

April 30, 2007

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RECEIVED-DOCKETING DIV
2007 APR 30 PM 2:05
PUCO

RE: Case Nos. 07-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on May 1, 2007, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Tenth Revised Sheet Number 32 supersedes existing Ninth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 07-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes May 1, 2007.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from May 1, 2007 through May 31, 2007 \$ 0.90313 per Ccf

ii. Waverly Division

1. Effective rate from May 1, 2007 through May 31, 2007 \$ 0.97830 per Ccf

Issued: April 30, 2007

Effective: May 1, 2007

Filed Under Authority of Case No. 07-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.7500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.7187)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.0313

Gas Cost Recovery Rate Effective Dates: May 1, 2007 to May 31, 2007.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,528,076
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,528,076
Total Annual Sales	MCF	464,418
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.7500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.6461
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1077
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.6018)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.8707)
Actual Adjustment (AA)	\$/MCF	\$ (0.7187)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 30, 2007

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of May 1, 2007.
Volume for the Twelve Month Period Ended March 31, 2007.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 4,528,076	\$ -	\$ 4,528,076
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,528,076	\$ -	\$ 4,528,076
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,528,076

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2007.
Volume for the Twelve Month Period Ended March 31, 2007.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.7500	464,418	\$ 4,528,076
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,528,076</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2006

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/07	MCF	464,418
Total Sales: Twelve Months Ended 03/31/07	MCF	464,418
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/07	MCF	464,418
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2006.**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 2006.

MM-YY	Amount
Oct-06	\$ -
Nov-06	\$ -
Dec-06	\$ -
Total	<u><u>\$ -</u></u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 2006.

Particulars	Unit	Month Oct-06	Month Nov-06	Month Dec-06
Supply Volume Per Books				
Primary Supplies	MCF	28,674	45,286	69,452
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	28,674	45,286	69,452

Supply Costs Per Books

Primary Supplies	\$	\$ 174,345	\$ 419,227	\$ 730,025
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
	\$	-	-	-
	\$	-	-	-
Total Supply Costs	\$	\$ 174,345	\$ 419,227	\$ 730,025

Sales Volumes

Jurisdictional	MCF	12,303	39,075	58,947
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,303	39,075	58,947

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 14.1709	\$ 10.7288	\$ 12.3844
Less: EGC In Effect for Month	\$/MCF	\$ 8.3000	\$ 9.2500	\$ 9.5000
Difference	\$/MCF	\$ 5.8709	\$ 1.4788	\$ 2.8844
Times: Jurisdictional Sales	MCF	12,303	39,075	58,947
Monthly Cost Difference	\$	\$ 72,230	\$ 57,784	\$ 170,027
Other Credits	\$	\$ -	\$ -	\$ -
Balance Adjustment (Sch. IV)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 300,041
Twelve Month Jurisdictional Sales Ended 03/31/07	MCF	464,418
Current Quarter Actual Adjustment	\$/MCF	\$ 0.6461

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2006

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the AA	<u>\$ -</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ -</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.7500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.0330
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.7830

Gas Cost Recovery Rate Effective Dates: May 1, 2007 to May 31, 2007.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,825,110
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,825,110
Total Annual Sales	MCF	392,319
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.7500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.2774
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1490
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3343)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.0591)
Actual Adjustment (AA)	\$/MCF	\$ 0.0330

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 30, 2007

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of May 1, 2007.
Volume for the Twelve Month Period Ended March 31, 2007

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)				
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,825,110	\$ -	\$ 3,825,110
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,825,110	\$ -	\$ 3,825,110
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,825,110

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2007.
Volume for the Twelve Month Period Ended March 31, 2007

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.7500	392,319	\$ 3,825,110
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,825,110</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2006.

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/07	MCF	392,319
Total Sales: Twelve Months Ended 03/31/07	MCF	392,319
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/07	MCF	392,319
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/06**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2006

MM-YY	Amount
Oct-06	\$ -
Nov-06	\$ -
Dec-06	\$ -
 Total	 \$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2006.

Particulars	Unit	Month Oct-06	Month Nov-06	Month Dec-06
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	35,585	45,286	57,938
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	35,585	45,286	57,938
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 217,242	\$ 494,540	\$ 612,395
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Nov. 05 Local Production Filed	\$	-	-	-
Nov. 05 Local Production Actual	\$	-	-	-
Total Supply Costs	\$	\$ 217,242	\$ 494,540	\$ 612,395
<u>Sales Volumes</u>				
Jurisdictional	MCF	12,595	32,439	44,326
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,595	32,439	44,326
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 17.2483	\$ 15.2452	\$ 13.8157
Less: EGC In Effect for Month	\$/MCF	\$ 8.3000	\$ 9.2500	\$ 9.4400
Difference	\$/MCF	\$ 8.9483	\$ 5.9952	\$ 4.3757
Times: Jurisdictional Sales	MCF	12,595	32,439	44,326
Monthly Cost Difference	\$	\$ 112,704	\$ 194,478	\$ 193,957
Other Credits	\$	\$ -	\$ -	\$ -
Balance Adjustment (Sch. IV)	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 501,139		
Twelve Month Jurisdictional Sales Ended 03/31/07	MCF	392,319		
Current Quarter Actual Adjustment	\$/MCF	\$ 1.2774		

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2006

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the AA	\$ -
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	\$ -
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	\$ -
Total Balance Adjustment	\$ -