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PUCO

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

December 13, 2006

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Marvin I. Resnik
Assistant General Counsel
614/716-1606 (P)
614/716-2950 (F)
miresnik@aep.com

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; ~~04-169-EL-UNC~~

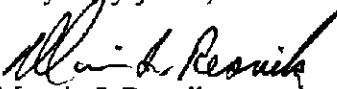
Dear Ms. Jenkins:

Enclosed are four copies of ~~Columbus Southern Power Company's~~ and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated November 29, 2005 in Case No. 04-169-EL-UNC. These updated tariff sheets reflect the compliance filing made by the Companies on June 30, 2005 in Case No. 04-169-EL-UNC and approved by the Commission's November 29, 2005 Finding and Order in that docket.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 04-169-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Electricity Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,


Marvin I. Resnik

MIR:llg
Enclosure
cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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PUCO

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 04-169-EL-UNC

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 January 2007
	List of Communities Served	2-1 thru 2-2	January 1, 2006
	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 January 2006
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 January 2006
R-R	Residential Service	10-1 thru 10-4	Cycle 1 January 2007
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 January 2007
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 January 2007
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 January 2007
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 January 2007
GS-1	General Service -- Small	20-1 thru 20-3	Cycle 1 January 2007
GS-2	General Service -- Low Load Factor	21-1 thru 21-5	Cycle 1 January 2007
GS-2-TOD	General Service -- Time-of-Day	22-1 thru 22-2	Cycle 1 January 2007
GS-3	General Service -- Medium Load Factor	23-1 thru 23-5	Cycle 1 January 2007
GS-4	General Service -- Large	24-1 thru 24-3	Cycle 1 January 2007
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-10	Cycle 1 January 2007
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-8	Cycle 1 January 2007
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
SL	Street Lighting	40-1 thru 40-4	Cycle 1 January 2007

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 13, 2006

Effective: Cycle 1 January 2007

Issued by
Kevin E. Walker, President
AEP Ohio

TABLE OF CONTENTS

AL	Private Area Lighting	41-1 thru 41-3	Cycle 1 January 2007
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 January 2006
Supp. No. 6	Additional Facilities	50-1 thru 50-2	Cycle 1 January 2006
Supp. No. 6A	Additional Facilities	51-1 thru 51-2	Cycle 1 January 2006
Supp. No. 18	Church and School Service	52-1	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 January 2006
	Universal Service Fund Rider	60-1	June 8, 2006
	Energy Efficiency Fund Rider	61-1	Cycle 1 January 2006
	KWH Tax Rider	62-1	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1	Cycle 1 January 2006
	Property Tax Credit Rider	64-1	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
	Franchise Tax Rider	66-1	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1	Cycle 1 January 2006
	Electronic Transfer Rider	70-1	Cycle 1 January 2006
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 January 2006
	Price Curtailable Service Rider	72-1 thru 72-3	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1	January 1, 2006
	Power Acquisition Rider	74-1	January 1, 2006
	Transmission Cost Recovery Rider	75-1	August 1, 2006
	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 September 2006
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President
AEP Ohio

SCHEDULE R-R
(Residential Service)Availability of Service

Available for residential electric service through one meter to individual residential customers, including those on lines subject to the Rural Line Extension Plan. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 013)

	Generation	Distribution	Total
Customer Charge (\$)	—	4.75	4.75
Energy Charge (¢ per KWH):			
Winter:			
For the first 800 KWH used per month	5.43107	2.61615	8.04722
For all KWH over 800 KWH used per month	1.42588	2.03132	3.45720
Summer:			
For the first 800 KWH used per month	5.43107	2.61615	8.04722
For all KWH over 800 KWH used per month	5.43107	2.61615	8.04722

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 016)

(Continued on Sheet No. 10-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President
AEP Ohio

Effective: Cycle 1 January 2007

P.U.C.O. NO. 6

SCHEDULE R-R
(Residential Service)Storage Water Heating Provision (Cont'd)

- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 017)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 018)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	2.55444	—	2.55444

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	2.55444	--	2.55444

(Continued on Sheet No. 10-3)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 13, 2006

Effective: Cycle 1 January 2007

Issued by
Kevin E. Walker, President
AEP Ohio

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Availability of Service

Available for residential electric service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period, including those on lines subject to the Rural Line Extension Plan. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 014)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.75	4.75
Energy Charge (\$ per KWH):			
Winter:			
For the first 700 KWH used per month	4.45425	2.61615	7.07040
For the next 100 KWH used per month	4.45425	2.61615	7.07040
For all KWH used over 800 KWH used per Month	1.42588	2.03132	3.45720
Summer			
For the first 700 KWH used per month	4.45425	2.61615	7.07040

