the REASE To computed, and resulting RTASC will apply shall be January 1, 2006 through time 30, 2006 through July 1 through June 30 of each year thereafter.

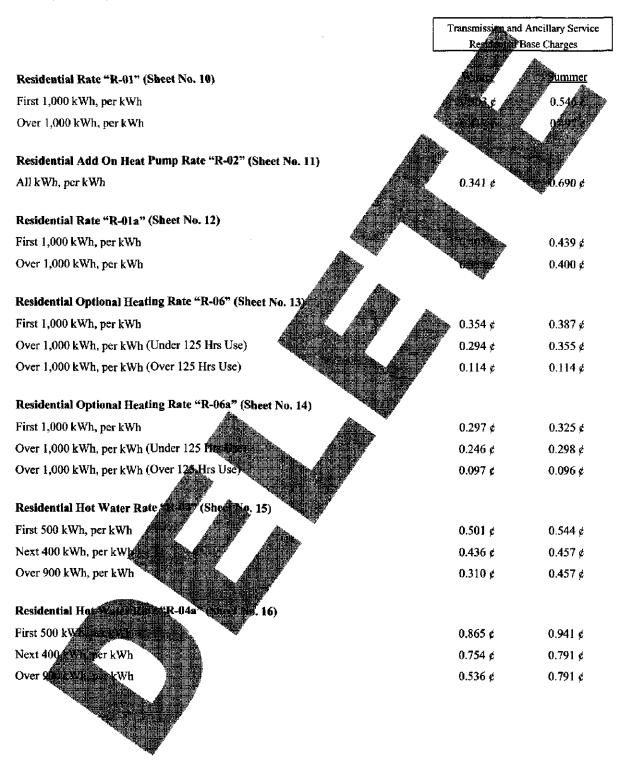
RE = Net over- of indicate Records of the RTM conditions applicable interest, as of the end of the initial 3-month period ending March 31 of each year thereafter, that immediately precedes the Conditional Proof.

RBR = The figure are the revenue at the residential Schedules collected through the RBC identified below for the 12act to permit settle December 11, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation 1 and the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTace Control of the filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year the settles. The RTASEC and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 the state. The RTASEC shall become effective for bills rendered on January 1, 2006 and every July 1 the state.

Page 2 of 3

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:



Original Sheet No. 96 1st Revised Page 1 of 3

#### Rider 17

#### Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers as defined below), served under the schedules to which this Rider applies.

 $CTASC = CBC \times CTASPC$ 

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied to appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Charge As a contract with the formula set forth below.

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 as 162.39 have

Where:

CTAC = The amount of the Company is interpojected transmission and ancillary service-related costs for the Computation Period allocated and annual Customers and Customers

Non-Shopping Commercial Customers and Customers and commercial fixed-price contract customers.

The Computation Period of the UETASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 three the Table 30, 2005 and July 4 Tablugh June 30 of each year thereafter.

CE = Net over- or under afficience of the Set Set, including applicable interest, from Non-Shopping Commercial

Customers as of the Set Set Set Including American March 31, 2006 and the twelve-month period ending

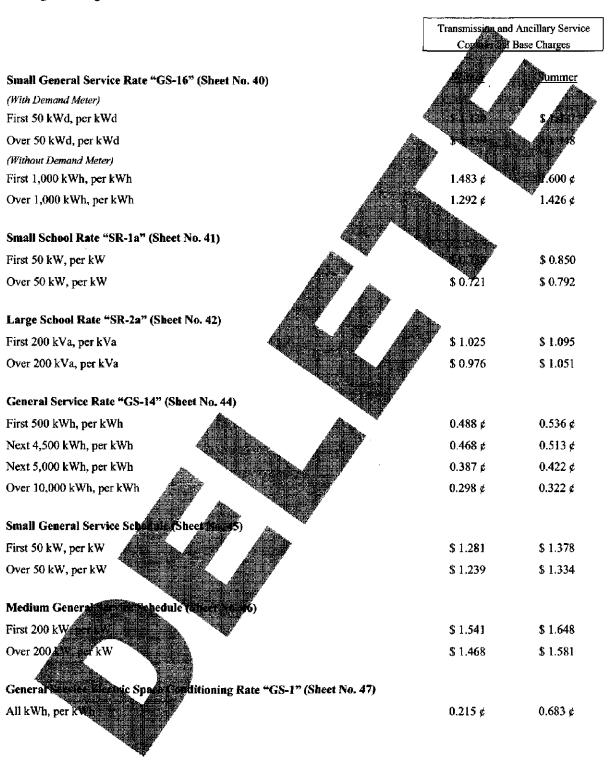
March 4 Relation by year three after the immediately precedes the Computation Period.

CBR = strangeregate 18.5 per rue of the Commercial Schedules collected through the CBC identified below for the 12-month period entering Directment 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Lambutation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be treated in Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The C. 1945 C, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, uncested herwise ordered by the Commission.

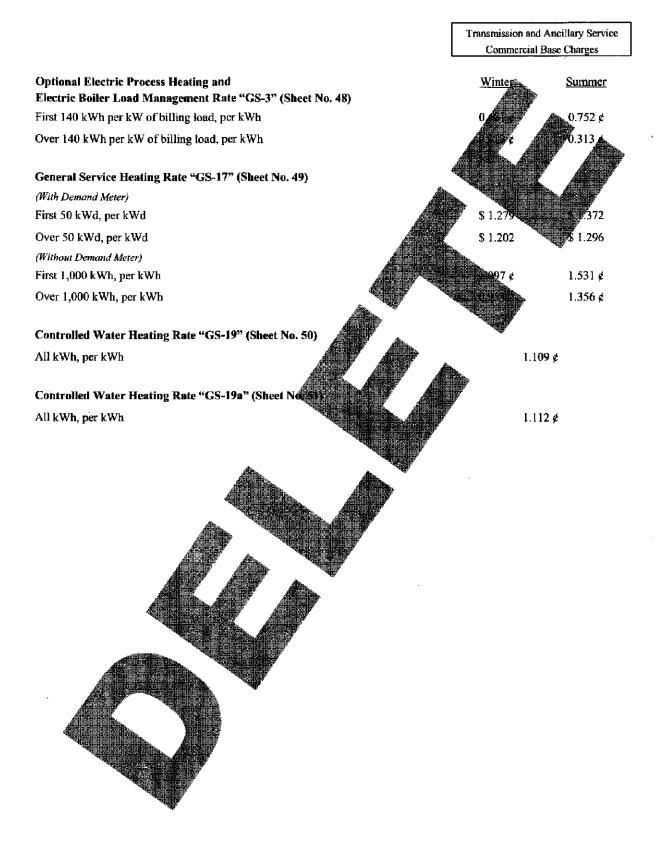
Page 2 of 3

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:



Toledo, Ohio

P.U.C.O. No. 8



Effective: January 1, 2006

Original Sheet No. 97 1st Revised Page 1 of 2

#### Rider 18

# Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (a served below), served under the schedules to which this Rider applies.

**ITASC** 

IBC x ITASPC

Where:

**IBC** 

Base Charge(s) for the appropriate Industrial Schedules as identification w, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Countries according to formula set forth below.

ITASPC = IBR

The ITASPC for the bills rendered July 1, 2006 through June 36, 2002 1892 1916 Jewent

Where:

ITAC

 The amount of the Company's total physicated transfer and ancillary service-related costs for the Computation Period allocated to Industrial Computers.

Non-Shopping Indexinal Customers are Indexe last Justomers and industrial fixed-price contract customers.

