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December 27, 2011

Ms. Betty McCauley
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, OH 43215-3716

Re: PUCO Case No. 11-3549-EL-SSO, *In the Matter of the Application, Motion for Protective Order and Memorandum in Support of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.*

Dear Ms. McCauley,

On December 22, 2011, Revised tariff PUCO No. 19 was filed with the Public Utilities Commission of Ohio on behalf of Duke Energy Ohio, Inc. Rider RE, included in the tariff, mistakenly listed Rate EH twice. It also listed Rate DM twice, once with an incorrect flat rate. Please find enclosed a revised version of Rider RE to be filed in the above referenced case, replacing pages 82 through 84 in part 2 of 2 of the tariff.

Should there be any questions, please contact me.

Sincerely,

A handwritten signature in cursive script that reads 'Elizabeth H. Watts'.

Elizabeth H. Watts
Associate General Counsel

RIDER RE
RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

Rider RE rates will be determined for all classes by applying distribution losses, except for Rate TS. For existing rate schedules with seasonal rates, RS, RS3P, CUR, ORH, TD, CUR, and DM, the average Rider RE rate for these classes will equal the Rider RE rate for all other classes; however, Rider RE will be allocated to each rate block within these rate classes based on the actual level of base generation revenue (including fuel) associated with all kWh sales in each rate block using the most recent twelve month period for which data is available.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	RE Charge (per kWh)
Rates RS, RSLI, & RS3P, Residential Service	
Summer, First 1000 kWh	\$0.055230
Summer, Additional kWh	\$0.065712
Winter, First 1000 kWh	\$0.055230
Winter, Additional kWh	\$0.030700

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

Tariff Sheet	RE Charge (per kWh)
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.052410
Summer, Additional kWh	\$0.059828
Summer, kWh greater than 150 times demand	\$0.059828
Winter, First 1000 kWh	\$0.052409
Winter, Additional kWh	\$0.034374
Winter, kWh greater than 150 times demand	\$0.027125
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.007937
Summer, Off Peak	\$0.006177
Summer, Shoulder	\$0.002342
Winter, On Peak	\$0.080821
Winter, Off Peak	\$0.027428
Winter, Shoulder	\$0.426960
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.100771
Summer, Off-Peak kWh	\$0.027592
Winter, On-Peak kWh	\$0.082440
Winter, Off-Peak kWh	\$0.027598
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.056880
Summer, Additional kWh	\$0.067782
Winter, First 1000 kWh	\$0.056880
Winter, Additional kWh	\$0.031369
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.191266
Summer, Off Peak	\$0.037746
Summer, Critical Peak	\$0.287969
Winter, On Peak	\$0.119026
Winter, Off Peak	\$0.035764
Spring/Fall, Off Peak	\$0.035764
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.221811
Summer, Off Peak	\$0.029162
Winter, On Peak	\$0.195870
Winter, Off Peak	\$0.024907
Spring/Fall, Off Peak	\$0.024907

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Tariff Sheet	RE Charge (per kWh)
Rate DS, Service at Secondary Distribution Voltage	\$0.052642
Rate EH, Optional Rate for Electric Space Heating	\$0.052642
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.064562
Summer, Next 3200 kWh	\$0.025658
Summer, Additional kWh	\$0.018871
Winter, First 2800 kWh	\$0.053883
Winter, Next 3200 kWh	\$0.025657
Winter, Additional kWh	\$0.018596
Rate DP, Service at Primary Distribution Voltage	\$0.052642
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.052642
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.052642
Rate TS, Service at Transmission Voltage	\$0.050836
Rate SL, Street Lighting Service	\$0.052642
Rate TL, Traffic Lighting Service	\$0.052642
Rate OL, Outdoor Lighting Service	\$0.052642
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.052642
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.052642
Rate SC, Street Lighting Service - Customer Owned	\$0.052642
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.052642
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.052642

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 19, 2011

Effective: January 1, 2012

Issued by Julie Janson, President