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 11-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Issued by
Kevin E. Walker, President
AEP Ohio

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 020)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 021)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 022)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	2.55444	--	2.55444

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 028)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 11-3)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President
AEP Ohio

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	2.55444	—	2.55444

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 11-4)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Issued by
Kevin E. Walker, President
AEP Ohio

P.U.C.O. NO. 6

SCHEDULE RLM
(Residential Optional Demand Service)Availability of Service

Available for optional residential electric service through one meter to individual residential customers including those on lines subject to the Rural Line Extension Plan. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (\$ per KWH):			
Winter:			
For the first 750 KWH used per month	5.09139	3.33247	8.42386
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	2.62040	1.12928	3.74968
For all addition KWH used per month	3.11438	--	3.11438
Summer:			
For the first 750 KWH used per month	5.09139	3.33247	8.42386
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	4.82182	3.09210	7.91392
For all addition KWH used per month	4.49277	--	4.49277

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Issued by
Kevin E. Walker, President
AEP Ohio

Effective: Cycle 1 January 2007

SCHEDULE RLM
(Residential Optional Demand Service)Storage Water Heating Provision

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 024)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 025)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 026)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	2.55444	—	2.55444

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 027)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-3)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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AEP Ohio

P.U.C.O. NO. 6

SCHEDULE RLM
(Residential Optional Demand Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (¢ per KWH)	2.55444	—	2.55444

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in, its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-4)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 13, 2006

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Issued by
Kevin E. Walker, President
AEP Ohio

SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. This schedule shall remain in effect through the last billing cycle of December 2007.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	8.00892	5.93378	13.94270
For all KWH used during the off-peak billing period	2.55444	--	2.55444

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 13-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President
AEP Ohio

SCHEDULE RS-ES
(Residential Energy Storage)Conservation and Load Management Credits

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak period as previously described in this schedule, each residence will be credited the Conservation and Load Management Energy Credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (\$ per KWH)	0.58954	--	0.58954

Separate Metering Provision

Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 13-3)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 13, 2006

Effective: Cycle 1 January 2007

Issued by
Kevin E. Walker, President
AEP Ohio

P.U.C.O. NO 6

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 030)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	8.00892	5.93378	13.94270
For all KWH used during the off-peak billing period	2.55444	--	2.55444

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 14-2)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President
AEP Ohio

P.U.C.O. NO. 6

SCHEDULE GS-1
(General Service - Small)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 202, 206)

	Generation	Distribution	Total
Customer Charge (\$)	--	6.80	6.80
Energy Charge (¢ per KWH):			
For the first 1,000 KWH used per month	7.62327	1.51282	9.13609
For all KWH over 1,000 KWH used per month	4.76945	1.51282	6.28227

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

(Continued on Sheet No. 20-2)

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SCHEDULE GS-1
(General Service - Small)Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision.

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

Monthly Rate (Schedule Codes 224, 226)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	—	15.15	15.15
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	12.07062	3.59596	15.66658
For all KWH used during the off-peak billing period	2.91390	—	2.91390

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-1
(General Service - Small)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 732)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	4.10	4.10
Unmetered Service Energy Charge (¢ per KWH)	4.73708	1.51282	6.24990

This provision is subject to the Terms and Conditions of Schedule GS-1.

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands of 10 KW or greater (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
203,207, 208,209	Secondary Voltage:			
	Customer Charge (\$)	--	9.50	9.50
	Demand Charge (\$ per KW)	--	3.699	3.699
	Off-Peak Excess Demand Charge (\$ per KW)	0.332	--	0.332
	Energy Charge (¢ per KWH)	6.53820	--	6.53820
	Maximum Energy Charge (¢ per KWH)	6.72014	7.39800	14.11814
217,218, 219	Primary Voltage:			
	Customer Charge (\$)	--	121.20	121.20
	Demand Charge (\$ per KW)	--	2.721	2.721
	Off-Peak Excess Demand Charge (\$ per KW)	0.321	--	0.321
	Energy Charge (¢ per KWH)	6.37825	--	6.37825
	Maximum Energy Charge (¢ per KWH)	8.81419	5.44200	14.25619

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
- For demand accounts over 100 KW - the sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge specified in the Minimum Charge provision above, (a).

