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February 26, 2007

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RE: Case Nos. 07-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on March 1, 2007, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Eighth Revised Sheet Number 32 supersedes existing Seventh Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 07-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes March 1, 2007.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician HW Date Processed 2/26/07

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from March 1, 2007 through March 31, 2007
\$1.01096 per Ccf

ii. Waverly Division

1. Effective rate from March 1, 2007 through March 31, 2007
\$1.12401 per Ccf

Issued: February 26, 2007

Effective: March 1, 2007

Filed Under Authority of Case No. 07-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.6500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.4596
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 10.1096

Gas Cost Recovery Rate Effective Dates: March 1, 2007 to March 31, 2007.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,341,786
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,341,786
Total Annual Sales	MCF	449,926
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.6500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1077
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.6018)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.8707)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.8244
Actual Adjustment (AA)	\$/MCF	\$ 0.4596

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 26, 2007.

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of March 1, 2007
Volume for the Twelve Month Period Ended September 30, 2006

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 4,341,786	\$ -	\$ 4,341,786
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,341,786	\$ -	\$ 4,341,786
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,341,786

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of March 1, 2007
Volume for the Twelve Month Period Ended September 30, 2006

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.6500	449,926	\$ 4,341,786
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,341,786</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2006	MCF	438,403
Total Sales: Twelve Months Ended 09/30/2006	MCF	438,403
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2006	MCF	438,403
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2006.**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 2006.

MM-YY	Amount
Jul-06	\$ -
Aug-06	\$ -
Sep-06	\$ -
 Total	 \$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2006.

Particulars	Unit	Month Jul-06	Month Aug-06	Month Sep-06
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	5,030	8,541	10,907
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	5,030	8,541	10,907

Supply Costs Per Books

Primary Supplies	\$	\$ 62,952	\$ 78,047	\$ 97,006
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
	\$	-	-	-
	\$	-	-	-
Total Supply Costs	\$	\$ 62,952	\$ 78,047	\$ 97,006

Sales Volumes

Jurisdictional	MCF	7,605	6,829	7,828
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	7,605	6,829	7,828

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 8.2777	\$ 11.4288	\$ 12.3922
Less: EGC In Effect for Month	\$/MCF	\$ 8.6100	\$ 8.5500	\$ 8.5500
Difference	\$/MCF	\$ (0.3323)	\$ 2.8788	\$ 3.8422
Times: Jurisdictional Sales	MCF	7,605	6,829	7,828
Monthly Cost Difference	\$	\$ (2,527)	\$ 19,659	\$ 30,077
Other Credits	\$	\$ -	\$ -	\$ -
Balance Adjustment (Sch. IV)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 47,209
Twelve Month Jurisdictional Sales Ended 09/30/2006	MCF	438,403
Current Quarter Actual Adjustment	\$/MCF	\$ 0.1077

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended September 30, 2006

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the AA	<u>\$ -</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ -</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.8500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 1.3901
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 11.2401

Gas Cost Recovery Rate Effective Dates: March 1, 2007 to March 31, 2007.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,683,861
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,683,861
Total Annual Sales	MCF	373,996
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.8500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1490
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3343)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.0591)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 2.6345
Actual Adjustment (AA)	\$/MCF	\$ 1.3901

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 26, 2007.

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of March 1, 2007.
Volume for the Twelve Month Period Ended September 30, 2006

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,683,861	\$ -	\$ 3,683,861
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,683,861	\$ -	\$ 3,683,861
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,683,861

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of March 1, 2007.
Volume for the Twelve Month Period Ended September 30, 2006

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.8500	373,996	\$ 3,683,861
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,683,861</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2006	MCF	364,173
Total Sales: Twelve Months Ended 09/30/2006	MCF	364,173
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2006	MCF	364,173
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2006**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2006

MM-YY	Amount
Jul-06	\$ -
Aug-06	\$ -
Sep-06	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2006

Particulars	Unit	Month Jul-06	Month Aug-06	Month Sep-06
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	6,254	15,456	8,365
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	6,254	15,456	8,365

Supply Costs Per Books

Primary Supplies	\$	\$ 70,616	\$ 136,372	\$ 74,796
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Nov. 05 Local Production Filed	\$	-	-	-
Nov. 05 Local Production Actual	\$	-	-	-
Total Supply Costs	\$	\$ 70,616	\$ 136,372	\$ 74,796

Sales Volumes

Jurisdictional	MCF	8,902	8,657	8,926
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	8,902	8,657	8,926

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 7.9326	\$ 15.7528	\$ 8.3796
Less: EGC In Effect for Month	\$/MCF	\$ 8.6700	\$ 8.5500	\$ 8.5500
Difference	\$/MCF	\$ (0.7374)	\$ 7.2028	\$ (0.1704)
Times: Jurisdictional Sales	MCF	8,902	8,657	8,926
Monthly Cost Difference	\$	\$ (6,564)	\$ 62,355	\$ (1,521)
Other Credits	\$	\$ -	\$ -	\$ -
Balance Adjustment (Sch. IV)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 54,270
Twelve Month Jurisdictional Sales Ended 09/30/2006	MCF	364,173
Current Quarter Actual Adjustment	\$/MCF	\$ 0.1490

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the AA	<u>\$ -</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ -</u></u>