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Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, Ohio 45201-0960

RECEIVED-DOCKETING DIV

2006 DEC -1 AM 11:36

PUCO

November 30, 2006

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of The )  
Cincinnati Gas & Electric Company to Adjust ) Case No. 05-724-EL-UNC  
and Set its System Reliability Tracker Market )  
Price )

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in January 2007. This tariff is being filed in accordance with the Commission's Order dated November 22, 2005 in Case No. 05-724-EL-UNC, approving the Stipulation and Recommendation in that case.

Sheet No. 56.5, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa Steinkuhl

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician RB Date Processed 12/1/06

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.5  
Cancels and Supersedes  
Sheet No. 56.4  
Page 1 of 2

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**RIDER SRT**  
**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective through March 29, 2007.

Tariff Sheet

SRT Charge  
(\$/kWh; \$/kW)

Rate RS, Residential Service	
All kWh	\$0.000515
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000515
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000515
Rate CUR, Common Use Residential Service	
All kWh	\$0.000515
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.100600
Additional kW	\$0.079600
Billing Demand Times 300	\$0.000257
Additional kWh	\$0.000214
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000444
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000569
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000464
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.080600
Additional kW	\$0.063600
Billing Demand Times 300	\$0.000257
Additional kWh	\$0.000206
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.103200
Additional kVA	\$0.074400
Billing Demand Times 300	\$0.000177
Additional kWh	\$0.000202

Filed pursuant to an Order dated November 22, 2005 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 1, 2006

Effective: January 2, 2007

Issued by Sandra P. Meyer, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.5  
Cancels and Supersedes  
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Page 2 of 2

Tariff Sheet

SRT Charge  
(\$/kWh; \$/kW)

Rate SL, Street Lighting Service All kWh	\$0.000314
Rate TL, Traffic Lighting Service All kWh	\$0.000314
Rate OL, Outdoor Lighting Service All kWh	\$0.000314
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000314
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000314
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000314
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000314
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000314

**AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

Filed pursuant to an Order dated November 22, 2005 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 1, 2006

Effective: January 2, 2007

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