The Computation Estiod of a strick the EFASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 three and 10 and 10

ΙE

Net over- or under sale time of the first and the first and the condition of the end of the line of th

**IBR** 

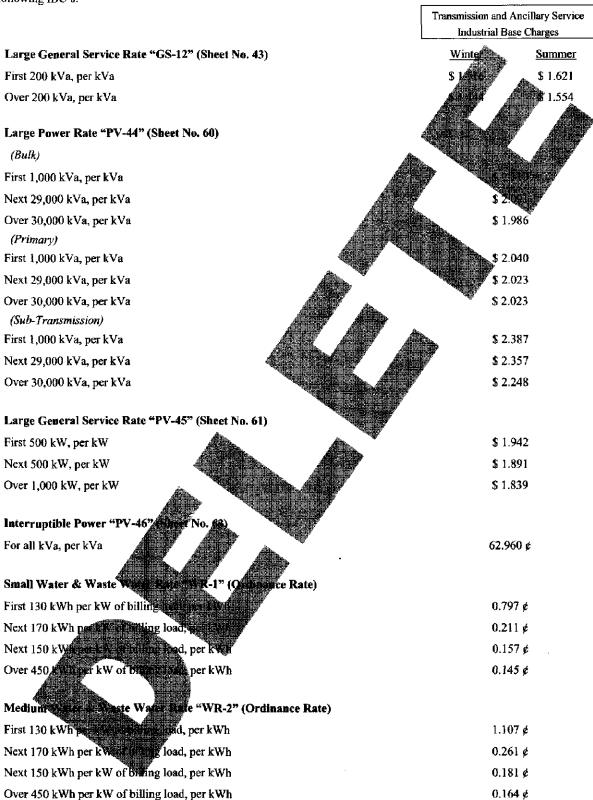
his regregate function of the Industrial Schedules collected through the IBC identified below for the 12highth period ending Degember 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Contentation Period in Figgregate base revenue will be for the 6-month period ending June 30,2004.

The ITASPCs statistic rited with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, uncestimerwise ordered by the Commission.

Original Sheet No. 97 1<sup>st</sup> Revised Page 2 of 2

Effective: January 1, 2006

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:



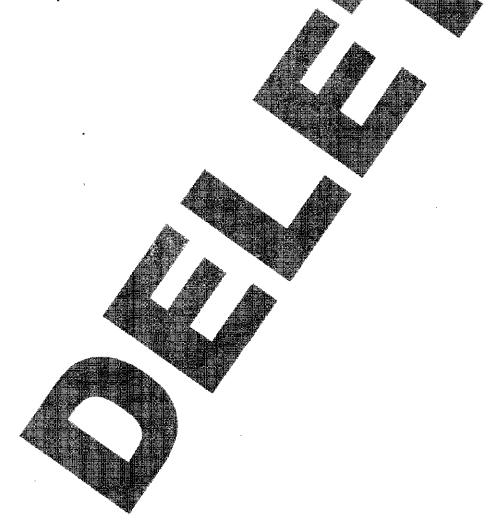
Original Sheet No. 98 Page 1 of 1

# Rider No. 19 - REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the solowing standule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 to the per kWh.
- b. For bills rendered on January 1, 2007 and until December 21, 2007 the RTC will be reduced by .370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2014 and TC will be reduced by .375¢ per kWh.



Original Sheet No. 99 Page I of I

# Rider No. 20 - FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fire Recommendation charge will be applied at the rate of 0.364¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the the Wery Medicars methods will be applied at the rate of 0.370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 21, 2008 the Fuel Records and Echanism charge will be applied at the rate of 0.375¢ per kWh.



Rider 21 - SHOPPING CREDIT RIDER

Original Sheet No. 100

Effective: January 1, 2006

Page 1 of 9

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

etric antract(s), i.e., Aggregators or commercial/industrial customers that enter into a firm generation serving satisfying the full capacity, energy and transmission requirements associated with sadtrastomen words and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through enter 1300 Бег 31. Option 2 only) or December 31, 2008, and sufficient evidence of such contracts) is provided to the Contract by February 2, 2005, or for Small General or Medium General Service customers that are not providing aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing surjury 1, 2007 through other December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commenting January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as the condered by the Commission, then such aggregators and/or commercial/ind annual customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract reserved forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire ent aggregators all customers within the aggregated group shall be suffer the same redit election. Nothing in this paragraph shall limit an aggregator or customer from substituting different substitutions and limit an aggregator or customer from substituting different substitutions and limit and aggregator or customer from substituting different substitutions and limit and aggregator or customer from substitutions different substitutions and limit and aggregator or customer from substitutions different substitutions and limit and aggregator or customer from substitutions different substitutions supplier, provided sufficient evidence of such new contract is presented to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased to architect the fathering percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to these discorders: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2006 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/independ dustomers return to the Company for generation service during the term of their contract(s), except customers that elect december of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider, customer as leading this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation Service Rider Supplier, whichever comes first.

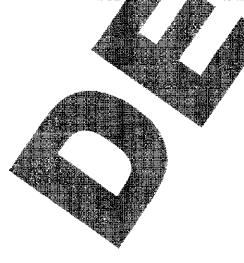
### **SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/inductival customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers stream return the Company based on the provisions outlined in the Returning Customer Generation Service Rider, customers section 10.5 The provided for in the Returning Customer Generation Service Rider, customers section 15.5 Shopping Gredit option (Option 2) and who return to the Company for generation service services and in the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are program the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable program credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Mate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increase dispension, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Chities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shapping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or 05-1125-EL-ATA et al.

