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American Electric Power 1 Riverside Plaza Columbus, OH 43215 AEP.com

PUCO

December 28, 2006

Marvin I. Resnik Assistant General Counsel 614/716-1606 (P) 614/716-2950 (F) miresnik@aep.com Ms. Renee J. Jenkins Secretary of the Commission Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; 06-1294-EL-UNC

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in Case No. 06-1294-EL-UNC.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 06-1294-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Electricity Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

Marvin I. Resnik

MIR:llg Enclosure

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Date Processed 12.29.00

OHIO POWER COMPANY TRANSMISSION COST RECOVERY RIDER

Filed pursuant to Case No. 06-1294-EL-UNC

P.U.C.O. NO. 18

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Filed pursuant to Case No. 06-1294-EL-UNC

Issued: December 28, 2006

Effective: Cycle 1 January 2007

P.U.C.O. NO. 18

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January 2007, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW	
RS, RS-ES, RS-TOD and RDMS	0.50857	<u> </u>	
G\$-1	0.35034	i	
GS-2 Secondary	0.07710	1.00	
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.45954		
GS-2 Primary	0.07434	0.97	
GS-2 Subtransmission and Transmission	0.07255	0.94	
GS-3 Secondary	0.07710	1.29	
GS-3-ES	0.34450		
GS-3 Primary	0.07434	1,24	
GS-3 Subtransmission and Transmission	0.07255	1,21	
IRP-D Secondary	0.07710	0.84	
GS-4 Primary, IRP-D Primary	0.07434	0.81	
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.07255	0.79	
EHG	0.40563		
EHS	0.22285		
SS	0.22285		
OL	0.07710		
SL	0.07710		

Schedule SBS	¢/KWH	\$/KW					
Scriedule SBS		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.07710	0.07	0.15	0.22	0.29	0.37	0.44
- Primary	0.07434	0.07	0.14	0.21	0.28	0.35	0.42
-Subtrans/Trans	0.07255	0.07	0.14	0.21	0.28	0.35	0.41
Backup < 100 KW Secondary		0.22					
Maintenance - Secondary	0.11253						
- Primary	0.10850						
- Subtrans/Trans	0.10588						

Filed pursuant to Case No. 06-1294-EL-UNC

Issued: December 28, 2006

Effective: Cycle 1 January 2007 Issued by