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SCHEDULE GS-2
(General Service - Low Load Factor)Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustments under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	1.845	3.758	5.603

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

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SCHEDULE GS-2
(General Service - Low Load Factor)Load Management Time-of-Day Provision (Cont'd)Monthly Rate (Schedule Codes 220, 222)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	30.10	30.10
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak Billing period	9.48975	2.93780	12.42755
For all KWH used during the off-peak Billing period	2.67467	--	2.67467

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 228, 230)

	Generation	Distribution	Total
Customer Charge (\$)	—	30.10	30.10
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	9.48975	2.93780	12.42755
For all KWH used during the off-peak billing period	2.67467	—	2.67467

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than 50 KW (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
240, 241, 242	Secondary Voltage:			
	Customer Charge (\$)	--	125.15	125.15
	Demand Charge (\$ per KW)	9.167	3.460	12.627
	Off-Peak Excess Demand Charge (\$ per KW)	1.194	--	1.194
	Excess KVA Charge (\$ per KVA)	--	0.907	0.907
	Energy Charge (¢ per KWH)	2.49094	--	2.49094
	Maximum Energy Charge (¢ per KWH)	4.83930	6.92000	11.75930
201, 205, 210	Primary Voltage:			
	Customer Charge (\$)	--	278.90	278.90
	Demand Charge (\$ per KW)	8.866	2.626	11.492
	Off-Peak Excess Demand Charge (\$ per KW)	1.155	--	1.155
	Excess KVA Charge (\$ per KVA)	--	0.878	0.878
	Energy Charge (¢ per KWH)	2.45711	--	2.45711
	Maximum Energy Charge (¢ per KWH)	6.70861	5.25200	11.96061

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - The sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 23-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	1.845	3.758	5.603

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

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SCHEDULE GS-3
(General Service - Medium Load Factor)Load Management Time-of-Day Provision (Cont'd)

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	114.35	114.35
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	6.86630	1.67393	8.54023
For all KWH used during the off-peak billing period	2.50500	--	2.50500

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Distribution	Total
Customer Charge (\$)	--	750.00	750.00
Demand Charge (\$ per KVA):			
First 3,000 KVA	9.205	0.699	9.904
Over 3,000 KVA	3.885	0.699	4.584
Off-Peak Excess Demand Charge (\$ per KVA)	1.385	--	1.385
Energy Charge (¢ per KWH)	2.40859	--	2.40859

Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, Demand Charges, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KVA of interruptible capacity. This schedule shall remain in effect through the last billing cycle of December 2007.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 75,000 KVA. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of May 1, 2008 through December 31, 2008, the annual limitation on the hours of Discretionary Interruption shall be 134 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

(Continued on Sheet No. 25-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For customers with KVA demands, Supplemental Energy and Noncompliance Energy shall be multiplied by the customer's average monthly power factor.

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
336	Secondary Voltage:			
	Customer Charge (\$)	—	750.00	750.00
	Demand Charge (\$ per KVA)	2.792	4.072	6.864
	Off-Peak Excess Demand Charge (\$ per KVA)	4.327	--	4.327
	Energy Charge (¢ per KWH)	2.45018	--	2.45018
337	Primary Voltage:			
	Customer Charge (\$)	—	750.00	750.00
	Demand Charge (\$ per KVA)	2.702	3.075	5.777
	Off-Peak Excess Demand Charge (\$ per KVA)	3.269	--	3.269
	Energy Charge (¢ per KWH)	2.41836	--	2.41836
338	Subtransmission Voltage:			
	Customer Charge (\$)	—	750.00	750.00
	Demand Charge (\$ per KVA)	2.663	1.299	3.962
	Off-Peak Excess Demand Charge (\$ per KVA)	1.385	--	1.385
	Energy Charge (¢ per KWH)	2.40859	--	2.40859
339	Transmission Voltage:			
	Customer Charge (\$)	—	750.00	750.00
	Demand Charge (\$ per KVA)	2.618	0.699	3.317
	Off-Peak Excess Demand Charge (\$ per KVA)	1.385	--	1.385
	Energy Charge (¢ per KWH)	2.40859	--	2.40859

(Continued on Sheet No. 25-9)

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**SCHEDULE SBS
(Standby Service)**

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

This schedule shall remain in effect through the last billing cycle of December 2007.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use

(Continued on Sheet No. 27-2)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)2. Backup Service Notification Requirement

Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.

3. Backup Demand Determination

Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW (KVA) demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The adjusted 30-minute integrated demands shall be used to determine the monthly billing demand under the supplemental service schedule. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.

4. Backup Service Energy Determination

Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.