In no event will the total Shortens Credit be less than said



Original Sheet No. 100 1st Revised Page 3 of 9

Sirst 1,000 kWh, per kWh  Over 1,000 kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  General Residential Schedule (PIPP)  Sirst 1,000 kWh, per kWh  Over 1,000 kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Add-On Heat Pump  All kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Optional Heating  First 1,000 kWh, per kWh  Over 1,000 kWh, per kWh  1.9	590 ¢ 066 ¢ c amount c	Summer 4.330 ¢ 3.976 ¢ of Rider No. 3.852 ¢ 3.553 ¢ of Rider	3.64 ¢	-75%  Similar  1865 ¢  4.104 ¢  3.777 ¢  2.805 ¢	2008 - Whitest # 1994 ¢ # 1994 ¢ # 1994 \$ # 1994	- 85%  Summer  4.834 ¢  4.356 ¢  4.001 ¢  3.116 ¢
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Over 1,000 kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Add-On Heat Pump  All kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Optional Heating  First 1,000 kWh, per kWh  Over 1,000 kWh, per kWh  1.9	066 ¢  c amount c	3.553,4 of Right 34,	1.795 ¢	3.777 ¢ ### 23 in 20 2.805 ¢ Rider 23 in 20	907 and 2008. 1.916 ¢	4.001 ¢
Shopping Credit value shall not exceed 5.261 ¢ plus the Residential Add-On Heat Pump All kWh, per kWh Shopping Credit value shall not exceed 5.261 ¢ plus the Residential Optional Heating First 1,000 kWh, per kWh Over 1,000 kWh, per kWh	674 ¢4	of Right N	1.795 ¢	2.805 ¢ Rider 23 in 20	907 and 2008. 1.916 ¢	3.116 ¢
Residential Add-On Heat Pump  All kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Optional Heating  First 1,000 kWh, per kWh  Over 1,000 kWh, per kWh	674 ¢	2 494 ¢	1.795 ¢	2.805 ¢ Rider 23 in 20	1.916 ¢ 9 <b>07 and 2008.</b>	·
All kWh, per kWh  Shopping Credit value shall not exceed 5.261 ¢ plus the  Residential Optional Heating  First 1,000 kWh, per kWh  Over 1,000 kWh, per kWh  1.9				, Rider 23 in 20	997 and 2008.	·
Shopping Credit value shall not exceed 5.261 ¢ plus the Residential Optional Heating First 1,000 kWh, per kWh Over 1,000 kWh, per kWh 1.9				, Rider 23 in 20	997 and 2008.	·
Residential Optional Heating First 1,000 kWh, per kWh Over 1,000 kWh, per kWh 1.9	A T	Rider See	in 2006 or			2.954 ¢
First 1,000 kWh, per kWh  2.  Over 1,000 kWh, per kWh  1.9	174 k 973 ¢		Acts c	2.618 ¢	2.778¢	2.954 ¢
First 1,000 kWh, per kWh  2.  Over 1,000 kWh, per kWh  1.9	194 ¢	31285. ¢	Aleje e	2.618 ¢	2.778¢	2.954 ¢
Over 1,000 kWh, per kWh	973 ¢			•	,	
All use in excess of 125 kWh per kW (Load Mgmt) 1.3	•		<b>122</b> 12¢	2.480 g	2.451 ¢	2.783 ¢
	376¢	1. <b>3 Vi</b>	1.429 ¢	1.429 ¢	1.482 ¢	1.482 ¢
Shopping Credit value shall not exceed \$261 ¢ plus the	amount e	of Rider No.	20 in 2006 or	Rider 23 in 20	997 and 2008.	
Residential Optional Heating (PIPP)						
First 1,000 kWh, per kWh	ur (i	<b>1</b> .329 ¢	1.631 ¢	1.677 ¢	1.943 ¢	2.025 ¢
Over 1,000 kWh, per kWh	366	1.316¢	1.5 <b>4</b> 4 ¢	1.631 ¢	1.792 ¢	1.945 ¢
All use in excess of 125 kWh p	2344	1.234 ¢	1.292 ¢	1.292 ¢	1.349¢	1.349 ¢
Shopping Credit valification of extend \$261 ¢ play we	amount c	of Rider No. 1	20 in 2006 or	Rider 23 in 20	007 and 2008.	
Small School Rate	ŗ					
First 50 kW, per kW	1.079	\$ 1.205	\$ 1.079	\$ 1.205	\$ 1.079	\$ 1.205
Over 50 kW, per 400 \$ (	0.970	\$ 1.098	\$ 0.970	\$ 1.098	\$ 0.970	\$ 1.098
First 150 kWith RakW 5.7	747 ¢	6.211 ¢	5.999 ¢	6.489 ¢	6.250 ¢	6.767 ¢
Next 150 LW1 - 19 LW 3.5	555 ¢	4.284 ¢	3.683 ¢	4.454 ¢	3.811¢	4.623 ¢
Over 300 kW r pressure 3.3	386 ¢	3.977 ¢	3.505 ¢	4.130 ¢	3.624¢	4.282 ¢

Shopping Credits - Option 1 (Continued)			
Generation Charge & % of Rate Stabilization Charge			
2007 - 75%	2008	I – 85%	
Vinter S	Winter	Summer	
7.809	24	8.524	
7.312	173/ - 17.312	73	
96° 200			
1.55	32 <b>3. 1. 1. 1. 1. 1. 1. 1.</b> 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1.632 ¢	
<b>20</b> 06 or Rider 2.	?3 in 2007 <b>unit</b> 2006	ÿ.	
	*		
527 (	6.761¢	7.466 ¢	
239 ¢	€ 6.460 ¢	7.121 ¢	
.105 ¢ 5.59	7¢ 5.276¢	5.790 ¢	
868 ¢ 4.20	15 ¢ 3.984 ¢	4.337 ¢	
<b>(1046 5)</b> Rider 2.	3 in 2007 and 2008	В.	
6.345 \$ 6.9	996 \$ 6.345	\$ 6.996	
6.067 \$ 6.7	700 \$ 6.067	\$ 6.700	
474¢ 3.69	2¢ 3.699¢	3.939 ¢	
256¢ 3.45	6¢ 3.458¢	3.679¢	
056 ¢ 3.23	8¢ 3.238¢	3.439¢	
2006 or Rider 2.	3 in 2007 and 2008	ř.	
9.328 \$ 10.	196 \$ 9.328	\$ 10.196	
8.737 \$ 9.6	648 \$ 8.737	\$ 9.648	
326¢ 2.46	i5 ¢ 2.603 ¢	2.780 ¢	
.005 ¢ 2.07	'4 ¢ 2.192 ¢	2.281 ¢	
.684¢ 1.68	i4¢ 1.781¢	1.781 ¢	
	3 in 2007 and 2000		
.000¢ 0.00	0.000¢	0.000¢	
		0.000¢	
.0	0.00 0.00	•	

