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Columbia Gas  
of Ohio  
A NISource Company

PUCO

March 30, 2007

Mr. Marty Hengely  
Docketing Department  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215


Re: Case No. 94-987-GA-AIR  
Case No. 96-1113-GA-ATA  
Case No. 98-222-GA-GCR  
Case No. 03-1459-GA-ATA  
Case No. 89-8003-GA-TRF

Dear Mr. Hengely:

On May 5, 2004, the Commission issued an Entry on Rehearing in Case Nos. 94-987-GA-AIR et al. that approved Columbia's CHOICE<sup>SM</sup> Program Sharing Credit. This credit is comprised of (1) Columbia's calendar year off-system sales and capacity release revenues in excess of \$25,000,000 shared with customers; and (2) refunds not made to certain Retail Natural Gas Suppliers or other transportation customers where the amount of the refund is less than \$100,000 or where the Retail Natural Gas Supplier or other transportation customer terminated participation in Columbia's Choice program or transportation program prior to Columbia's receipt of any refunds.

Columbia is to adjust its CHOICE<sup>SM</sup> Program Sharing Credit to commence each year within ninety days of the closure of Columbia's books. These refunds will be passed through to all sales and CHOICE<sup>SM</sup> Program customers served under rate schedules SGS, GS, MGS LGS, FRSGTS, FRGTS and FRLGTS.

Pursuant to the above-referenced Entry on Rehearing, Columbia has completed the development of its revised CHOICE<sup>SM</sup> Program Sharing Credit. The new credit of \$.0939 per Mcf, which was determined based on calendar year 2006 activity, will become effective with bills rendered on and after May 1, 2007 and remain in effect through April 30, 2008.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician  Date Processed 3-30-07

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
	Ninety-First Revised Sheet No.1a	Index
	Seventy-Ninth Revised Sheet No.1b	Index
IV	First Revised Sheet No. 30c	CHOICE <sup>SM</sup> Program Sharing Credit
VII	Third Revised Sheet No. 29 Sheet 8	CHOICE <sup>SM</sup> Program Sharing Credit

Very truly yours,



Larry W. Martin  
Director  
Regulatory Policy

Enclosures

# **RULES AND REGULATIONS GOVENING THE DISTRIBUTION AND SALE OF GAS**

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: March 30, 2007

Effective: With Bills Rendered May 1, 2007

Issued By  
J. W. Partridge, Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and January 17, 2007 in Case No. 1045-GA-ATA.

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J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

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**CHOICE<sup>SM</sup> PROGRAM SHARING CREDIT**

**APPLICABILITY**

Applicable to all Customers served under rate schedules SGS, MGS, GS and LGS.

**DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit shall further provide for the pass back of any amounts deferred as a regulatory liability to offset Net Choice Program Costs pursuant to the Commission's Entries issued March 11, 2004 and May 5, 2004 in Case No. 94-987-GA-AIR, et al that remains on Columbia's books at October 31, 2008. When applicable, Columbia shall commence the flow through of this credit to customers within ninety days of the closure of its books each year. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

**RATE**

All gas consumed per account per month

Credit Per Mcf  
\$.0939

Filed Pursuant to PUCO Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case Nos. 94-987-GA-AIR, 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS  
CHOICE<sup>SM</sup> PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit shall further provide for the pass back of any amounts deferred as a regulatory liability to offset Net Choice Program Costs pursuant to the Commission's Entries issued March 11, 2004 and May 5, 2004 in Case No. 94-987-GA-AIR, et al that remains on Columbia's books at October 31, 2008. When applicable, Columbia shall commence the flow through of this credit to customers within ninety days of the closure of its books each year. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month

Credit Per Mcf  
\$.0939

Filed Pursuant to PUCO Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case Nos. 94-987-GA-AIR, 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: March 30, 2007

Effective: With bills rendered on and  
after May 1, 2007

Issued By  
J. W. Partridge, Jr., President

### Choice Program Sharing Credit

Description: Credit per mcf for the sharing of off-system sales and capacity release revenues pursuant to an order of the Public Utilities Commission of Ohio.

Dollars to be passed back (activity as of December 31, 2008):

34-242-0004-X-X-15897-101802 - Off-System Sales to be passed back \$9,129,262

34-242-0004-X-X-15910-101801 - Capacity Release Revenues to be passed back \$3,764,224

In addition, per the Order, "to the extent that Choice marketers or Columbia non-Choice transportation customers have taken assignment capacity from Columbia, Columbia agrees to pass through to such Choice marketers and Columbia customers their proportionate share of capacity-related refunds received by Columbia, if such refunds relate to the assigned capacity and apply to periods between November 1, 2004 and December 31, 2008" ... unless they are under \$100,000 or if the Choice marketers or Columbia customers have terminated participation in Columbia's Choice program prior to Columbia's receipt of any refunds. Refunds under \$100,000 and refunds not passed through to non-Choice transportation customers or Choice marketers that have terminated participation in Columbia's Choice program, should be credited to the Choice Program Sharing Credit.

Dollars to be passed back for refunds:

34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers  
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers  
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers  
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers  
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers  
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers

\$4,295 Panhandle Penalty Credit  
\$977 TCO Penalty Credit  
\$840 Panhandle Penalty Credit  
\$549 Panhandle Penalty Credit  
\$3,832 TCO Penalty Credit  
\$59 Panhandle Penalty Credit

34-242-0022\_X-X-15170-101290 (needs transferred to facil 101294)

\$0 Columbia Gulf Transmission - FERC

Prior year 2006 reconciliation for passback (March and April 2007 throughput forecasted from financial plan).

\$830,504

Total to be passed back through Choice Program Sharing Credit

(\$13,734,542)

Annual Throughput (Projected May 1 2007 - April 30, 2008):

Tariff 81,239,000  
Choice 65,004,000

146,243,000

Passback Rate

(\$0.0939)