5. Monthly Backup Charge

	Generation	Distribution	Total
Backup Energy Charge (\$ per KWH):			
Secondary Voltage	2.57281	--	2.57281
Primary Voltage	2.49101	--	2.49101
Subtransmission/Transmission Voltages	2.45060	--	2.45060

(Continued on Sheet No. 27-4)

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P.U.C.O. NO. 6

SCHEDULE SBS
(Standby Service)Backup Service (Cont'd)Monthly Backup Charge (Cont'd)

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	0.931	3.758	4.689
	B	10	876	1.581	3.758	5.339
	C	15	1,314	2.230	3.758	5.988
	D	20	1,752	2.880	3.758	6.638
	E	25	2,190	3.530	3.758	7.288
	F	30	2,628	4.179	3.758	7.937
Primary Voltage:	A	5	438	0.900	2.355	3.255
	B	10	876	1.529	2.355	3.884
	C	15	1,314	2.157	2.355	4.512
	D	20	1,752	2.785	2.355	5.140
	E	25	2,190	3.414	2.355	5.769
	F	30	2,628	4.041	2.355	6.396
Subtransmission/ Transmission Voltages:	A	5	438	0.765	0.045	0.810
	B	10	876	1.378	0.045	1.423
	C	15	1,314	1.991	0.045	2.036
	D	20	1,752	2.606	0.045	2.651
	E	25	2,190	3.219	0.045	3.264
	F	30	2,628	3.832	0.045	3.877

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

(Continued on Sheet No. 27-5)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The adjusted 30-minute integrated demands shall be used in the determination of the monthly billing demand under the supplemental service schedule.

If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.

Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW (KVA) of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Energy Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:

	Generation	Distribution	Total
Maintenance Energy Charge (¢ per KWH):			
Secondary Voltage	2.88184	0.60520	3.48704
Primary Voltage	2.78816	0.37920	3.16736
Subtransmission/Transmission Voltages	2.72154	0.00720	2.72874

(Continued on Sheet No. 27-7)

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SCHEDULE SBS
(Standby Service)Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	1.895	1.088	2.983

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 27-8)

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P.U.C.O. NO. 6

SCHEDULE SL
(Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems. This schedule shall remain in effect through the last billing cycle of December 2007.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

Monthly Rate

Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution	Total
High Pressure Sodium:					
Standard	100	40	0.66	6.90	7.56
Standard	150	59	0.98	7.82	8.80
Standard	200	84	1.27	10.05	11.32
Standard	250 ¹	103	1.42	11.09	12.51
Standard	400	167	2.33	12.46	14.79
Cut Off	100	40	0.66	9.90	10.56
Cut Off	250	103	1.42	15.89	17.31
Cut Off	400	167	2.33	20.26	22.59
Mercury Vapor:					
Standard	100 ²	43	0.62	6.30	6.92
Standard	175 ³	72	0.98	7.22	8.20
Standard	400 ³	158	2.17	11.68	13.85

¹ No new installation after October 1, 1982

² No new installation after January 1, 1980

³ No new installation after May 21, 1992

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

(Continued on Sheet No. 40-2)

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SCHEDULE SL
(Street Lighting Service)Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the customer at the following rate:

Monthly Rate (Schedule Code 088)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.10	4.10
Energy Charge (¢ per KWH)	4.29272	1.07547	5.36819

The applicable KWH per lamp shall be stated under the monthly rate.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Lamp Outages

For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outages.

Term of Contract

Contracts under this schedule will ordinarily be made for an initial term of five years with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any term. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.

(Continued on Sheet No. 40-4)

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SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.88	5.55	7.43
Standard	150	59	2.68	5.98	8.66
Standard	200	84	3.92	7.25	11.17
Standard	250 ¹	103	4.59	7.47	12.06
Standard	400	167	6.27	9.08	15.35
Post Top	100	40	2.89	11.90	14.79
Post Top	150	59	3.78	12.34	16.12
Cut Off	100	40	1.90	8.79	10.69
Cut Off	250	103	5.69	11.88	17.57
Cut Off	400	167	5.17	13.18	18.35
Mercury Vapor					
Standard	100 ¹	43	1.47	6.19	7.66
Standard	175 ²	72	1.77	6.68	8.45
Standard	400 ²	158	4.44	9.77	14.21
Post Top	175 ²	72	0.98	12.48	13.46
Floodlight:					
High Pressure Sodium					
Standard	100	40	2.03	5.95	7.98
Standard	250	103	6.13	7.67	13.80
Standard	400	167	9.79	8.87	18.66
Standard	1000	378	35.21	11.97	47.18
Metal Halide					
Standard	250	100	5.88	8.76	14.64
Standard	400	158	9.09	9.51	18.60
Standard	1000	378	35.21	11.92	47.13

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

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