Generation Charge & % of Rate Stabilization Charge   2006 - 65%   2007 - 75%   2008 - 85%			Shopping Credits - Option 1 (Continued)				
2006 - 65%   2007 - 75%   2008 - 85%			Generation Charge & % of Rate Stabilization Charge				
First 50 kW, per kW		2006					<b>- 85%</b>
First 50 kW, per kW	General Service Heating	Winter	Summer	Winter	Summer	Winter	Summer
State   Stat	With Demand Meter				$A \mathbb{H}^r$		
First 150 kWh, per kW  3.33 k	First 50 kW, per kW	\$ 2.100	\$ 2.364	\$ 2.100	<b>4.</b> 154	<b>/</b> \$2,000	2.364
Next   150 kWh, per kW	Over 50 kW, per kW	\$ 1.883	\$ 2.146	\$ 1.8834		J. 883 A	<b>35.</b> 146
Over 300 kWh, per kW  ### ### ### ### ### ### ### ### ### #	First 150 kWh, per kW	4.787 ¢	7.109 ¢	5.00	· 1	22	7.841 ¢
### All kWh, per kWh  1.177 \$ 1.57 \$ 1.68 \$ 1.68 \$ 1.342 \$ 1.789 \$ 1.789 \$ 1.780 \$ 1.7	Next 150 kWh, per kW	3.338 ¢	4.856 ¢	414657	5.079		5.302 ¢
All kWh, per kWh  1.177 \$ 1.576	Over 300 kWh, per kW	3.338 ¢	4.506 ¢	4 44.5 ¢	4.707 ¢	31630 ¢	4.908 ¢
First 1,000 kWh, per kWh  0.126 ¢ t0 54) ¢ 0.320 ¢ 0.148 t119 c 0.375 ¢ (0.052) ¢  Over 1,000 kWh, per kWh  0.126 ¢ t0 54) ¢ 0.320 ¢ 0.169 ¢ 0.514 ¢ 0.120 ¢  Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Large General Service  First 500 kW, per kW  Next 500 kW, per kW  S 7.964  \$ 7.964  \$ 7.964  \$ 7.964  \$ 7.969  \$ 7.680  \$ 7.680  Over 1,000 kW, per kW  \$ 7.391  First 150 kWh, per kW  \$ 2.112 \$ 2.481 ¢ 2.850 ¢  Next 150 kWh, per kW  2.316  Over 450 kWh per kW  2.415  Shopping Credit value shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting Credit value Shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value Shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value Shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value Shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value Shall approached 8.33 € plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.	Without Demand Meter		A	Marie Inc.			
Over 1,000 kWh, per kWh    0.126 ¢   10.54) ¢   0.320 ¢   0.160 ft   0.120 ¢     Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.    Large General Service	All kWh, per kWh	1.177¢	1.574		1.682 ¢	1.342 ¢	1.789 ¢
Large General Service   First 500 kW, per kW   1.10	First 1,000 kWh, per kWh	(0.079) ¢	(0.44)	0.148	Hill Hall	0.375 ¢	(0.052) ¢
Large General Service   First 500 kW, per kW   First 150 kWh, per kWh   F	Over 1,000 kWh, per kWh	0.126 ¢	40M54)¢	0.320¢	4 jugi	0.514¢	0.120 ¢
First 500 kW, per kW  Next 500 kW, per kW  S 7.680  S 7.680  S 7.680  Over 1,000 kW, per kW  S 7.391  First 150 kWh, per kW  2.112 \$ 2.481 \$ 2.850 \$ Next 150 kWh, per kW  2.316 \$ 2.568 \$ 2.826 \$ Next 150 kWh, per kW  2.412 \$ 2.316 \$ 2.568 \$ 2.826 \$ Next 150 kWh, per kW  2.414 \$ 2.306 \$ 2.401 \$ 0ver 450 kWh per kW  2.414 \$ 2.005 \$ 2.026 \$ 2.	Shopping Credit value shall not exce	eed 4.835 ¢ plus the amount	of Wider No.	20 in 2006 or .	Rider 23 in 2	007 and 2008.	
Next 500 kW, per kW  Over 1,000 kW, per kW  \$ 7.391  First 150 kWh, per kW  2.112 \$ 2.481 \$ 2.850 \$   Next 150 kWh, per kW  2.316 2.366 \$ 2.826 \$   Next 150 kWh, per kW  2.316 2.366 \$ 2.401 \$   Over 450 kWh per kW  2.005 \$ 2.026 \$   Shopping Credit value shall an a coed 3,666 \$ plus to show the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Outdoor Night Lighting  All kWh, per kWh  1.157 \$ 1.157 \$ 1.157 \$ 1.157 \$   Shopping Credit value shall at a coed 3,815 that the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting a best shall at a coed 4.835 \$ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting a best shall at a coed 4.835 \$ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting a best shall at a coed 4.835 \$ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.	Large General Service	<i>/</i> 61 <b>9</b>	ARRI	Alba.			
Over 1,000 kW, per kW       \$7.391       \$7.391       \$7.391         First 150 kWh, per kW       2.112 \$\circ 2.481 \$\circ \text{2.481 \$\circ \text{2.850 \$\circ \text{4.826 \$\circ \text{4.826 \$\circ \text{4.826 \$\circ \text{4.826 \$\circ \text{4.816 \$\circ \text{2.316 \$\circ \text{4.836 \$\circ \text{4.816 \$\circ	First 500 kW, per kW			4 1 7	964	\$ 7.	.964
First 150 kWh, per kW  2.112 \( \) 2.481 \( \) 2.568 \( \) 2.826 \( \)  Next 150 kWh, per kW  2.31\( \) 2.568 \( \) 2.366 \( \) 2.826 \( \)  Next 150 kWh, per kW  2.31\( \) 2.366 \( \) 2.366 \( \) 2.401 \( \) 2.005 \( \) 2.026 \( \)   Over 450 kWh per kW  Shopping Credit value shall nin receed 3.666 \( \) plus he shall nin receed 3.666 \( \)	Next 500 kW, per kW			<b>4 7.</b> 5 7.	680	\$ 7.	.680
Next 150 kWh, per kW	Over 1,000 kW, per kW	\$ 7.		<b>\$</b> 7.	391	\$ 7.	.391
Next 150 kWh, per kW  2.401 €  Over 450 kWh per kW  2.401 €  Shopping Credit value shall him exceed 3.666 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Outdoor Night Lighting  All kWh, per kWh  1.157 ¢  Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting Subsection  All kWh, per kWh  1.078 ¢  1.078 ¢  1.078 ¢  1.078 ¢  Shopping Credit value So It and exceed 4.835 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Subsection  Street Lighting Subsection	First 150 kWh, per kW	2.11	12 ¢	2.48	31 ¢	2.8	50 ¢
Over 450 kWh per kW  Shopping Credit value shall mit exceed 3,666 ¢ plus has specing of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Outdoor Night Lighting  All kWh, per kWh  1.157 ¢  Shopping Credit value shall a Nicrocor 4,87% must the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting Salveith  All kWh, per kKin 15.  1.078 ¢  1.078 ¢  1.078 ¢  1.078 ¢  Shopping Credit value shall a salveith a salveith a mount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Salveith  Street Lighting Salveith	Next 150 kWh, per kW	2.3		2.56	58 ¢	2.83	26 ¢
Outdoor Night Lighting  All kWh, per kWh  Shopping Credit value shall in the case of 4.835 g must the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting Credit value shall in the case of 4.835 g must the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting Credit value shall be a secured 4.835 g plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value shall be a second 4.835 g plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Credit value shall be a second 4.835 g plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.	Next 150 kWh, per kW	<b>4</b> 1 1 1 1 2 1 2 4		2.3€	i6 ¢	2.4	01¢
Outdoor Night Lighting  All kWh, per kWh  Shopping Credit value \$1.00 to \$2.00 to \$2	Over 450 kWh per kW		A).	2.00	)5 ¢	2.03	26¢
All kWh, per kWh  Shopping Credit value shall and creamed 4.83 % must the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Security Lighting that with  1,078 ¢  1,078 ¢  1,078 ¢  1,078 ¢  1,078 ¢  1,078 ¢  Shall kWh, per kWh with a security Lighting that with a s		ed 3.666 ¢ plus the species	of Rider No.	20 in 2006 or .	Rider 23 in 2	907 and 2008.	
Shopping Credit value \$1.078 \( \text{the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.} \)  Security Lighting for heatale  All kWh, per k-51 \\  Street Lighting Credit value South and exceed 4.835 \( \text{c} \) plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Solution					_		
Security Lighting futerints  All kWh, per kalling to the second 4.835 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lighting Schioling.	All kWh, per kWh		57¢	1.15	i7 ¢	1.1:	57 ¢
All kWh, per kath and the second of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.  Street Lightnes Second in		et 4.82 spley the amount	of Rider No. :	20 in 2006 or i	Rider 23 in 2	007 and 2008.	
Street Lightee Schrift	All kWh, per k	1.07	78 ¢	1.07	′8 ¢	1.0	78¢
All kWh, per kWh. 1.094 ¢ 1.094 ¢ 1.094 ¢		ed 4.835 ¢ plus the amount	of Rider No	20 in 2006 or .	Rider 23 in 2	007 and 2008.	
	All kWh, per kWh	1.09	94 ¢	1.09	94 ¢	1.09	94 ¢

	Shopping	Credits - Option 1 (0	Continued)	
	Generation C	Generation Charge & % of Rate Stabilization Charge		
	2006 – 65%	2007 – 75%	2008 - 85%	
Small Water/Waste Water Rate				
Fírst 130 kWh, per kW	0.992 ¢	1.433	1.873 ¢	
Next 170 kWh, per kW	1.140 ¢	1.210.	1.279	
Next 150 kWh, per kW	1.154 ¢	AND THE PROPERTY OF THE PARTY O	1,284 k 17	
Over 450 kWh per kW	1.156 ¢	1.183		
Shopping Credit value shall not exceed 3.66	66 ¢ plus the amount of Rider No. 2	0 j <b>d 2008 sir</b> Rider 25 ja 2		
Medium Water/Waste Water Rate				
First 130 kWh, per kW	(5.344)¢	Figures o	(4.069) ¢	
Next 170 kWh, per kW	0.138 ¢		0.339 ¢	
Next 150 kWh, per kW	0.653	0.46464	0.754 ¢	
Over 450 kWh per kW	0. <b>256 )</b>	0.806 ¢	0.845 ¢	
Shopping Credit value shall not exceed 3,60	56 ¢ plus the am <b>tions</b> of Rider <b>(No.</b> 18	Q in 2006 or Rider 23 in 20	097 and 2008.	
	ar Ar			
	Cinequent Craffets - (	Option 2		
·	Generalisma is nesserted 1/8	for Kate		
	Stabilizat sur a sur u			

General Residential Schedule

First 1,000 kWh, per kWh

Toledo, Ohio

Over 1,000 kWh, per kWh

Shopping Credit value shall g

Summer Winter 5.212 ¢ 4.814 4.758 ¢

Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.

