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BRAINARD GAS CORP.  
8500 Station Street  
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2006 DEC -4 PM 4: 50

PUCO

Renee J. Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 99-825-GA-ATA and 89-8039-GA-TRF

Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes December 1, 2006. The enclosed tariff, Fourth Revised Sheet No. 2 supersedes existing tariff, Third Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. ~~99-825-GA-ATA~~ an original and thirteen (13) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2006.

Thank you for your attention in this matter.

Sincerely,



Brian Wollet  
Accountant  
Brainard Gas Corp.

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Technician DB Date Processed 12/5/06

# PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

## GAS COST RECOVERY

PARTICULARS	UNIT		
EXPECTED GAS COST (EGC)	\$/MCF	\$	8.7000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	0.0530
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1263
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	8.8793

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/06 - 12/31/06

## EXPECTED

PARTICULARS	UNIT		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$		\$118,839
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	118,839
TOTAL ANNUAL SALES	MCF		13,660
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	8.7000

## SUPPLIER REFUND & RECONCILIATION ADJUSTMENT

PARTICULARS	UNIT		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	0.0530
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	0.0530

## ACTUAL ADJUSTMENT

PARTICULARS	UNIT		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$	(0.1803)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.1104)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.2910
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.1080
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1263

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 99-825-GA-ATA OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 11/29/06

BY: 

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PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2006 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2006

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>				
(A) CITY GATE 1061 7	\$0	\$ 118,839.22	\$0	\$118,839
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	\$0	\$118,839	\$0	\$118,839
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	\$0	\$118,839	\$0	\$118,839
<b>UTILITY PRODUCTION</b>				
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>				0
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>\$118,839</b>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED JUNE 30, 2006

<b>PARTICULARS</b>		
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/06	MCF	13,660
TOTAL SALES:TWELVE MONTHS ENDED 6/30/06	MCF	13,660
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/06	MCF	<u>13,660</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 3/31/06**

<b>PARTICULARS (SPECIFY)</b>	
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED JUNE 30, 2006

PARTICULARS	UNIT	Apr-06	May-06	June-06
<b>SUPPLY VOLUME PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	MCF	616	523	275
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>616</b>	<b>523</b>	<b>275</b>

<b>SUPPLY COST PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	\$	6,338	3,726	2,166
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>6,338</b>	<b>3,726</b>	<b>2,166</b>

<b>SALES VOLUMES:</b>				
JURISDICTIONAL	MCF	616	523	275
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>616</b>	<b>523</b>	<b>275</b>

<b>UNIT BOOK COST OF GAS:</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$10.2870	\$7.1291	\$7.8738
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	10.1780	10.1780	10.1780
DIFFERENCE	\$/MCF	\$0.1090	(\$3.0489)	(\$2.3042)
TIMES : JURISDICTIONAL SALES	MCF	616	523	275
<b>MONTHLY COST DIFFERENCE</b>		<b>\$67</b>	<b>(\$1,594)</b>	<b>(\$634)</b>

BALANCE ADJUSTMENT SCHEDULE IV-A (\$140)

<b>PARTICULARS</b>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$2,301)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/06				13,660
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.1685)</b>

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED JUNE 30, 2006

PARTICULARS	
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ (3,500.58)
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.246)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13660 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(\$3,360)</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$140)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$140)</u></u>