



155 East Broad Street  
20<sup>th</sup> Floor  
Columbus, Ohio, 43215  
o: 614-222-1330  
f: 614-222-1337

November 9, 2017

Ms. Barcy McNeal  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, OH 43215-3716

Re: Case No. 17-1157-EL-ATA / *In the Matter of the Application of Duke Energy Ohio, Inc., to Adopt a New Tariff to Provide Generation Station Power*

Dear Ms. McNeal:

Duke Energy Ohio, Inc. (Company), has reviewed Staff's recommendations in this proceeding, filed on October 4, 2017. The Company agrees with Staff's suggestion that the proposed tariff be amended to include a footnote reference to the PJM settlement process mentioned in the Rate GS schedule. A copy of the amended tariff sheet is attached.

Respectfully submitted,

/s/ Jeanne W. Kingery

Jeanne W. Kingery  
Associate General Counsel

## **RATE GSP**

### **GENERATION STATION POWER**

#### **APPLICABILITY**

Applicable to electric generation station customers generating and delivering power onto Company's electric transmission system subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff, and taking service at a nominal transmission system voltage of 69,000 volts or higher.

Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

#### **TYPE OF SERVICE**

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

#### **NET MONTHLY BILL**

Billing under Rate GSP will occur on a calendar-month basis in order to align with the PJM settlement process.<sup>1</sup> For calendar months in which customer consumes more power from Company's transmission system than it generates and delivers to the Company's transmission system, as measured by Company's meter(s), customer's net monthly bill shall be computed in accordance with Rate TS, Transmission Service, for the kilowatt-hours consumed net of the kilowatt-hours generated. For clarity, the peak kilovolt-amperes consumed shall not be netted with the peak kilovolt-amperes generated in computing the demand; the demand shall be determined in accordance with Rate TS using the peak kilovolt-amperes consumed.

For calendar months in which the customer generates and delivers more power to Company's transmission system than it consumes from Company's transmission system, as measured by Company's meter(s), customer's net monthly bill shall be computed in accordance with Rate TS, Transmission Service, provided however, that (i) kilowatt-hours and kilovolt amperes shall be based on the power consumed from Company's transmission system, (ii) the Minimum Charge and Demand provisions shall not apply, and (iii) the following Riders shall not apply:

Sheet No. 89, Rider BTR, Base Transmission Rider  
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider  
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider  
Sheet No. 111, Rider RC, Retail Capacity Rider  
Sheet No. 112, Rider RE, Retail Energy Rider  
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

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<sup>1</sup> [See PJM Manual 28, Section 13.1.](#)

Filed pursuant to an Order dated \_\_\_\_\_ in Case No. 17-\_\_\_\_-EL-ATA before the Public Utilities Commission of Ohio.

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Except as otherwise noted herein, all provisions of Rate TS, Transmission Service, shall apply.

**LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of one (1) year, terminable thereafter by either the customer or the Company with thirty (30) days written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

**SERVICE REGULATIONS**

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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