General Residential Schedule

First 1,000 kWh, per kWh

Over 1,000 kWh, per kWh

Shopping Credit value

4.385 ¢ 4.735 ¢ 3.684 ¢ 4.336 ¢

the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.

Residential Add-

All kWh, per k

2.098 €

3.582 €

3.458 ¢

3.237¢

1.562¢

ceed 5.261 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008. Credit value

Residential Control Leating

First 1,000 kWh, 3.231¢ Over 1,000 kWh, per k 2.810¢ All use in excess of 125 kWh per kW (Load Mgmt) 1.562 €

Shopping Credit value shall not exceed 5.261 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.

1st Revised Page 7 of 9

# **Shopping Credits - Option 2** (Continued) Generation Charge & 100% of Rate Stabilization Charge 2006-8

Residential Optional Heating (PIPP)	Winter	<u>Summer</u>
First 1,000 kWh, per kWh	2.412 ¢	2.548 ¢
Over 1,000 kWh, per kWh	2.164¢	2.416 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.436 ¢	1.436

Shopping Credit value shall not exceed 5.261 ¢ plus the amount of Rider No. 2

#### **Small School Rate**

First 50 kW, per kW	\$ 1.079
Over 50 kW, per kW	\$ 0.970
First 150 kWh, per kW	6.62 <b> </b>
Next 150 kWh, per kW	48846 A 2877 ¢
Over 300 kWh, per kW	3897.¢ 34.510

Shopping Credit value shall not exceed 4.835 ¢ plus or Rider 23 in 2007 and 2008.

#### Large School Rate

First 200 kVa, per kVa	\$ 7.809	
Over 200 kVa, per kVa	\$ 7.312 \$ 8.073	
First 300 kWh, per kW	2.649 €	
Over 300 kWh, per kW	1.752 ¢	

of Rider No.20 in 2006 or Rider 23 in 2007 and 2008.

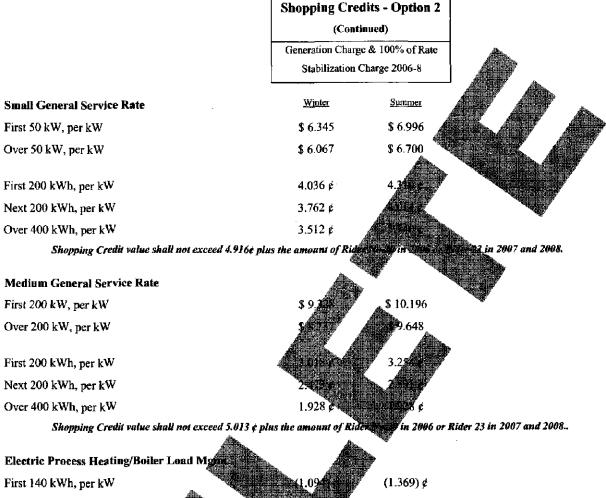
# **General Service Schedule**

First 500 kWh, per kWh	7.112¢	7.862 ¢
Next 4,500 kWh, per kWh	6.792¢	7.495 ¢
Next 5,000 kWh, per kWh	5.533 ¢	6.079 ¢
Over 10,000 kWh pp. KWD	4.159¢	4.534 ¢

xceed  $4.\overline{8}35$  ¢ plus the amount of Rider No.20 in 2006 or Rider 23 in 2007 and 2008.

P.U.C.O. No. 8

1st Revised Page 8 of 9



Over 140 kWh, per kW 0.341 ¢

> of Rider No.20 in 2006 or Rider 23 in 2007 and 2008. Shopping Credit value shall exceed 4835 ¢ plus fi

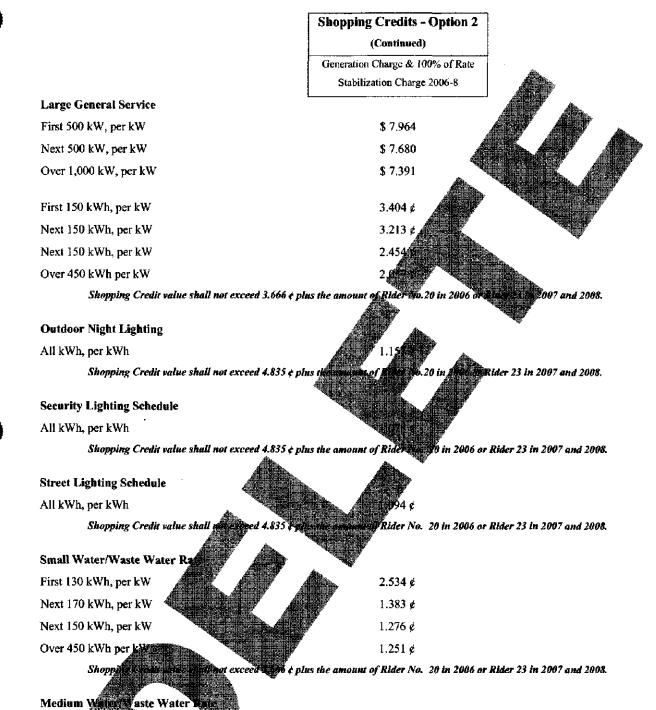
		976:	
General Service Heating Rate			
With Demand Meter	indiv' Alij		
First 50 kW, per kW		\$ 2.100	\$ 2.364
Over 50 kW, per kW		\$ 1.883	\$ 2.146
First 150 kWh, see A Vice 10		5.553 ¢	8.390 ¢
Next 150 kW 1 1 kW		3.782 ¢	5.637¢
Over 300 What kW		3.782 ¢	5.209 ¢
Without Demails Bone	Principal Control		
All kWh, per kWhite the second		1,465 ¢	1.950 ¢
First 1,000 kWh, per kWh		0.715 ¢	0.440 ¢
Over 1,000 kWh, per kWh		0.805 ¢	0.551 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No.20 in 2006 or Rider 23 in 2007 and 2008.

Toledo, Ohio

P.U.C.O. No. 8

1st Revised Page 9 of 9



Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 20 in 2006 or Rider 23 in 2007 and 2008.

(3.113) ¢

0.490¢

0.829 ¢

0.904¢

First 130 CO. Lear

Next 170 kWh,

Next 150 kWh, per kV

Over 450 kWh per kW

## Rider 22 - RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credit pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 100, that return to the Company for generation service during the term of their contract(s), caused customers that are returning to the Company for generation service only because they elected to opt out that aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider for customers that are being returned to the Company by their supplier because the individual service one detailed on their supply arrangement.

For all customers that this Rider is applicable to the Company shall charge in provider of last resur (POLR) service based on the POLR Service Pricing section shown below. This charge will replace charges previously included in the generation-related component of the customer's bill. All other provisions of the otherwise applicable tariff shall apply.

# **POLR Service Pricing**

#### Residential Customers:

Residential customers will pay 1.05 times the Standard sees to the far (250) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation to address the Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 99, amount. The clastomer, in paying the 1.05 times the SSO for POLR service, will have paid for the Garaction Charges, Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 93, about the ligable

# Commercial and Industrial Customers (Without Interval Metering):

Commercial and industrial customers and pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hours, beatignal marginal recover. (LMP) at the commercial pricing node. This price reflects the LMP associated with the undergoide the total range of the commercial pricing node. This price reflects the LMP associated with the undergoide the commercial pricing node. This price reflects the LMP associated with the undergoide the commercial pricing node. This price reflects the LMP associated with the undergoide the commercial pricing customers. The hourly load values used in calculating the load-weighted average will be facilities at www.firstenergycorp.com/supplierservices. The customers will be billed on the marginal pricing the load-weighted average calculation will be made on the facilities that are will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of LMP to the customers in determining the load-weighted average.

# Rider 22 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^{n} \left(LMP_j \times KW_j\right) \div \sum_{j=1}^{n} KWE_j$$

Where

ALMP<sub>k</sub> = Load-weighted average of hourly LMP at the commercial processing for latter of like k.

LMP<sub>j</sub> = Locational marginal price at hour j within the 30 december lized in the action of Land.

KW<sub>i</sub> = Hourly load in KW from load profile k at hour watern the 30 days utilized in calculating

the ALMP. This load value includes distribution passe only.,

KWE<sub>j</sub> = KW<sub>j</sub> excluding transmission and distributed asset

n = 720

# Commercial and Industrial Customers (With Industrial Metering):

Commercial and industrial customers will pay the greater of the set (as defined above) or prices based on a load-weighted average of hourly locational marginal project LND at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The literary load values used in calculating the load-weighted average will be based on the customer's actual translations during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the areas before LMP acting the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^{n} (LM(x_j) W_j)$$

Where

ALMPk Load-weight at the rige of actual hourly LMP at the commercial pricing node for customer

**MP** = **Quantum** marginal price at hour j within the billing period for customer k.

= Hours, bid in KW at hour j within the billing period for customer k. This load value inches distribution losses only.

n = The hear of hours in billing period for customer k

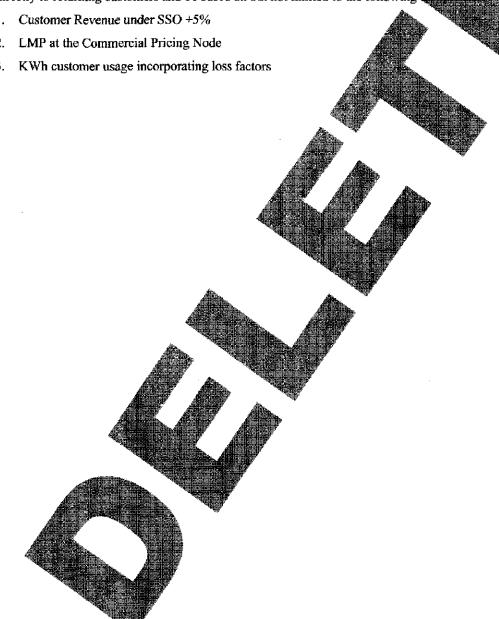
P.U.C.O. No. 8

Original Sheet No. 101 Page 3 of 3

# Rider 22 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

# **Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is probeing recovered through the SSO + 5% based mechanism the Company has the right to provide a surface to be based on directly to returning customers and be based on but not limited to the following empanions:



P.U.C.O. No. 8

Original Sheet No. 102 1st Revised Page 1 of 1

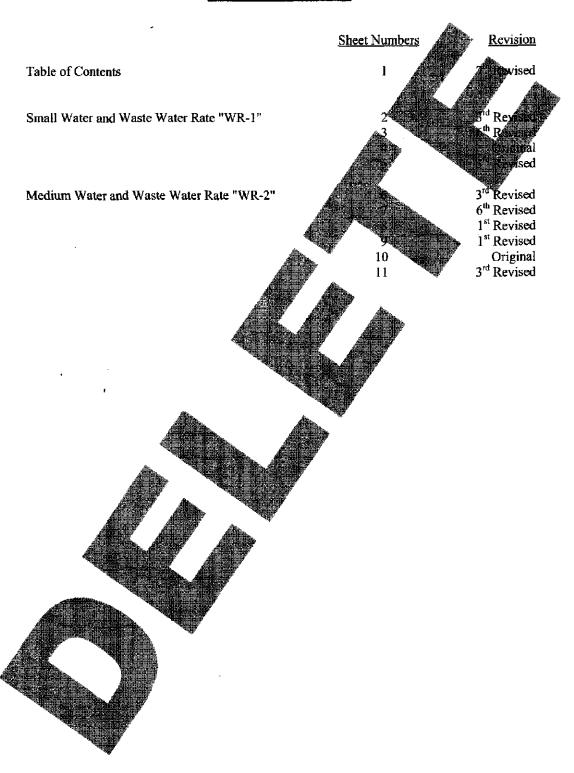
# Rider No. 23 - SHOPPING CREDIT ADDER

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the increased fuel costs during the immediately prior year based on that year's increased fuel costs (calculated by using nine months' actual and three months' projected assed fuel costs.) This adder applies only to customers who receive Generation services from a Certified Supple.



# **ORDINANCE RATES**

## TABLE OF CONTENTS



# SMALL WATER AND WASTE WATER RATE "WR-1"

## APPLICABILITY:

Available to any municipal corporation on the lines of the Company that has enacted an ordinance authorizing electrical service to water and waster water systems under the terms and conditions of this rate schedule

# **MONTHLY NET RATE:**

Monthly charges per customer for all customers served under this served established by the Ede Distriction Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Learn then Charges shown below. Customers served under this schedule who receive Generalizer Services from a Certified Supplier will qualify for a Shopping Credit as shown below to find uce the sum of other applicable charges.

# **Distribution Charge:**

#### Customer Charge (per month):

For Single Phase Service For Three Phase Service

\$8.82 \$14.70

## Energy Charge:

First 130 KWH per KW of Monthly Billing Demand,
per KWH

Next 170 KWH per KWhr Monthly falling Demand
per KWH

0.555¢

Next 150 KWH per KW of Monthly falling Demand
per KWH

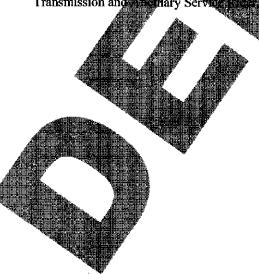
0.279¢

per KWH
All Additional KWH, per KWH

0.216¢

#### Transmission and Ancillar Services Charges:

The Transmission and Ancillar, See her Child's will be applied pursuant to the Industrial Transmission and Ancillary Service Rose. 10 of Sheet No. 97.

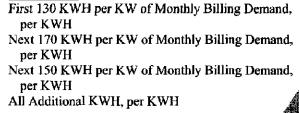


4.405¢

#### SMALL WATER AND WASTE WATER RATE "WR-1"

## Rate Stabilization Charges:

#### Energy Charge:



The Rate Stabilization Charges above may be replaced by charges purple of the Rose of Customer Generation Service Rider, Tariff Sheet No. 101 (1) in policable.

# **Regulatory Transition Charges:**

First 120 VWIII nor VW of Monthly D

#### **Energy Charge:**

rust 130 Kwri pei Kw of Monthly Busing French	
per KWH	6.618¢
Next 170 KWH per KW of Monthly Balling Demaile.	
per KWH	1.040¢
Next 150 KWH per KW of Monthly Billing Demand,	
per KWH	0.523¢
All Additional KWH, per KWHP	0.407¢

# **Generation Charges:**

#### Energy Charge:

First 130 KWH per KW of Monthly File 12 and and,	
per KWH	(1.871)¢
Next 170 KWH per KW of Monthly Belling Demand,	
per KWH	0.690¢
Next 150 KWH per KW of Monthly Billing Demand,	
per KWEL	0.928¢
All Additional KWE nor KWE	0.980¢

The Generation Tharges above that by legislaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Shear No. 101, if applicable.

#### Shopping Fedits

The Shapene Credit value are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Law Burday EL-ATA (Rate Stabilization Plan).

Tals Shopping Cred Strates only to customers who receive Generation services from a Certified Remains of the customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. It is 106, the applicable shopping credit will be increased by the amount of the Fuel Recovery National Recovery National Recovery National Recovery Recov

Residual Section of the Shopping Credit Rider, Sheet No. 100, the Shopping Credit Rider, Sheet No. 100, the Shopping Credit Rider, Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

Effective: January 1, 2003

#### SMALL WATER AND WASTE WATER RATE "WR-1"

#### **MINIMUM CHARGE:**

The minimum charge per month shall be the customer charge.

#### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date show that he bill the due date shall not be less than fourteen days after the mailing of the bill therest at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid be accessisting at the next billing date for all Customers.

#### DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to describe the maximum interfreed fifteen minute demand attained at any time during the maximum. The Monthly Demand thus established, but not less than fifty percent of the present of the Monthly Demand within the four month period ending with the month under consideration shall be taken as the Monthly Billing Demand for that month, provided that said detection that the belief that the belief

In the event the characteristics of the customets, load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the higher epoyer in meplate thing of the equipment, less fifteen kilowatts.

In the event the Company, in order to introduce the control of the customer to install a separate space former or transformers to provide service for X-ray machines, welders, and office equipment having similar characteristics, such service shall be metered and bill d separately from the customer's other service. The Montal Billing Demand and bill disease service shall be seventy percent of the this bill ampere name failed rating of the Company's standard size transformers required, was transmitted.

The Compility may, at its officer the for meter the power factor of the customer's load. A lagrent power factor of less have eight tenths (0.8) shall be adjusted by multiplyide the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustes at will be made which the power factor is found to be greater than 0.8 lagging at the heating power factor.

Monthly Bring Computed to the closest kilowatt.

# OFF PEAK STETION:

Actual state customer may request the installation of appropriate metering and time based to be used growing equipment so that the Monthly Billing Demand may be determined under this object of provision. Such customer shall pay the added cost of the new metering and according system in excess of the cost of a standard metering system for a similar ensurance of the class. There shall also be an additional Customer Charge of \$90.00 per trends. Election of this option shall be for a minimum term of one year. A Full Service actioner is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand shall be subject to redetermination as follows:

Effective: January 6, 2006

#### SMALL WATER AND WASTE WATER RATE "WR-1"

If the Full Service customers customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours at all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt better Company. These holidays are New Year's Day, Good Friday, Memorial Day independent by Labor Day, Thanksgiving Day and Christmas Day, and Monday hours are basely designated as a day of observance in lieu of the above holidays what the private air on weekend days. For limited periods, additional days and hours may be characted of the at the option of the Company.

## **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance and regulations of the Company and is subject to the jurisdiction of the Public Public Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltage.
- (3) Customers who desire combined light and palorer service on this rate, as such service becomes available, shall make such the part of and/or equipment as may be necessary to receive all service the part of Computer. Four wire secondary system.
- (4) The term of contract shall be for five years fare the of application with a self-renewal provision for successive period will we years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of an appeared. If it is determined that said service location no longer qualifies, billing and that the trait owner.

# APPLICABLE RIDERS:

Rates and charges specified above shaff he modified in accordance with provisions of the following statisticable it that's in the order shown.

Rider No. 18	Sheet No. 97
Rider No. 19	Sheet No. 98
Rider No. 22	Sheet No. 101
Rider No. 21	Sheet No. 100
Rider No. 23	Sheet No. 102
Rider No. 20	Sheet No. 99
Rider No. 11	Sheet No. 90
Rider No. 12	Sheet No. 91
Rider No. 13	Sheet No. 92
Rider No. 14	Sheet No. 93
	Rider No. 19 Rider No. 22 Rider No. 21 Rider No. 23 Rider No. 20 Rider No. 11 Rider No. 12 Rider No. 13

## APPLICABILITY:

Available to any municipal corporation on the lines of the Company that has enacted as ordinance authorizing electrical service to water and waste water systems under the terms and conditions of this rate schedule and who will guarantee a Monthly Billing London of at least one hundred fifty (150) kilovolt-amperes.

## MONTHLY NET RATE

Monthly charges per customer for all customers served under this science. Sharp actually Distribution Charges, Rate Stabilization Charges, Regulatory Transition States and Generation Charges, as shown below. Customers served under this schedule, the reference of the schedule of the stabilization of the services from a Certified Supplier will qualify to a shopping Creat as a stock below to reduce the sum of other applicable charges.

#### **Distribution Charges:**

Customer Charge (per month):

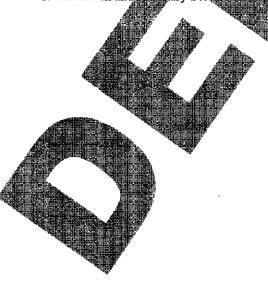
\$182.02

#### Energy Charge:

First 130 KWH per kVA of Monthly Billion Demand,	
per KWH	5.429¢
Next 170 KWH per kV Asrl Monthly Leiting Demand	
per KWH	0.859¢
Next 150 KWH per kVA of Monthly Belling Demand,	
per KWH	0.428¢
All Additional KWH, per KWH	0.335¢

# Transmission and Ancillar Pervices Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Service No. 97.



## Rate Stabilization Charges:

#### **Energy Charge:**

First 130 KWH per kVA of Monthly Billing Demand, per KWH

Next 170 KWH per kVA of Monthly Billing Demand, per KWH

Next 150 KWH per kVA of Monthly Billing Demand, per KWH

All Additional KWH, per KWH

6.375¢ 1.007¢ 0.002¢ 0.893¢

Effective: January 6, 2006

The Rate Stabilization Charges above may be replaced by charges pursual Customer Generation Service Rider, Tariff Sheet No. 101, if and cable.

# Regulatory Transition Charges:

# **Energy Charge**:

First 130 KWH per kVA of Monthly Billion Description.	
per KWH	9.582¢
Next 170 KWH per kVA of Monthly Litting Demand	
per KWH	1.515¢
Next 150 KWH per kVA of Meanly Billing Demand,	
per KWH	0.755¢
All Additional KWH, per KWH	0.590¢

# **Generation Charges:**

#### Energy Charge:

First 130 KWH per kVA of Worney 130 Inc. 1 Strand,	
per KWH	(9.488)¢
Next 170 KWH per kVA of Monthly Lang Demand,	
per KWH	(0.517)¢
Next 150 KWH per kVA of Months Billing Demand,	
per KWA	0.327¢
All Additional K. W. K. W. K. W. K. W. S. C. K. W. S.	0.511¢

The Generation Charges above may be mighted by charges pursuant to the Returning Customer Generation Service Rider, Taring Sheet No. 101, if applicable.

#### Shopping Credits

The Shopping with values are subject to the provisions of the Opinion and Order and the Entry on Reheating in Case 10, 03-2144-EL-ATA (Rate Stabilization Plan).

The chordine Credit aparties only to customers who receive Generation services from a chircle supplies. Such customers shall receive a Shopping Credit equal to the Generation targe in this schodule. In 2006, the applicable shopping credit will be increased by the mount of the interest Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the endicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 10. Second on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case to 03.113.461. ATA et al.

For those experimens who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Cledit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

#### **MINIMUM:**

The net minimum charge per month shall be the customer charge plus the applicable energy charge for one hundred (100) hours use of the monthly billing demand, including applicable adjustment charges or credits and Rider Nos. 18, 21 and 23.

#### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shawn or the bill. The due date shall not be less than fourteen days after the mailing of the bill, therest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unrate tablice existing at the next billing date for all Customers.

## **ORDER OF BILLING:**

All charges and discounts shall be billed in the **cartest a** which they are presented in this tariff.

#### MONTHLY BILLING DEMAND:

The customer's monthly demand shall be the highest fifteen the minute kilovolt-ampere demand determined by dividing the highest kilowatt demand attained during the month by the average monther power factor. Any leading power factor shall be considered as unity.

#### (1) Off-Peak Option:

A Full Service customer may request the installation of ampropriate metering and time based recording equipment so that the Manual Education Decision may be determined under this optional provision. Such customer shall so this added cost of the new metering and recording system in excess of the cost of a standard matering system for a similar customer of this rate class. There shall also be an additional Customer Charge of \$90.00 per month. Election of this option shall be assuminted to the cost of the policy and include the company.

Under this option the maximum surrains actuand shall be subject to redetermination as follows:

If the customer's account graximum monthly demand occurs during off-peak hours, the customer's account monthly demand for billing purposes will be the actual maximum monthly demand less afree fancing (3/4) of the difference between the actual maximum monthly demand and the house demand attained during the on-peak hours of the same month. For purpose and this soliculation, off-peak hours are all hours in each day, except the hours between facilitations (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru lineary according legit fatidays specified as exempt by the Company. These holidays are food widay, Memorial Day, Independence Day, Labor Day, Thanksy same that and Christmas Day, and Mondays which are legally designated as a day of observance in the of the above holidays when they occur on weekend days. For limited actions, add the days and hours may be considered off-peak at the option of the

1st Revised Sheet No. 9

# MEDIUM WATER AND WASTE WATER RATE "WR-2"

#### (2) Minimum Billing Demands:

The Minimum Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the month under consideration;
- (b) One hundred fifty (150) kilovolt-amperes; or
- (c) Forty-five (45) KVA or one hundred fifteen (115) KVA and who have beceiving service at 4000 volts and higher on the effective date of the corresponding to 40 KW and 100 KW as was in effective the signing of their contract on this rate's predefineous.
- (3) In the event the characteristics of the customer's cost see highly fluctuate, is in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilovolt-amperes shall be sixty percent (60 and the line sepower nameplate rating of the equipment.
- (4) The Company may, at its option, determine the demand and are factor continuously, monthly or at other regular intervals.
- (5) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a parate transformer or transformers to provide service for X-ray machine a welling, and other stripment having similar characteristics, such service and the entated and blinks eparately from the customer's other service. The Mouthing had a parately in kilovolt-amperes for such separate service shall be seventy percent ("The lattice kilovolt-ampere nameplate rating of the Company's standard size transformers) required.

#### TRANSFORMER DISCOUNT:

A discount on the remains charge of this two cents (52 cents) per month per kilovolt-ampere of Monthis Uniting Dentant will be made to any customer taking service at 4000 volts or higher who distribute all transformer equipment. Any customer whether served at secondary or primary citage and receiving a discount as of the effective date of this rate for having installed his own takes formers will continue receiving this discount.

# PRIMARY STANCE AND OUNT

21 and 23, of this wild one that percent (3 1/2%) will be made to any customer receiving primary service and own and the substation, in compliance with the Terms and Conditions setting a fethis rate.

#### THE PARTY OF THE STREET

## (1) Secondary Service:

This service was served the supply of three phase, 60 Hertz alternating current, at the continue supplied at 4000 voltages, and those who, as of the effective date of this are served at 4000 volts or higher primary but are not supplying their own supplying the supplied to the supplied the supplied to the supplied to

Sheet No. 10

## **MEDIUM\_WATER AND WASTE WATER RATE "WR-2"**

#### (2) Primary Service:

This service covers the supply of three phase, 60 Hertz, alternating current at no less than 4000 volts for customers owning the substation. No additional installations at 4160 volts in the Company's present underground district or any extension thereof, will be served at this rate.

All current on this service will be measured at the service voltage of all volts or higher. The Company shall have the option of metering at secondary voltage and adjusting to a primary metering basis by the use of compensating meters or byter transformer losses.

## TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance of the Rules and Regulations of the Company and is subject to the jurisdiction of the Utilities Commission of Ohio.
- (2) The Company will construct the primary writing line to the distribute's property line and will furnish and install the first span of conductors on the installment's property to the customer's structure.
  - In the event that more than one apply of printing voltage circuit is required on the customer's property, the customer's vill furnish rinstall about and maintain the necessary structures, conductive and maintain the primary will age line equipment.
  - The design and construction of all the transfer and be subject to the Company's approval.
- (3) Substation facilities necessary for utilization belower as delivered to the customer's premises shall be the responsibility of the ustomer. Such facilities shall include (but shall not be in reserve) protective fearly, supporting structures, line voltage bus, transformers, switch a different pulpetity libraries, voltage regulators, etc., required to receive, transform and deliver septiment the customer's utilization equipment.
  - The design and construction of the substation and the rating and specifications of the electrical equipment shall be subject to approval by the Company.
  - When in the argument of the Company, circuit breakers are required in the customer or for the customer of service to the customer or for the protection of services wher customers, the customer shall furnish, install, own and maintain such service because with rating as specified by the Company.
  - the purposer shall provide, without charge to the Company, the necessary space, sure that and foundations for the Company's metering equipment and instruments.
- The Quite by shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.

- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be intuited to furnish, install, and maintain a load limiting device approved by and inder the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his person respitements, such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. At such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so the individual phases shall be practically believed at all times.

#### TERMS OF SERVICE & CONTRACT:

The term of contract shall be for five years from date of application with self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location in longer profiles, billing under this tariff will cease upon thirty (30) days advance written notice field by a Company with the Customer.

# **EXCISE TAX:**

Monthly bills for electric service to all non-Federal travernment Customers shall be increased by 4.9869%

# APPLICABLE RIDERS

Rates and charges pecified also. It is modified in accordance with provisions of the following applicable Riders in the cases sown.

Industrial Transmission and Amellary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Chat the separation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit River 3 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Rider No. 21	Sheet No. 100
Shopping Credit Adde 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Universal Sensites Ruler	Rider No. 11	Sheet No. 90
Territory Will Languer	Rider No. 12	Sheet No. 91
Size and Local 100 H. mar	Rider No. 13	Sheet No. 92
Sat Energy Metering	Rider No. 14	Sheet No. 93